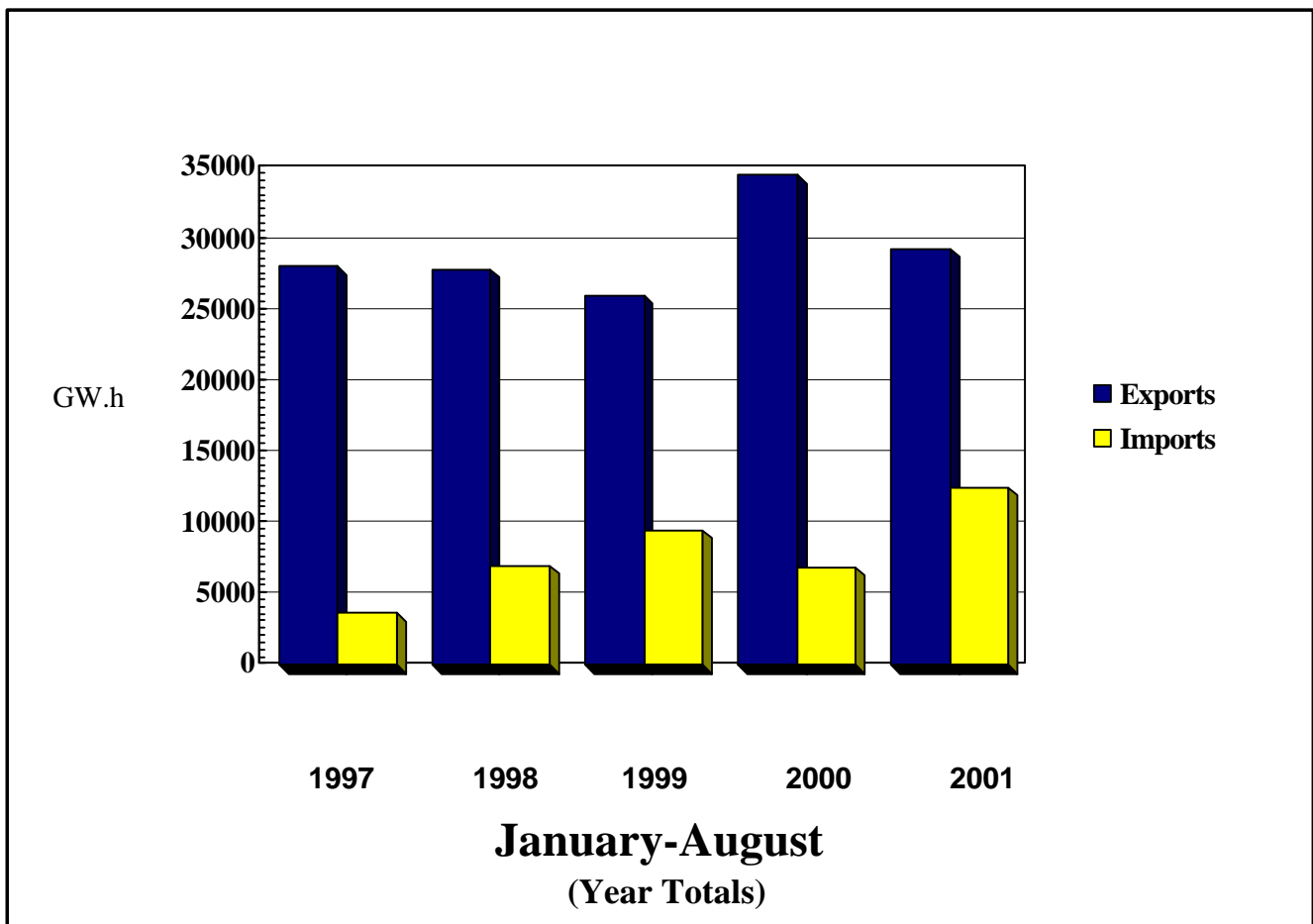


# Electricity Exports and Imports

Monthly Statistics for:  
**August 2001**

Exports: **3674** GW.h  
Imports: **1122** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2001

