

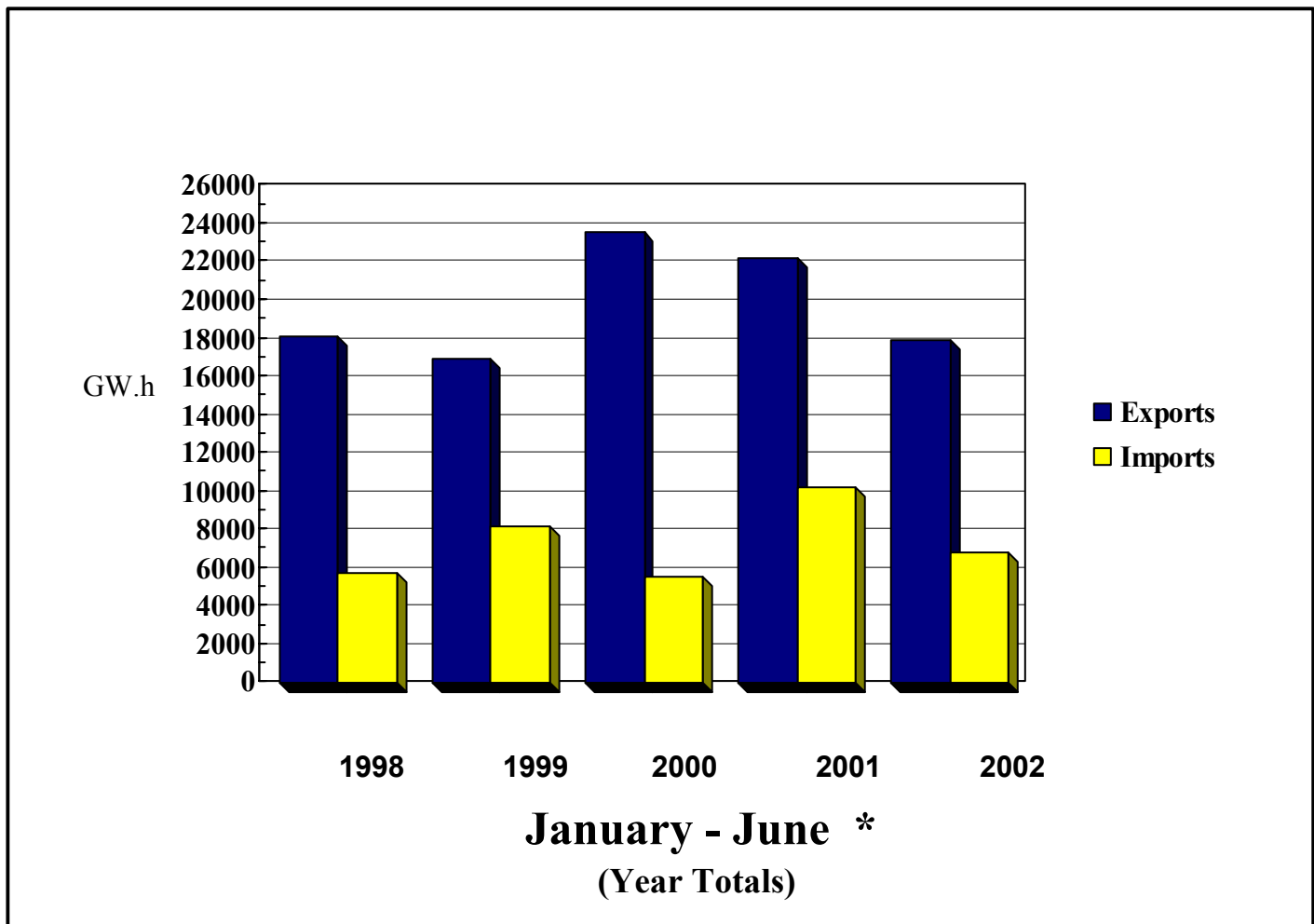


Electricity Exports and Imports

Monthly Statistics for June 2002 [REVISED 5 December 2002]*

Exports: 3105 GW.h

Imports: 1135 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2002

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Exports of Electric Energy	Firm	753 950	4 083 119	51 540 980	287 118 483	53.01	56.93
	Interruptible	2 350 636	13 858 242	115 524 292	553 894 287	47.61	45.58
	Non-Revenue/Inadvertant	6 118	- 638 522	0	0	0.00	0.00
	Service	144 053	472 536	0	0	0.00	0.02
Total Exports		3 254 757	17 775 375	167 065 272	841 012 770	46.66	50.25
Total Sales - Firm and Interruptible		3 104 586	17 941 361	167 065 272	841 012 770	48.92	48.59
Imports of Electric Energy	Non-Revenue/Inadvertant	137 122	840 489	0	0	0.00	0.00
	Purchase	1 135 282	6 792 720	21 699 533	181 447 399	19.11	36.55
	Service	143 973	460 470	0	14 227	0.00	0.17
Total Imports		1 416 377	8 093 679	21 699 533	181 461 627	15.32	35.20
Excess of Exports Over Imports		1 838 381	9 681 696	145 365 739	659 551 144		
Number of Export Licences:		12					
Number of Export Permits/Orders:		149					
		161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alberta								
Enmax Marketing	Permit 169	I	55	8 733	1 190	280 919	21.64	52.97
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener.	Permit 168	F	165	6 872	5 034	276 967	30.51	63.77
TransCanada	Permit 78	I	0	1 066	0	34 112	0.00	42.72
Subtotal Firm and Interruptible Exports: Alberta			220	18 693	6 224	645 861	28.29	58.59
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	63.53
