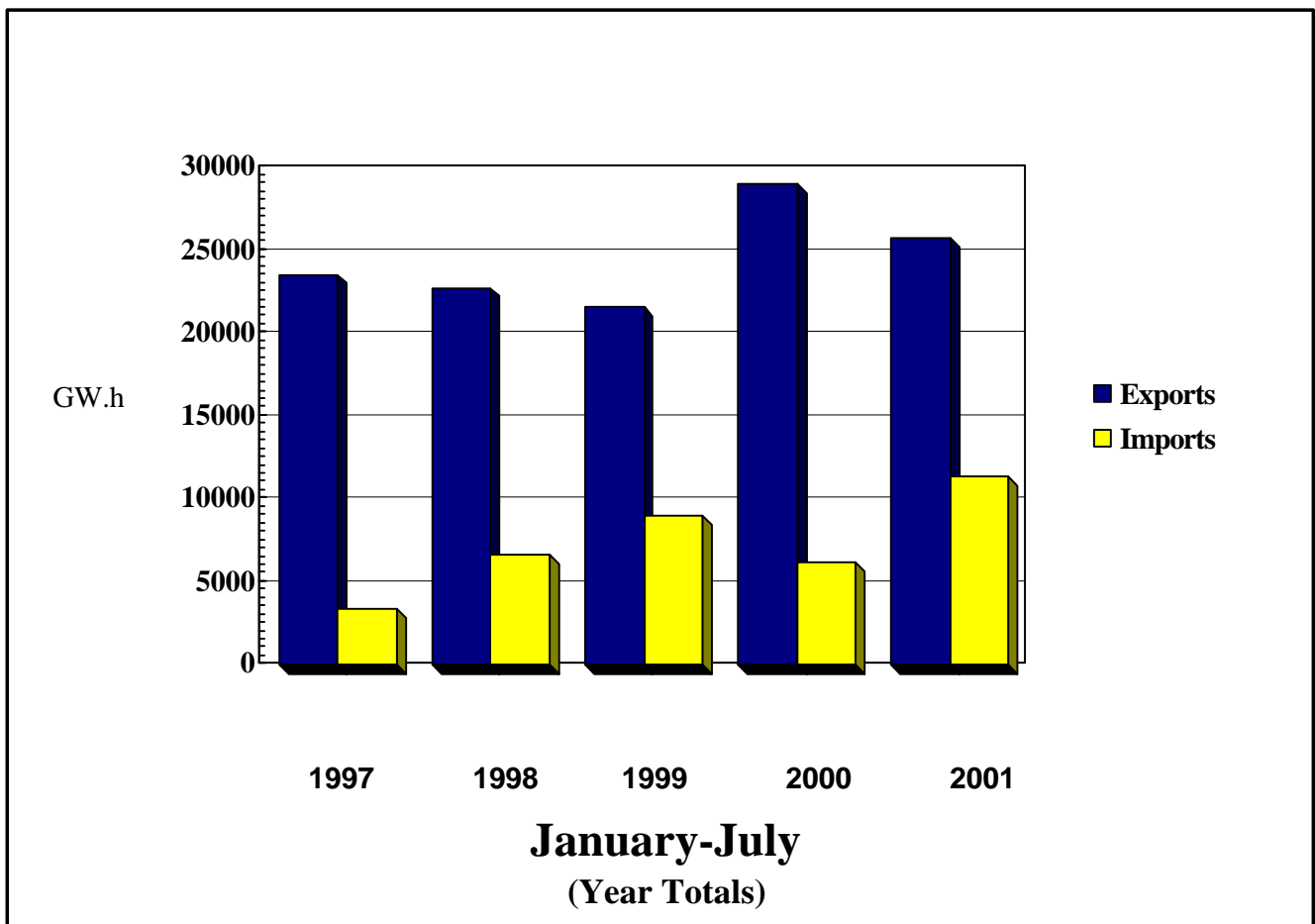


Electricity Exports and Imports

Monthly Statistics for:
July 2001

Exports: **3563** GW.h
Imports: **1138** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2001