Page 1  
01/10/11

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Exports of Electric Energy</b>	Firm	1 296 979	8 919 061	105 866 376	687 428 721	72.33	57.86
	Interruptible	2 377 040	20 390 721	240 034 004	3 001 434 617	97.68	142.09
	Non-Revenue/Inadvertant	168 441	805 174	0	0	0.00	0.00
	Service	38 549	157 389	- 120 316	2 092 239	-3.12	7.22
<b>Total Exports</b>		<b>3 881 009</b>	<b>30 272 345</b>	<b>345 780 065</b>	<b>3 690 955 577</b>	<b>83.97</b>	<b>112.66</b>
Total Sales - Firm and Interruptible		3 674 019	29 309 782	345 900 380	3 688 863 338	88.73	115.10
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	92 185	673 520	0	0	0.00	0.00
	Purchase	1 122 074	12 515 161	89 694 432	1 679 919 985	79.23	115.72
	Service	102	138 487	117	821 958	1.15	3.58
<b>Total Imports</b>		<b>1 214 361</b>	<b>13 327 168</b>	<b>89 694 549</b>	<b>1 680 741 943</b>	<b>73.21</b>	<b>110.59</b>
<b>Excess of Exports Over Imports</b>		<b>2 666 648</b>	<b>16 945 177</b>	<b>256 085 516</b>	<b>2 010 213 634</b>		
<b>Number of Export Licences:</b>		<b>13</b>					
<b>Number of Export Permits/Orders:</b>		<b>119</b>					
		<b>132</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:*  
**Dave Walker,**  
**Research Officer,**  
**Energy Commodities Branch**  
**National Energy Board**  
**(403) 299 - 3171**



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Alberta</b>								
Aquila Canada	Permit 115	F	3 494	151 411	256 479	54 519 026	73.41	360.07
Duke Canada	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	3 935	26 257	285 249	2 725 090	72.49	103.79
Enron Canada	Permit 98	I	20	791	1 633	133 622	81.63	168.93
Sempra Energy	Permit 156	I	5 145	5 145	87 294	87 294	15.27	15.27
TransAlta Ener.	Permit 168	F	22 400	52 529	1 931 432	6 200 055	86.22	121.14
TransCanada	Permit 78	I	1 563	194 261	120 013	89 551 397	76.78	456.16
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>36 557</b>	<b>573 212</b>	<b>2 682 099</b>	<b>209 781 187</b>	<b>73.13</b>	<b>363.30</b>
<b>British Columbia</b>								
Aquila Canada	Permit 114	I	0	25 456	0	3 803 420	0.00	149.41
BC Hydro	Permit 105	F	112	800	11 984	64 920	106.70	81.04
	Treaty	N	-18 577	- 233 426	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
Cominco	Permit 132	F	0	82 262	0	37 303 358	0.00	453.47
Powerex Corp.	Permit 118	I	558 204	3 578 578	95 499 406	1 803 364 996	171.08	467.18
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>558 316</b>	<b>3 687 096</b>	<b>95 511 390</b>	<b>1 844 536 693</b>	<b>171.07</b>	<b>465.39</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	245 969	2 142 016	13 984 293	120 379 191	56.85	45.57
	Permit 33	F	57 138	120 238	3 887 358	6 881 969	68.03	51.90