BC Hydro	Permit 105	F	76	635	29 235	89 209	383.16	101.96
	Permit 127	N	- 245 445	-1 792 695	0	0	0.00	0.00
		S	143 973	440 158	0	0	0.00	0.00
	Permit 192	N	41 084	297 576	0	0	0.00	0.00
Powerex Corp.	Permit 118	Treaty	2 684	151 900	0	0	0.00	0.00
		I	340 590	2 034 865	9 644 345	69 295 364	28.32	65.32
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Teck Cominco	Permit 132	F	18 156	272 123	252 051	9 201 666	13.88	33.81
Subtotal Firm and Interruptible Exports: British Columbia			358 822	2 307 640	9 925 631	78 586 730	27.66	63.58
Manitoba								
Manitoba Hydro	Licence 170	F	280 500	1 649 550	14 911 781	98 634 098	53.16	57.43
	Permit 33	F	20 205	20 205	971 489	987 664	48.08	56.38
	Permit 34	F	16 500	17 840	881 216	931 803	53.41	59.64
	Permit 35	F	14 550	19 692	372 689	533 772	25.61	37.17
	Permit 45	F	51 200	54 720	3 742 538	4 006 189	73.10	166.49
	Permit 46	I	299 591	1 358 097	12 793 978	54 407 565	42.70	41.82
		N	0	- 307 481	0	0	0.00	0.00
	Permit 68	F	13 423	84 227	613 829	3 860 763	45.73	43.42
	Permit 128	F	399	3 468	23 050	177 552	57.81	54.10
	Permit 144	F	18 648	110 453	1 610 746	9 162 812	86.38	72.80
	Permit 155	F	24 242	127 379	1 539 460	9 003 491	63.50	61.67
	Permit 207	F	37 402	37 402	2 682 464	2 682 464	71.72	71.72
Powerex Corp.	Permit 116	I	75	75	1 079	1 079	14.39	14.39
Subtotal Firm and Interruptible Exports: Manitoba			776 735	3 483 108	40 144 318	184 389 252	51.68	53.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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02/12/04