Page 1
01/09/11

| | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|-------------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|---------------|
| | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Exports of Electric Energy | Firm | 1 232 948 | 7 621 733 | 91 377 413 | 581 544 765 | 64.49 | 54.06 |
| | Interruptible | 2 330 079 | 18 080 381 | 177 791 338 | 2 761 709 162 | 70.87 | 139.63 |
| | Non-Revenue/Inadvertant | 202 533 | 636 732 | 0 | 0 | 0.00 | 0.00 |
| | Service | 3 814 | 52 140 | 85 | 1 904 005 | 0.02 | 7.50 |
| Total Exports | | 3 769 374 | 26 390 986 | 269 168 837 | 3 345 157 932 | 64.90 | 109.88 |
| Total Sales - Firm and Interruptible | | 3 563 027 | 25 702 113 | 269 168 752 | 3 343 253 927 | 68.66 | 111.97 |
| Imports of Electric Energy | Non-Revenue/Inadvertant | 147 344 | 581 335 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 137 828 | 11 393 039 | 67 807 126 | 1 590 222 615 | 58.85 | 116.93 |
| | Service | 595 | 138 385 | 38 225 | 821 841 | 64.24 | 3.26 |
| Total Imports | | 1 285 766 | 12 112 759 | 67 845 352 | 1 591 044 456 | 52.11 | 111.39 |
| Excess of Exports Over Imports | | 2 483 607 | 14 278 227 | 201 323 486 | 1 754 113 475 | | |
| Number of Export Licences: | | 13 | | | | | |
| Number of Export Permits/Orders: | | 121 | | | | | |
| | | 134 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|----------------|------------------------------|--------------------|-------------------------|---------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Alberta | | | | | | | | |
| Aquila Canada | Permit 115 | F | 13 394 | 147 917 | 1 140 634 | 54 262 547 | 85.16 | 366.84 |
| Duke Canada | Permit 136 | F | 0 | 7 287 | 0 | 829 359 | 0.00 | 113.81 |
| Enmax | Permit 169 | I | 0 | 135 531 | 0 | 55 735 344 | 0.00 | 411.24 |
| Enmax Marketing | | I | 9 880 | 22 322 | 878 005 | 2 439 841 | 88.87 | 109.30 |
| Enron Canada | Permit 98 | I | 50 | 771 | 4 017 | 131 989 | 80.34 | 171.19 |
| TransAlta Ener. | Permit 168 | F | 20 000 | 30 129 | 1 745 454 | 4 268 623 | 87.27 | 143.15 |
| TransCanada | Permit 78 | I | 16 078 | 192 698 | 3 678 875 | 89 431 384 | 228.81 | 451.19 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 59 402 | 536 655 | 7 446 985 | 207 099 087 | 125.37 | 380.53 |
| British Columbia | | | | | | | | |
| Aquila Canada | Permit 114 | I | 9 629 | 25 456 | 670 799 | 3 803 420 | 69.66 | 149.41 |
| BC Hydro | Permit 105 | F | 98 | 688 | 1 986 | 52 936 | 20.33 | 80.39 |
| | Treaty | N | -13 192 | -214 849 | 0 | 0 | 0.00 | 0.00 |
| Cominco | Permit 132 | F | 0 | 82 262 | 0 | 37 303 358 | 0.00 | 453.47 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|------------------|------------------------------|----------------------|-------------------------|---------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Powerex Corp. | Permit 118 | I | 304 329 | 3 020 374 | 41 638 842 | 1 707 865 589 | 136.82 | 502.04 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 314 056 | 3 128 780 | 42 311 627 | 1 749 025 303 | 134.73 | 499.26 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Licence 170 | F | 289 875 | 1 896 047 | 15 548 164 | 106 394 898 | 53.64 | 42.85 |
| | Permit 33 | F | 47 400 | 63 100 | 2 622 248 | 2 994 611 | 55.32 | 35.99 |
| | Permit 34 | F | 34 450 | 41 525 | 2 120 888 | 6 120 825 | 61.56 | 38.10 |
| | Permit 35 | F | 27 220 | 56 130 | 1 154 770 | 2 086 366 | 42.42 | 43.18 |
| | Permit 45 | F | 137 980 | 644 613 | 21 519 828 | 53 761 914 | 155.96 | 74.95 |
| | Permit 46 | I | 520 750 | 2 800 578 | 24 318 284 | 136 721 803 | 45.98 | 44.90 |
| | | N | 45 272 | -78 623 | 0 | 0 | 0.00 | 0.00 |
| | Permit 52 | F | 16 800 | 51 200 | 980 371 | 2 725 424 | 58.36 | 39.03 |
| | Permit 68 | F | 20 860 | 108 413 | 721 971 | 4 484 805 | 34.61 | 34.19 |
| | Permit 128 | F | 380 | 3 725 | 22 832 | 196 430 | 60.02 | 53.30 |
| | Permit 144 | F | 30 609 | 166 489 | 1 614 945 | 9 332 075 | 52.76 | 51.04 |
| | Permit 155 | F | 44 137 | 206 759 | 1 891 468 | 11 209 254 | 45.20 | 47.23 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 1 170 461 | 6 038 579 | 72 515 771 | 336 028 406 | 61.72 | 46.82 |
| New Brunswick | | | | | | | | |
| Fraser Inc. | Permit 147 | F | 25 860 | 189 120 | 1 744 583 | 12 719 502 | 67.46 | 67.16 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| NB Power | Permit 17 | S | 3 739 | 17 613 | 0 | 0 | 0.00 | 0.00 |
| | Permit 28 | F | 2 | 22 | 265 | 2 867 | 146.59 | 109.99 |
| | Permit 47 | F | 6 768 | 47 486 | 597 942 | 3 704 784 | 88.35 | 67.52 |
| | | N | 39 | 223 | 0 | 0 | 0.00 | 0.00 |
| | Permit 90 | F | 14 497 | 153 925 | 1 146 399 | 10 083 749 | 79.08 | 62.49 |
| | | N | 1 245 | 3 339 | 0 | 0 | 0.00 | 0.00 |
| | Permit 91 | I | 310 051 | 1 893 367 | 26 237 785 | 145 486 471 | 77.99 | 67.56 |
| | | N | 8 938 | 57 453 | 0 | 0 | 0.00 | 0.00 |
| PDI Canada Inc. | Licence 177 | F | 0 | 2 855 | 0 | 121 756 | 0.00 | 42.65 |
| WPS Power Dev. | | F | 4 572 | 41 376 | 195 024 | 1 341 488 | 42.65 | 32.42 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 361 750 | 2 328 151 | 29 921 998 | 173 460 617 | 77.02 | 66.76 |
| Ontario | | | | | | | | |
| Cdn. Niagara | Permit 84 | F | 28 762 | 205 557 | 1 390 225 | 11 056 126 | 48.34 | 51.14 |
| D&W Subway | Permit 26 | F | 145 | 862 | 0 | 0 | 0.00 | 0.00 |
| Ind Ele Mark Op | Permit 22 | N | 149 564 | 891 709 | 0 | 0 | 0.00 | 0.00 |
| Ont Power Gen | Permit 24 | F | 12 | 119 | 25 | 238 | 2.00 | 2.00 |
| OPGI/OHIM | Permit 21 | I | 363 815 | 2 166 892 | 36 361 462 | 140 181 611 | 84.55 | 61.66 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| OPGI/OHIM | Permit 21 | S | 75 | 34 527 | 85 | 8 310 | 1.14 | 0.12 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 392 735 | 2 373 430 | 37 751 712 | 151 237 976 | 81.86 | 60.79 |
| Quebec | | | | | | | | |
| Énergie Maclare | Permit 112 | F | 29 197 | 172 358 | 3 219 010 | 12 252 233 | 110.25 | 73.43 |
| Hydro-Quebec | Licence 176 | F | 210 618 | 1 244 332 | 9 289 544 | 54 998 249 | 44.11 | 40.97 |
| | Licence 180 | F | 102 889 | 666 582 | 9 690 710 | 65 800 153 | 40.08 | 39.83 |
| | Licence 181 | F | 16 714 | 110 575 | 1 571 315 | 10 763 632 | 40.08 | 39.84 |
| | Licence 182 | F | 15 207 | 101 456 | 1 420 772 | 9 762 580 | 40.08 | 39.83 |
| | Licence 183 | F | 28 679 | 181 218 | 2 642 640 | 17 747 732 | 40.08 | 45.07 |
| | Licence 184 | F | 17 558 | 116 510 | 1 729 762 | 11 873 496 | 40.08 | 39.88 |
| | Permit 20 | F | 0 | 758 | 0 | 52 536 | 0.00 | 71.03 |
| | Permit 64 | I | 731 278 | 6 950 883 | 39 825 942 | 411 537 709 | 48.13 | 64.23 |
| | | S | 0 | 0 | 0 | 1 895 694 | 0.00 | 12.42 |
| | Permit 65 | F | 28 264 | 790 688 | 4 157 714 | 56 816 243 | 82.31 | 53.80 |
| MEHQ | Permit 129 | I | 16 807 | 824 097 | 1 117 430 | 65 314 104 | 66.49 | 78.31 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 197 211 | 11 159 457 | 74 664 839 | 716 918 666 | 48.78 | 58.24 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 5
01/09/11