	Permit 34	F	55 200	96 725	3 452 610	9 573 435	62.55	52.35
	Permit 35	F	21 300	77 430	951 181	3 037 546	44.66	35.49
	Permit 45	F	110 388	755 001	20 054 025	73 815 939	181.67	84.51
	Permit 46	I	398 678	3 199 256	21 934 646	158 656 449	55.02	45.26
		N	7 102	-71 521	0	0	0.00	0.00
	Permit 52	F	18 400	69 600	1 082 399	3 807 823	58.83	43.00
	Permit 68	F	19 220	127 633	732 989	5 217 794	38.14	35.60
	Permit 128	F	359	4 083	22 216	218 647	61.97	53.64
	Permit 144	F	22 272	188 761	1 323 459	10 655 534	59.42	52.69
	Permit 155	F	23 906	230 665	1 438 724	12 647 978	60.18	49.33
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>972 830</b>	<b>7 011 408</b>	<b>68 863 901</b>	<b>404 892 307</b>	<b>70.79</b>	<b>49.25</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>New Brunswick</b>								
Constellation	Permit 139	F	18 600	18 600	29 107	29 107	1.56	1.56
Fraser Inc.	Permit 147	F	26 790	215 910	1 814 330	14 533 832	67.72	67.13
NB Power	Permit 17	S	2 797	20 410	0	0	0.00	0.00
	Permit 28	F	4	27	502	3 368	118.81	109.61
	Permit 47	F	6 978	54 464	637 347	4 342 130	91.34	70.87
		N	338	561	0	0	0.00	0.00
	Permit 90	F	24 233	178 158	2 122 126	12 205 875	87.57	65.14
		N	1 267	4 606	0	0	0.00	0.00
	Permit 91	I	252 203	2 145 570	21 775 141	167 261 612	79.03	69.52
		N	1 254	58 707	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	30	41 406	375	1 341 864	12.72	32.41
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>328 838</b>	<b>2 656 989</b>	<b>26 378 927</b>	<b>199 839 543</b>	<b>74.61</b>	<b>68.24</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>350</b>	<b>0</b>	<b>17 581</b>	<b>0.00</b>	<b>50.23</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M	
<b>Ontario</b>									
Cdn. Niagara	Permit 84	F	25 537	231 094	1 559 623	12 615 749	61.07	52.71	
D&W Subway	Permit 26	F	118	980	0	0	0.00	0.00	
Ind Ele Mark Op	Permit 22	N	121 988	1 013 698	0	0	0.00	0.00	
Ont Power Gen	Permit 24	F	12	131	24	262	1.94	2.00	
OPGI/OHIM	Permit 21	I	198 222	2 365 114	18 589 058	158 770 669	88.14	62.33	
		S	102	34 629	0	8 310	0.00	0.09	
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>223 889</b>	<b>2 597 319</b>	<b>20 148 704</b>	<b>171 386 680</b>	<b>85.01</b>	<b>61.44</b>	
<b>Quebec</b>									
Énergie Maclare	Permit 112	F	13 448	185 806	765 172	13 017 405	56.90	72.41	
Hydro-Quebec	Licence	176	F	204 090	1 448 422	9 059 262	64 057 511	44.39	44.08
		180	F	104 873	771 455	9 832 795	75 632 948	40.34	40.00
		181	F	17 186	127 761	1 600 416	12 364 048	40.34	39.99
		182	F	15 630	117 086	1 446 933	11 209 513	40.34	39.98
		183	F	29 012	210 230	2 672 994	20 420 726	40.34	45.33
		184	F	18 034	134 544	1 760 040	13 633 536	40.34	40.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Page 5  
01/10/11

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
Hydro-Quebec	Permit 20	F	0	758	0	52 536	0.00	71.03
	Permit 64	I	891 794	7 775 977	77 138 383	488 367 542	81.02	62.16
		S	35 650	102 350	- 120 316	2 083 929	-3.37	10.99
	Permit 65	F	170 996	961 684	21 706 048	78 522 291	116.16	61.99
MEHQ	Permit 129	I	9 082	833 179	760 904	66 075 008	83.78	78.69
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 474 145</b>	<b>12 566 902</b>	<b>126 742 947</b>	<b>843 353 063</b>	<b>74.72</b>	<b>58.39</b>
<b>Saskatchewan</b>								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	58 194	105 606	3 842 278	6 902 175	66.03	65.36
		N	55 069	40 246	0	0	0.00	0.00
	Permit 89	F	21 250	110 899	1 730 133	8 154 109	65.03	67.28
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>79 444</b>	<b>216 505</b>	<b>5 572 411</b>	<b>15 056 284</b>	<b>65.76</b>	<b>66.34</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 674 019</b>	<b>29 309 782</b>	<b>345 900 380</b>	<b>3 688 863 338</b>	<b>88.73</b>	<b>115.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Page 6  
01/10/11

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Alberta</b>								
Aquila Canada	-	P	1 475	3 706	129 439	645 553	87.76	174.19
Enmax		P	0	749	0	382 190	0.00	357.29
Enmax Marketing		P	9 176	10 259	579 408	666 491	63.14	64.97
Enron Canada		P	1 456	3 354	96 037	268 699	65.96	80.11
TransAlta Ener.		P	6 675	29 115	254 249	1 612 144	38.09	132.51
TransCanada		P	375	1 879	27 955	491 096	74.55	234.03
<b>Subtotal Purchased Imports: Alberta</b>			<b>19 157</b>	<b>49 062</b>	<b>1 087 088</b>	<b>4 066 172</b>	<b>56.75</b>	<b>140.39</b>
<b>British Columbia</b>								
BC Hydro		P	0	30	0	2 055	0.00	68.43
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	490 185	6 832 969	20 703 901	1 335 885 857	42.24	191.28
West Kootenay		P	0	470	0	72 100	0.00	217.66
<b>Subtotal Purchased Imports: British Columbia</b>			<b>490 185</b>	<b>6 880 251</b>	<b>20 703 901</b>	<b>1 350 535 229</b>	<b>42.24</b>	<b>192.01</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	-38 807	- 318 765	0	0	0.00	0.00
		P	38 807	384 074	8 269 285	29 865 574	192.60	60.31
<b>Subtotal Purchased Imports: Manitoba</b>			<b>38 807</b>	<b>384 074</b>	<b>8 269 285</b>	<b>29 865 574</b>	<b>192.60</b>	<b>60.31</b>
<b>New Brunswick</b>								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	51 407	0	2 899 380	0.00	56.36
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	640	3 062	8 138	91 636	12.72	29.93
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>640</b>	<b>55 081</b>	<b>8 138</b>	<b>3 017 136</b>	<b>12.72</b>	<b>54.11</b>
<b>Ontario</b>								
D&W Subway		P	121	2 095	0	0	0.00	0.00
Ind Ele Mark Op		N	120 205	1 011 512	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
OPGI/OHIM	-	P	444 253	2 036 138	53 227 223	165 420 758	119.81	68.59
		S	102	72 400	117	69 636	1.15	0.79
Stone Consolid		P	0	227	0	13 853	0.00	60.88
<b>Subtotal Purchased Imports: Ontario</b>			<b>444 374</b>	<b>2 038 460</b>	<b>53 227 223</b>	<b>165 434 611</b>	<b>119.78</b>	<b>68.54</b>
<b>Quebec</b>								
Énergie Maclare		P	27 334	63 158	1 673 287	3 603 739	61.22	57.06
Hydro-Quebec		P	68 059	2 547 633	3 162 136	103 664 531	46.46	40.20
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	50 015	416 666	0.00	396.15
<b>Subtotal Purchased Imports: Quebec</b>			<b>95 393</b>	<b>2 611 235</b>	<b>4 885 438</b>	<b>107 684 936</b>	<b>51.21</b>	<b>40.53</b>
<b>Saskatchewan</b>								
Sask. Power		N	10 787	-2 352	0	0	0.00	0.00
		P	33 518	496 998	1 513 360	19 316 328	45.15	38.87
		S	0	44 310	0	0	0.00	0.00
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>33 518</b>	<b>496 998</b>	<b>1 513 360</b>	<b>19 316 328</b>	<b>45.15</b>	<b>38.87</b>
<b>Total Purchased Imports:</b>			<b>1 122 074</b>	<b>12 515 161</b>	<b>89 694 432</b>	<b>1 679 919 985</b>	<b>79.23</b>	<b>115.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 1  
01/10/11