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|---------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Saskatchewan | | | | | | | | |
| Sask. Power | Licence 119 | N | 0 | -7 697 | 0 | 0 | 0.00 | 0.00 |
| | Permit 88 | I | 47 412 | 47 412 | 3 059 897 | 3 059 897 | 64.54 | 64.54 |
| | | N | 10 667 | -14 823 | 0 | 0 | 0.00 | 0.00 |
| | Permit 89 | F | 20 000 | 89 649 | 1 495 923 | 6 423 976 | 57.58 | 67.82 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 67 412 | 137 061 | 4 555 820 | 9 483 872 | 62.47 | 66.68 |
| Total Firm and Interruptible Exports: | | | 3 563 027 | 25 702 113 | 269 168 752 | 3 343 253 927 | 68.66 | 111.97 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|----------------------|-------------------------|---------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Alberta | | | | | | | | |
| Aquila Canada | - | P | 1 000 | 2 231 | 109 756 | 516 114 | 109.76 | 231.34 |
| Enmax | | P | 0 | 749 | 0 | 382 190 | 0.00 | 357.29 |
| Enmax Marketing | | P | 800 | 1 083 | 65 367 | 87 083 | 81.71 | 80.41 |
| Enron Canada | | P | 1 653 | 1 898 | 144 880 | 172 662 | 87.65 | 90.97 |
| TransAlta Ener. | | P | 0 | 22 440 | 0 | 1 357 894 | 0.00 | 161.54 |
| TransCanada | | P | 575 | 1 504 | 48 656 | 463 141 | 84.62 | 266.84 |
| Subtotal Purchased Imports: Alberta | | | 4 028 | 29 905 | 368 659 | 2 979 084 | 91.52 | 174.49 |
| British Columbia | | | | | | | | |
| BC Hydro | | P | 0 | 30 | 0 | 2 055 | 0.00 | 65.07 |
| Cominco | | P | 0 | 46 782 | 0 | 14 575 217 | 0.00 | 311.56 |
| Powerex Corp. | | P | 810 380 | 6 342 784 | 48 501 815 | 1 315 181 956 | 59.85 | 201.53 |
| West Kootenay | | P | 0 | 470 | 0 | 72 100 | 0.00 | 218.79 |
| Subtotal Purchased Imports: British Columbia | | | 810 380 | 6 390 066 | 48 501 815 | 1 329 831 328 | 59.85 | 202.24 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | - | N | -13 049 | - 279 958 | 0 | 0 | 0.00 | 0.00 |
| | | P | 13 049 | 345 267 | 3 274 049 | 21 596 290 | 186.47 | 50.74 |
| Subtotal Purchased Imports: Manitoba | | | 13 049 | 345 267 | 3 274 049 | 21 596 290 | 186.47 | 50.74 |
| New Brunswick | | | | | | | | |
| NB Power | | N | 0 | -16 875 | 0 | 0 | 0.00 | 0.00 |
| | | P | 0 | 51 407 | 0 | 2 899 380 | 0.00 | 56.27 |
| | | S | 0 | 9 705 | 0 | 0 | 0.00 | 0.00 |
| PDI Canada Inc. | | P | 0 | 612 | 0 | 26 120 | 0.00 | 42.65 |
| WPS Power Dev. | | P | 1 102 | 2 422 | 46 999 | 83 497 | 42.65 | 34.48 |
| Subtotal Purchased Imports: New Brunswick | | | 1 102 | 54 441 | 46 999 | 3 008 997 | 42.65 | 54.20 |
| Ontario | | | | | | | | |
| D&W Subway | | P | 167 | 1 974 | 0 | 0 | 0.00 | 0.00 |
| Ind Ele Mark Op | | N | 152 425 | 891 306 | 0 | 0 | 0.00 | 0.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|---------------|
| | | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| OPGI/OHIM | - | P | 192 627 | 1 591 885 | 11 026 166 | 112 193 535 | 57.24 | 62.36 |
| | | S | 595 | 72 298 | 38 225 | 69 519 | 64.24 | 0.75 |
| Stone Consolid | | P | 0 | 179 | 0 | 10 915 | 0.00 | 60.80 |
| Subtotal Purchased Imports: Ontario | | | 192 794 | 1 594 038 | 11 026 166 | 112 204 450 | 57.19 | 62.31 |
| Quebec | | | | | | | | |
| Énergie Maclare | | P | 607 | 35 824 | 132 933 | 1 930 452 | 219.00 | 54.19 |
| Hydro-Quebec | | P | 99 181 | 2 479 574 | 3 411 124 | 100 502 395 | 34.39 | 39.48 |
| | | S | 0 | 12 072 | 0 | 752 322 | 0.00 | 62.32 |
| MEHQ | | P | 0 | 444 | 54 478 | 366 651 | 0.00 | 355.36 |
| Subtotal Purchased Imports: Quebec | | | 99 788 | 2 515 842 | 3 598 534 | 102 799 498 | 36.06 | 39.68 |
| Saskatchewan | | | | | | | | |
| Sask. Power | | N | 7 968 | -13 139 | 0 | 0 | 0.00 | 0.00 |
| | | P | 16 687 | 463 480 | 990 904 | 17 802 969 | 59.38 | 38.41 |
| | | S | 0 | 44 310 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Purchased Imports: Saskatchewan | | | 16 687 | 463 480 | 990 904 | 17 802 969 | 59.38 | 38.41 |
| Total Purchased Imports: | | | 1 137 828 | 11 393 039 | 67 807 126 | 1 590 222 615 | 58.85 | 116.93 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
01/09/11

| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|------------------|------------------------------|----------------------|-------------------------|---------------|
| | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| Alaska | British Columbia | 98 | 688 | 1 986 | 52 936 | 20.33 | 80.39 |
| Subtotal Exports: Alaska | | 98 | 688 | 1 986 | 52 936 | 20.33 | 80.39 |
| Arizona | British Columbia | 7 855 | 17 329 | 676 189 | 4 203 549 | 86.08 | 242.57 |
| Subtotal Exports: Arizona | | 7 855 | 17 329 | 676 189 | 4 203 549 | 86.08 | 242.57 |
| California | Alberta | 5 530 | 140 805 | 639 751 | 70 733 874 | 115.69 | 502.35 |
| | British Columbia | 138 389 | 2 335 918 | 18 774 637 | 1 502 128 805 | 135.67 | 577.43 |
| Subtotal Exports: California | | 143 919 | 2 476 723 | 19 414 388 | 1 572 862 679 | 134.90 | 574.50 |
| Colorado | British Columbia | 800 | 1 890 | 440 525 | 955 869 | 550.66 | 397.57 |
| Subtotal Exports: Colorado | | 800 | 1 890 | 440 525 | 955 869 | 550.66 | 397.57 |
| Idaho | Alberta | 0 | 2 169 | 0 | 790 674 | 0.00 | 341.99 |
| | British Columbia | 0 | 2 215 | 0 | 1 190 243 | 0.00 | 277.37 |
| Subtotal Exports: Idaho | | 0 | 4 384 | 0 | 1 980 917 | 0.00 | 283.36 |
| Maine | New Brunswick | 361 750 | 2 328 151 | 29 921 998 | 173 460 617 | 77.02 | 66.76 |
| | Quebec | 16 807 | 824 097 | 1 117 430 | 65 314 104 | 66.49 | 78.31 |
| Subtotal Exports: Maine | | 378 557 | 3 152 248 | 31 039 428 | 238 774 720 | 76.56 | 68.98 |
| Massachusetts | Quebec | 20 488 | 159 041 | 2 808 766 | 11 565 091 | 137.09 | 74.95 |
| Subtotal Exports: Massachusetts | | 20 488 | 159 041 | 2 808 766 | 11 565 091 | 137.09 | 74.95 |
| Michigan | Ontario | 145 | 73 269 | 0 | 7 013 114 | 0.00 | 77.82 |
| Subtotal Exports: Michigan | | 145 | 73 269 | 0 | 7 013 114 | 0.00 | 77.82 |
| Minnesota | Ontario | 48 047 | 267 810 | 2 908 748 | 16 363 236 | 55.33 | 63.05 |
| Subtotal Exports: Minnesota | | 48 047 | 267 810 | 2 908 748 | 16 363 236 | 55.33 | 63.05 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
01/09/11

| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|---------------|
| | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| ND/Minn | Manitoba | 1 170 461 | 6 038 579 | 72 515 771 | 336 028 406 | 61.72 | 46.82 |
| Subtotal Exports: ND/Minn | | 1 170 461 | 6 038 579 | 72 515 771 | 336 028 406 | 61.72 | 46.82 |
| New England | Ontario | 225 632 | 1 362 053 | 20 687 709 | 76 998 012 | 68.07 | 53.82 |
| | Quebec | 234 682 | 2 246 189 | 11 090 071 | 112 688 622 | 47.04 | 45.16 |
| Subtotal Exports: New England | | 460 314 | 3 608 242 | 31 777 780 | 189 686 634 | 57.35 | 48.10 |
| New York | Ontario | 118 910 | 670 298 | 14 155 255 | 50 863 614 | 118.86 | 65.95 |
| | Quebec | 737 393 | 6 562 835 | 42 136 970 | 401 364 074 | 48.45 | 65.81 |
| Subtotal Exports: New York | | 856 303 | 7 233 133 | 56 292 225 | 452 227 688 | 58.23 | 65.82 |
| North Dakota | Saskatchewan | 67 412 | 137 061 | 4 555 820 | 9 483 872 | 62.47 | 66.68 |
| Subtotal Exports: North Dakota | | 67 412 | 137 061 | 4 555 820 | 9 483 872 | 62.47 | 66.68 |
| Oregon | Alberta | 50 | 6 942 | 4 017 | 1 978 530 | 80.34 | 281.80 |
| | British Columbia | 3 517 | 29 046 | 608 591 | 9 173 411 | 173.04 | 388.94 |
| Subtotal Exports: Oregon | | 3 567 | 35 988 | 612 608 | 11 151 941 | 171.74 | 377.58 |
| Texas | British Columbia | 0 | 3 600 | 0 | 1 316 844 | 0.00 | 365.79 |
| Subtotal Exports: Texas | | 0 | 3 600 | 0 | 1 316 844 | 0.00 | 365.79 |
| Vermont | Quebec | 187 841 | 1 367 295 | 17 511 602 | 125 986 775 | 41.06 | 41.10 |
| Subtotal Exports: Vermont | | 187 841 | 1 367 295 | 17 511 602 | 125 986 775 | 41.06 | 41.10 |
| Washington | Alberta | 53 822 | 386 739 | 6 803 217 | 133 596 009 | 126.40 | 340.28 |
| | British Columbia | 163 397 | 738 094 | 21 809 699 | 230 003 646 | 133.48 | 301.14 |
| Subtotal Exports: Washington | | 217 219 | 1 124 833 | 28 612 916 | 363 599 655 | 131.72 | 310.62 |
| Total Exports | | 3 563 027 | 25 702 113 | 269 168 752 | 3 343 253 927 | 68.66 | 111.97 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 3
01/09/11

| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| California | Alberta | 0 | 200 | 0 | 44 417 | 0.00 | 222.09 |
| Subtotal Imports: California | | 0 | 200 | 0 | 44 417 | 0.00 | 222.09 |
| Idaho | Alberta | 50 | 50 | 4 706 | 4 706 | 94.12 | 287.72 |
| | British Columbia | 0 | 79 | 0 | 16 810 | 0.00 | 212.78 |
| Subtotal Imports: Idaho | | 50 | 129 | 4 706 | 21 516 | 94.12 | 280.99 |
| Maine | New Brunswick | 1 102 | 54 441 | 46 999 | 3 008 997 | 42.65 | 54.20 |
| | Quebec | 0 | 444 | 54 478 | 366 651 | 0.00 | 355.36 |
| Subtotal Imports: Maine | | 1 102 | 54 885 | 101 476 | 3 375 648 | 92.09 | 59.93 |
| Michigan | Ontario | 142 920 | 1 280 018 | 7 671 058 | 88 103 316 | 53.67 | 58.95 |
| Subtotal Imports: Michigan | | 142 920 | 1 280 018 | 7 671 058 | 88 103 316 | 53.67 | 58.95 |
| Minnesota | Ontario | 0 | 13 563 | 0 | 446 565 | 0.00 | 33.59 |
| Subtotal Imports: Minnesota | | 0 | 13 563 | 0 | 446 565 | 0.00 | 33.59 |
| Montana | British Columbia | 0 | 30 | 0 | 2 055 | 0.00 | 65.07 |
| Subtotal Imports: Montana | | 0 | 30 | 0 | 2 055 | 0.00 | 65.07 |
| ND/Minn | Manitoba | 13 049 | 345 267 | 3 274 049 | 21 596 290 | 186.47 | 50.74 |
| Subtotal Imports: ND/Minn | | 13 049 | 345 267 | 3 274 049 | 21 596 290 | 186.47 | 50.74 |
| New England | Quebec | 21 928 | 1 293 306 | 704 731 | 53 971 224 | 32.14 | 36.74 |
| Subtotal Imports: New England | | 21 928 | 1 293 306 | 704 731 | 53 971 224 | 32.14 | 36.74 |
| New York | Ontario | 49 874 | 300 457 | 3 355 109 | 23 654 568 | 67.27 | 82.28 |
| | Quebec | 77 860 | 1 222 092 | 2 839 326 | 48 461 623 | 36.47 | 43.94 |
| Subtotal Imports: New York | | 127 734 | 1 522 549 | 6 194 435 | 72 116 191 | 48.49 | 52.09 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
01/09/11

| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|---------------|
| | | JUL01 | JAN01 - JUL01 | JUL01 | JAN01 - JUL01 | JUL01 | L12M |
| North Dakota | Saskatchewan | 16 687 | 463 480 | 990 904 | 17 802 969 | 59.38 | 38.41 |
| Subtotal Imports: North Dakota | | 16 687 | 463 480 | 990 904 | 17 802 969 | 59.38 | 38.41 |
| Oregon | Alberta | 1 703 | 2 652 | 149 280 | 554 085 | 87.66 | 222.04 |
| Subtotal Imports: Oregon | | 1 703 | 2 652 | 149 280 | 554 085 | 87.66 | 222.04 |
| Washington | Alberta | 2 275 | 27 003 | 214 673 | 2 375 876 | 94.36 | 171.59 |
| | British Columbia | 810 380 | 6 389 957 | 48 501 815 | 1 329 812 463 | 59.85 | 202.25 |
| Subtotal Imports: Washington | | 812 655 | 6 416 960 | 48 716 487 | 1 332 188 339 | 59.95 | 201.83 |
| Total Imports | | 1 137 828 | 11 393 039 | 67 807 126 | 1 590 222 615 | 58.85 | 116.93 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
01/09/11

| Fuel Type | JUL01 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Canadian Coal | 23 226 | 1 918 877 | 82.62 |
| Hydraulic | 1 641 734 | 29 318 941 | 17.86 |
| Imported Coal | 434 551 | 32 416 224 | 74.60 |
| Imported Oil | 141 086 | 11 051 698 | 78.33 |
| Natural Gas | 71 846 | 9 621 253 | 133.91 |
| Nuclear | 503 | 41 511 | 82.61 |
| Other | 1 069 953 | 146 156 898 | 136.60 |
| Total | 3 382 898 | 230 525 402 | 68.14 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

| Exporter | Fuel Type | Authorization | JUL01 | | |
|-----------------|-----------------|-----------------|---------------|------------------------------|---------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h |
| Aquila Canada | Hydraulic | Permit 114 | 9 629 | 670 799 | 69.66 |
| | | Subtotal | 9 629 | 670 799 | 69.66 |
| | Other | Permit 115 | 13 394 | 1 140 634 | 85.16 |
| | | Subtotal | 13 394 | 1 140 634 | 85.16 |
| | Subtotal | | 23 023 | 1 811 433 | 78.68 |
| Énergie Maclare | Hydraulic | Permit 112 | 29 197 | 3 219 010 | 110.25 |
| | | Subtotal | 29 197 | 3 219 010 | 110.25 |
| | | Subtotal | 29 197 | 3 219 010 | 110.25 |
| Enmax Marketing | Canadian Coal | Permit 169 | 9 880 | 878 006 | 88.87 |
| | | Subtotal | 9 880 | 878 006 | 88.87 |
| | | Subtotal | 9 880 | 878 006 | 88.87 |
| Enron Canada | Other | Permit 98 | 50 | 4 017 | 80.34 |
| | | Subtotal | 50 | 4 017 | 80.34 |
| | | Subtotal | 50 | 4 017 | 80.34 |
| Hydro-Quebec | Hydraulic | Licence 176 | 210 618 | 9 289 544 | 44.11 |
| | | Licence 180 | 102 889 | 4 123 912 | 40.08 |
| | | Licence 181 | 16 714 | 669 917 | 40.08 |
| | | Licence 182 | 15 207 | 609 514 | 40.08 |
| | | Licence 183 | 28 679 | 1 149 488 | 40.08 |
| | | Licence 184 | 17 558 | 703 745 | 40.08 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