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Alaska</b>	British Columbia	112	800	11 984	64 920	106.70	81.04
<b>Subtotal Exports: Alaska</b>		<b>112</b>	<b>800</b>	<b>11 984</b>	<b>64 920</b>	<b>106.70</b>	<b>81.04</b>
<b>Arizona</b>	British Columbia	12 375	29 704	779 516	4 983 066	62.99	167.76
<b>Subtotal Exports: Arizona</b>		<b>12 375</b>	<b>29 704</b>	<b>779 516</b>	<b>4 983 066</b>	<b>62.99</b>	<b>167.76</b>
<b>California</b>	Alberta	772	141 577	66 843	70 800 717	86.58	500.09
	British Columbia	161 859	2 497 777	19 554 774	1 521 683 579	120.81	557.03
<b>Subtotal Exports: California</b>		<b>162 631</b>	<b>2 639 354</b>	<b>19 621 617</b>	<b>1 592 484 296</b>	<b>120.65</b>	<b>554.89</b>
<b>Colorado</b>	British Columbia	6 800	8 690	2 818 333	3 774 202	414.46	406.13
<b>Subtotal Exports: Colorado</b>		<b>6 800</b>	<b>8 690</b>	<b>2 818 333</b>	<b>3 774 202</b>	<b>414.46</b>	<b>406.13</b>
<b>Idaho</b>	Alberta	0	2 169	0	790 674	0.00	341.99
	British Columbia	0	2 215	0	1 190 243	0.00	277.37
<b>Subtotal Exports: Idaho</b>		<b>0</b>	<b>4 384</b>	<b>0</b>	<b>1 980 917</b>	<b>0.00</b>	<b>283.36</b>
<b>Iowa</b>	Alberta	5 145	5 145	87 294	87 294	15.27	15.27
<b>Subtotal Exports: Iowa</b>		<b>5 145</b>	<b>5 145</b>	<b>87 294</b>	<b>87 294</b>	<b>15.27</b>	<b>15.27</b>
<b>Maine</b>	New Brunswick	310 238	2 638 389	26 349 820	199 810 436	78.99	68.55
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	9 082	833 179	760 904	66 075 008	83.78	78.69
<b>Subtotal Exports: Maine</b>		<b>319 320</b>	<b>3 471 918</b>	<b>27 110 723</b>	<b>265 903 024</b>	<b>79.13</b>	<b>70.49</b>
<b>Maryland</b>	New Brunswick	18 600	18 600	29 107	29 107	1.56	1.56
<b>Subtotal Exports: Maryland</b>		<b>18 600</b>	<b>18 600</b>	<b>29 107</b>	<b>29 107</b>	<b>1.56</b>	<b>1.56</b>
<b>Massachusetts</b>	Quebec	8 616	167 657	329 503	11 894 594	38.24	73.37
<b>Subtotal Exports: Massachusetts</b>		<b>8 616</b>	<b>167 657</b>	<b>329 503</b>	<b>11 894 594</b>	<b>38.24</b>	<b>73.37</b>

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:  
- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 2  
01/10/11

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Michigan</b>	Ontario	118	73 387	0	7 013 114	0.00	79.01
<b>Subtotal Exports: Michigan</b>		<b>118</b>	<b>73 387</b>	<b>0</b>	<b>7 013 114</b>	<b>0.00</b>	<b>79.01</b>
<b>Minnesota</b>	Ontario	19 895	287 705	2 141 846	18 505 082	82.95	63.18
<b>Subtotal Exports: Minnesota</b>		<b>19 895</b>	<b>287 705</b>	<b>2 141 846</b>	<b>18 505 082</b>	<b>82.95</b>	<b>63.18</b>
<b>ND/Minn</b>	Manitoba	972 830	7 011 408	68 863 901	404 892 307	70.79	49.25
<b>Subtotal Exports: ND/Minn</b>		<b>972 830</b>	<b>7 011 408</b>	<b>68 863 901</b>	<b>404 892 307</b>	<b>70.79</b>	<b>49.25</b>
<b>New England</b>	Ontario	132 906	1 494 959	9 398 864	86 396 876	66.15	54.55
	Quebec	284 170	2 530 359	14 773 496	127 462 118	51.81	48.31
<b>Subtotal Exports: New England</b>		<b>417 076</b>	<b>4 025 318</b>	<b>24 172 360</b>	<b>213 858 994</b>	<b>56.38</b>	<b>50.51</b>
<b>New York</b>	Ontario	70 970	741 268	8 607 994	59 471 608	121.03	70.58
	Quebec	974 335	7 470 470	92 869 396	493 924 920	88.46	64.26
<b>Subtotal Exports: New York</b>		<b>1 045 305</b>	<b>8 211 739</b>	<b>101 477 390</b>	<b>553 396 528</b>	<b>90.67</b>	<b>64.83</b>
<b>North Dakota</b>	Saskatchewan	79 444	216 505	5 572 411	15 056 284	65.76	66.34
<b>Subtotal Exports: North Dakota</b>		<b>79 444</b>	<b>216 505</b>	<b>5 572 411</b>	<b>15 056 284</b>	<b>65.76</b>	<b>66.34</b>
<b>Oregon</b>	Alberta	20	6 962	1 633	1 980 163	81.63	288.88
	British Columbia	22 309	51 355	8 925 600	18 099 010	400.09	391.48
<b>Subtotal Exports: Oregon</b>		<b>22 329</b>	<b>58 317</b>	<b>8 927 232</b>	<b>20 079 173</b>	<b>399.80</b>	<b>383.40</b>
<b>South Dakota</b>	British Columbia	13	13	0	0	0.00	0.00
<b>Subtotal Exports: South Dakota</b>		<b>13</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Texas</b>	British Columbia	0	3 600	0	1 316 844	0.00	365.79
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>3 600</b>	<b>0</b>	<b>1 316 844</b>	<b>0.00</b>	<b>365.79</b>