| Exporter | Fuel Type | Authorization | JUL01 | | |
|-----------------------|-----------------|------------------|-------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Hydro-Quebec | Hydraulic | Permit 64 | 731 278 | 35 194 339 | 48.13 |
| | | Permit 65 | 28 264 | 2 326 542 | 82.32 |
| | | Subtotal | 1 151 207 | 54 067 003 | 46.97 |
| | Subtotal | | 1 151 207 | 54 067 003 | 46.97 |
| Manitoba Hydro | Hydraulic | Licence 170 | 289 875 | 15 548 164 | 53.64 |
| | | Permit 33 | 47 400 | 2 622 248 | 55.32 |
| | | Permit 34 | 34 450 | 2 120 888 | 61.56 |
| | | Permit 35 | 27 220 | 1 154 770 | 42.42 |
| | | Permit 45 | 92 519 | 14 429 577 | 155.96 |
| | | Permit 46 | 520 750 | 23 945 035 | 45.98 |
| | | Permit 52 | 16 800 | 980 371 | 58.36 |
| | | Permit 68 | 20 860 | 721 971 | 34.61 |
| | | Permit 144 | 30 609 | 1 614 945 | 52.76 |
| | | Permit 155 | 44 137 | 1 994 853 | 45.20 |
| | Subtotal | 1 124 620 | 65 132 822 | 57.92 | |
| | Other | Permit 45 | 45 461 | 7 090 252 | 155.96 |
| | | Subtotal | 45 461 | 7 090 252 | 155.96 |
| Subtotal | | 1 170 081 | 72 223 073 | 61.72 | |
| NB Power | Canadian Coal | Permit 47 | 9 | 830 | 88.35 |
| | | Permit 90 | 1 | 40 | 79.08 |
| | | Permit 91 | 13 336 | 1 040 001 | 77.99 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

| Exporter | Fuel Type | Authorization | JUL01 | | |
|------------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| | | Subtotal | 13 346 | 1 040 871 | 77.99 |
| NB Power | Imported Coal | Permit 47 | 6 426 | 567 709 | 88.35 |
| | | Permit 90 | 9 708 | 767 693 | 79.08 |
| | | Permit 91 | 155 873 | 12 155 866 | 77.99 |
| | | Subtotal | 172 007 | 13 491 267 | 78.43 |
| | Imported Oil | Permit 47 | 0 | 35 | 88.35 |
| | | Permit 91 | 139 508 | 10 879 607 | 77.99 |
| | | Subtotal | 139 508 | 10 879 642 | 77.99 |
| | Nuclear | Permit 47 | 192 | 16 963 | 88.35 |
| | | Permit 90 | 305 | 24 127 | 79.08 |
| | | Permit 91 | 5 | 421 | 77.99 |
| | | Subtotal | 503 | 41 511 | 82.61 |
| | Other | Permit 47 | 140 | 12 404 | 88.35 |
| | | Permit 90 | 4 483 | 354 540 | 79.08 |
| | | Permit 91 | 1 329 | 103 635 | 77.99 |
| Subtotal | | 5 953 | 470 579 | 79.05 | |
| | Subtotal | | 331 316 | 25 923 871 | 78.25 |
| OPGI/OHIM | Hydraulic | Permit 21 | 15 421 | 409 226 | 26.54 |
| | | Subtotal | 15 421 | 409 226 | 26.54 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

| Exporter | Fuel Type | Authorization | JUL01 | | | |
|----------------------------|----------------------|-----------------|-------------------|------------------------------|-------------------------|---------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² | |
| OPGI/OHIM | Imported Coal | Permit 21 | 262 544 | 18 924 957 | 72.08 | |
| | | Subtotal | 262 544 | 18 924 957 | 72.08 | |
| | Imported Oil | Permit 21 | 1 578 | 172 055 | 109.03 | |
| | | Subtotal | 1 578 | 172 055 | 109.03 | |
| | Natural Gas | Permit 21 | 71 846 | 9 621 253 | 133.92 | |
| | | Subtotal | 71 846 | 9 621 253 | 133.91 | |
| | Other | Permit 21 | 12 426 | 1 632 655 | 131.39 | |
| | | Subtotal | 12 426 | 1 632 655 | 131.39 | |
| | Subtotal | | 363 815 | 30 760 147 | 84.55 | |
| | Powerex Corp. | Hydraulic | Permit 118 | - 688 340 | -94 179 919 | 136.82 |
| | | | Subtotal | - 688 340 | -94 179 919 | 136.82 |
| | | Other | Permit 118 | 992 669 | 135 818 761 | 136.82 |
| Subtotal | | | 992 669 | 135 818 761 | 136.82 | |
| Subtotal | | 304 329 | 41 638 842 | 136.82 | | |
| Total All Exporters | | | 3 382 898 | 230 525 402 | 68.14 | |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.