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:  
- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 3  
01/10/11

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>Vermont</b>	Quebec	197 942	1 565 237	18 009 648	143 996 423	41.16	41.48
<b>Subtotal Exports: Vermont</b>		<b>197 942</b>	<b>1 565 237</b>	<b>18 009 648</b>	<b>143 996 423</b>	<b>41.16</b>	<b>41.48</b>
<b>Washington</b>	Alberta	30 620	417 359	2 526 330	136 122 339	82.51	323.69
	British Columbia	354 848	1 092 942	63 421 183	293 424 829	178.73	274.13
<b>Subtotal Exports: Washington</b>		<b>385 468</b>	<b>1 510 301</b>	<b>65 947 513</b>	<b>429 547 168</b>	<b>171.08</b>	<b>284.50</b>
<b>Total Exports</b>		<b>3 674 019</b>	<b>29 309 782</b>	<b>345 900 380</b>	<b>3 688 863 338</b>	<b>88.73</b>	<b>115.10</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 4  
01/10/11

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>California</b>	Alberta	0	200	0	44 417	0.00	222.09
<b>Subtotal Imports: California</b>		<b>0</b>	<b>200</b>	<b>0</b>	<b>44 417</b>	<b>0.00</b>	<b>222.09</b>
<b>Idaho</b>	Alberta	25	75	1 348	6 054	53.92	219.36
	British Columbia	0	79	0	16 810	0.00	212.78
<b>Subtotal Imports: Idaho</b>		<b>25</b>	<b>154</b>	<b>1 348</b>	<b>22 864</b>	<b>53.92</b>	<b>217.70</b>
<b>Maine</b>	New Brunswick	640	55 081	8 138	3 017 136	12.72	54.11
	Quebec	0	444	50 015	416 666	0.00	396.15
<b>Subtotal Imports: Maine</b>		<b>640</b>	<b>55 525</b>	<b>58 153</b>	<b>3 433 801</b>	<b>90.89</b>	<b>60.72</b>
<b>Michigan</b>	Ontario	242 057	1 522 123	20 438 195	108 544 450	84.44	60.97
<b>Subtotal Imports: Michigan</b>		<b>242 057</b>	<b>1 522 123</b>	<b>20 438 195</b>	<b>108 544 450</b>	<b>84.44</b>	<b>60.97</b>
<b>Minnesota</b>	Ontario	3 275	16 838	75 627	522 193	23.09	31.72
<b>Subtotal Imports: Minnesota</b>		<b>3 275</b>	<b>16 838</b>	<b>75 627</b>	<b>522 193</b>	<b>23.09</b>	<b>31.72</b>
<b>Montana</b>	British Columbia	0	30	0	2 055	0.00	68.43
<b>Subtotal Imports: Montana</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>2 055</b>	<b>0.00</b>	<b>68.43</b>
<b>ND/Minn</b>	Manitoba	38 807	384 074	8 269 285	29 865 574	192.60	60.31
<b>Subtotal Imports: ND/Minn</b>		<b>38 807</b>	<b>384 074</b>	<b>8 269 285</b>	<b>29 865 574</b>	<b>192.60</b>	<b>60.31</b>
<b>New England</b>	Quebec	18 300	1 311 606	591 899	54 563 123	32.34	36.90
<b>Subtotal Imports: New England</b>		<b>18 300</b>	<b>1 311 606</b>	<b>591 899</b>	<b>54 563 123</b>	<b>32.34</b>	<b>36.90</b>
<b>New York</b>	Ontario	199 042	499 499	32 713 400	56 367 968	164.35	106.16
	Quebec	77 093	1 299 185	4 243 524	52 705 147	55.04	46.04
<b>Subtotal Imports: New York</b>		<b>276 135</b>	<b>1 798 684</b>	<b>36 956 924</b>	<b>109 073 115</b>	<b>133.84</b>	<b>62.14</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 5  
01/10/11

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG01	JAN01 - AUG01	AUG01	JAN01 - AUG01	AUG01	L12M
<b>North Dakota</b>	Saskatchewan	33 518	496 998	1 513 360	19 316 328	45.15	38.87
<b>Subtotal Imports: North Dakota</b>		<b>33 518</b>	<b>496 998</b>	<b>1 513 360</b>	<b>19 316 328</b>	<b>45.15</b>	<b>38.87</b>
<b>Oregon</b>	Alberta	1 456	4 108	96 037	650 122	65.96	180.05
<b>Subtotal Imports: Oregon</b>		<b>1 456</b>	<b>4 108</b>	<b>96 037</b>	<b>650 122</b>	<b>65.96</b>	<b>180.05</b>
<b>Washington</b>	Alberta	17 676	44 679	989 703	3 365 579	55.99	138.07
	British Columbia	490 185	6 880 142	20 703 901	1 350 516 364	42.24	192.01
<b>Subtotal Imports: Washington</b>		<b>507 861</b>	<b>6 924 821</b>	<b>21 693 604</b>	<b>1 353 881 943</b>	<b>42.72</b>	<b>191.29</b>
<b>Total Imports</b>		<b>1 122 074</b>	<b>12 515 161</b>	<b>89 694 432</b>	<b>1 679 919 985</b>	<b>79.23</b>	<b>115.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
Office national de l'énergie

## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Page 1  
01/10/11

Fuel Type	AUG01		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	16 112	1 272 945	79.01
Hydraulic	2 344 420	155 083 131	66.15
Imported Coal	229 641	17 884 926	77.88
Imported Oil	157 199	12 464 408	79.29
Natural Gas	57 450	6 243 237	108.67
Nuclear	168	13 253	79.03
Other	720 629	121 445 292	168.53
<b>Total</b>	<b>3 525 618</b>	<b>314 407 193</b>	<b>89.18</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG01		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Aquila Canada	Other	Permit 115	3 494	256 479	73.41
		<b>Subtotal</b>	<b>3 494</b>	<b>256 479</b>	<b>73.41</b>
	<b>Subtotal</b>		<b>3 494</b>	<b>256 479</b>	<b>73.41</b>
Énergie Maclare	Hydraulic	Permit 112	13 448	765 172	56.90
		<b>Subtotal</b>	<b>13 448</b>	<b>765 172</b>	<b>56.90</b>
	<b>Subtotal</b>		<b>13 448</b>	<b>765 172</b>	<b>56.90</b>
Enmax Marketing	Canadian Coal	Permit 169	3 935	285 250	72.49
		<b>Subtotal</b>	<b>3 935</b>	<b>285 250</b>	<b>72.49</b>
	<b>Subtotal</b>		<b>3 935</b>	<b>285 250</b>	<b>72.49</b>
Enron Canada	Other	Permit 98	20	1 633	81.65
		<b>Subtotal</b>	<b>20</b>	<b>1 633</b>	<b>81.65</b>
	<b>Subtotal</b>		<b>20</b>	<b>1 633</b>	<b>81.65</b>
Hydro-Quebec	Hydraulic	Licence 176	204 090	9 059 262	44.39
		Licence 180	104 873	4 230 350	40.34
		Licence 181	17 186	693 246	40.34
		Licence 182	15 630	630 480	40.34
		Licence 183	29 012	1 170 281	40.34
		Licence 184	18 034	727 453	40.34
		Permit 64	927 444	72 132 707	77.78
		Permit 65	170 996	19 863 150	116.16

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG01			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
		<b>Subtotal</b>	<b>1 487 265</b>	<b>108 506 929</b>	<b>72.96</b>	
		<b>Subtotal</b>	<b>1 487 265</b>	<b>108 506 929</b>	<b>72.96</b>	
<b>Manitoba Hydro</b>	Hydraulic	Licence 170	245 969	13 984 293	56.85	
		Permit 33	57 138	3 887 358	68.04	
		Permit 34	55 200	3 452 610	62.55	
		Permit 35	21 300	951 181	44.66	
		Permit 45	52 866	9 604 088	181.67	
		Permit 46	398 678	21 934 646	55.02	
		Permit 52	18 400	1 082 399	58.83	
		Permit 68	19 220	732 989	38.14	
		Permit 144	22 272	1 323 459	59.42	
		Permit 155	23 906	1 438 724	60.18	
		<b>Subtotal</b>	<b>914 949</b>	<b>58 391 748</b>	<b>63.82</b>	
		Other	Permit 45	57 522	10 449 937	181.67
		<b>Subtotal</b>		<b>57 522</b>	<b>10 449 937</b>	<b>181.67</b>
	<b>Subtotal</b>		<b>972 471</b>	<b>68 841 685</b>	<b>70.79</b>	
<b>NB Power</b>	Canadian Coal	Permit 47	426	38 864	91.34	
		Permit 90	2 359	206 555	87.57	
		Permit 91	9 392	742 276	79.03	
		<b>Subtotal</b>	<b>12 177</b>	<b>987 695</b>	<b>81.11</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG01			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
NB Power	Imported Coal	Permit 47	5 897	538 621	91.34	
		Permit 90	13 449	1 177 735	87.57	
		Permit 91	75 257	5 947 543	79.03	
		<b>Subtotal</b>	<b>94 602</b>	<b>7 663 898</b>	<b>81.01</b>	
	Imported Oil	Permit 47	640	58 437	91.34	
		Permit 90	3 641	318 822	87.57	
		Permit 91	152 726	12 069 940	79.03	
		<b>Subtotal</b>	<b>157 006</b>	<b>12 447 199</b>	<b>79.28</b>	
	Natural Gas	Permit 47	9	831	91.34	
		Permit 90	300	26 307	87.57	
		Permit 91	4 008	316 753	79.03	
		<b>Subtotal</b>	<b>4 318</b>	<b>343 891</b>	<b>79.65</b>	
	Nuclear	Permit 91	168	13 253	79.03	
		<b>Subtotal</b>	<b>168</b>	<b>13 253</b>	<b>79.03</b>	
	Other	Permit 47	7	594	91.34	
		Permit 90	4 484	392 707	87.57	
		Permit 91	10 653	841 910	79.03	
		<b>Subtotal</b>	<b>15 144</b>	<b>1 235 210</b>	<b>81.56</b>	
		<b>Subtotal</b>		<b>283 414</b>	<b>22 691 148</b>	<b>80.06</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG01			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h	
<b>OPGI/OHIM</b>	Hydraulic	Permit 21	6 902	788 419	114.23	
		<b>Subtotal</b>	<b>6 902</b>	<b>788 419</b>	<b>114.23</b>	
	Imported Coal	Permit 21	135 039	10 221 027	75.69	
		<b>Subtotal</b>	<b>135 039</b>	<b>10 221 027</b>	<b>75.69</b>	
	Imported Oil	Permit 21	193	17 208	89.16	
		<b>Subtotal</b>	<b>193</b>	<b>17 208</b>	<b>89.16</b>	
	Natural Gas	Permit 21	53 132	5 899 346	111.03	
		<b>Subtotal</b>	<b>53 132</b>	<b>5 899 346</b>	<b>111.03</b>	
	Other	Permit 21	2 956	546 196	184.78	
		<b>Subtotal</b>	<b>2 956</b>	<b>546 196</b>	<b>184.78</b>	
	<b>Subtotal</b>		<b>198 222</b>	<b>17 472 197</b>	<b>88.14</b>	
	<b>Powerex Corp.</b>	Hydraulic	Permit 118	-78 144	-13 369 137	171.08
			<b>Subtotal</b>	<b>-78 144</b>	<b>-13 369 137</b>	<b>171.08</b>
		Other	Permit 118	636 348	108 868 543	171.08
			<b>Subtotal</b>	<b>636 348</b>	<b>108 868 543</b>	<b>171.08</b>
<b>Subtotal</b>			<b>558 204</b>	<b>95 499 406</b>	<b>171.08</b>	
<b>Sempra Corp</b>	Other	Permit 156	5 145	87 294	16.97	
		<b>Subtotal</b>	<b>5 145</b>	<b>87 294</b>	<b>16.97</b>	
	<b>Subtotal</b>		<b>5 145</b>	<b>87 294</b>	<b>16.97</b>	
<b>Total All Exporters</b>			<b>3 525 618</b>	<b>314 407 193</b>	<b>89.18</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.