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	32 220	163 050	2 134 122	11 054 059	66.24	67.34
NB Power	Permit 17	S	80	8 985	0	0	0.00	0.00
	Permit 28	F	2	19	273	2 550	164.51	121.78
	Permit 47	F	6 089	39 279	362 968	2 880 644	59.61	82.05
		N	184	82	0	0	0.00	0.00
	Permit 90	F	35 457	120 736	2 147 439	8 419 015	60.56	78.06
		N	1 743	6 536	0	0	0.00	0.00
	Permit 91	I	111 868	660 044	6 282 934	37 515 384	54.04	56.11
	Permit 148	N	1 094	-7 313	0	0	0.00	0.00
	I	643	16 521	35 972	843 874	55.94	51.08	
WPS Power Dev.	Licence 177	F	6 017	49 183	76 532	625 610	12.72	14.87
Subtotal Firm and Interruptible Exports: New Brunswick			192 295	1 048 833	11 040 241	61 341 136	56.17	59.40
Nova Scotia								
NS Power Inc.	Permit 122	I	4 478	24 065	197 101	992 793	44.02	41.25
Subtotal Firm and Interruptible Exports: Nova Scotia			4 478	24 065	197 101	992 793	44.02	41.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M	
Ontario									
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29	
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	41.76	
Conectiv Energy	Permit 212	I	150	150	4 732	4 732	31.55	31.55	
D&W Subway	Permit 26	F	130	948	0	0	0.00	0.00	
Hydro One Net	Permit 25	F	0	22	0	2 851	0.00	90.22	
Ind Elc Mark Op	Permit 22	N	204 774	1 012 873	0	0	0.00	0.00	
Mirant Americas	Permit 142	I	7 558	7 558	347 124	347 124	45.93	45.93	
Ont Power Gen	Permit 24	F	13	176	25	352	2.00	2.00	
OPGI/OHIM	Permit 21	I	112 394	1 724 197	4 259 719	64 986 876	35.83	46.19	
		S	0	22 902	0	0	0.00	0.19	
PG&E Ener. Trad	Permit 146	F	7 006	20 314	237 686	658 102	33.93	32.40	
Powerex Corp.	Permit 116	I	725	725	31 347	31 347	43.24	43.24	
Subtotal Firm and Interruptible Exports: Ontario			127 976	1 870 537	4 880 634	70 387 021	36.32	45.67	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Quebec								
Énergie Maclare	Permit 112	F	21 277	163 358	1 186 066	8 735 436	55.74	50.02
Hydro-Quebec	Licence 180	F	84 147	559 894	9 034 746	57 838 415	41.16	41.60
	Licence 181	F	15 217	108 412	1 519 055	10 884 074	41.16	41.91
	Licence 182	F	13 008	85 569	1 338 862	8 581 166	41.16	41.84
	Licence 183	F	22 909	150 437	2 437 281	15 587 857	41.16	41.79
	Licence 184	F	14 993	98 176	1 638 873	10 461 647	41.16	41.84
	Permit 20	F	0	510	0	35 665	0.00	71.34
	Permit 64	I	1 350 136	7 391 737	75 125 501	290 359 698	53.65	35.56
	Permit 65	F	0	0	1 791 471	7 393 092	0.00	121.12
MEHQ	Permit 129	I	48 303	448 275	3 154 843	25 388 512	65.31	57.59
Subtotal Firm and Interruptible Exports: Quebec			1 569 990	9 006 368	97 226 697	435 265 561	52.84	38.97
Saskatchewan								
Northpoint	Permit 88	I	74 070	182 047	3 644 426	9 402 628	43.13	44.23
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			74 070	182 117	3 644 426	9 404 416	43.13	44.23
Total Firm and Interruptible Exports:			3 104 586	17 941 361	167 065 272	841 012 770	48.92	48.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alberta								
Aquila Canada	-	P	19	3 919	747	200 410	39.32	58.81
Enmax Marketing		P	5 088	33 937	63 294	1 036 806	12.44	36.41
EPCOR Merchant		P	25	398	266	10 236	10.64	25.72
TransAlta Ener.		P	4 257	168 595	34 358	4 853 221	8.07	29.49
TransCanada		P	2 454	7 379	30 262	220 570	12.33	34.12
Subtotal Purchased Imports: Alberta			11 843	214 228	128 927	6 321 243	10.89	32.51
British Columbia								
BC Hydro		N	-91 655	-1 210 070	0	0	0.00	0.00
		S	143 973	440 158	0	0	0.00	0.00
Powerex Corp.		P	788 005	3 790 417	9 978 054	87 612 023	12.66	30.16
Teck Cominco		P	23 565	95 227	210 022	2 424 480	8.91	25.46
UtiliCorp BC		P	21 506	33 087	362 600	633 100	16.86	19.13
Subtotal Purchased Imports: British Columbia			833 076	3 918 731	10 550 676	90 669 603	12.66	30.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Manitoba								
Manitoba Hydro	-	N	12 621	- 479 823	0	0	0.00	0.00
		P	69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
Subtotal Purchased Imports: Manitoba			69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
New Brunswick								
NB Power		P	80	6 394	2 187	338 892	27.34	45.09
WPS Power Dev.		P	19	2 037	238	25 906	12.72	16.70
Subtotal Purchased Imports: New Brunswick			99	8 431	2 425	364 798	24.57	38.41
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	138	909	0	0	0.00	0.00
Ind Elc Mark Op		N	216 156	2 530 382	0	0	0.00	0.00
Mirant Americas		P	305	330	18 947	19 569	62.12	59.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
OPGI/OHIM	-	P	1 550	224 109	83 541	12 324 252	53.90	67.91
		S	0	20 312	0	14 227	0.00	1.44
PG&E Ener. Trad		P	400	400	23 978	23 978	59.94	59.94
Powerex Corp.		P	141	141	2 960	2 960	20.99	20.99
Subtotal Purchased Imports: Ontario			2 534	225 913	129 425	12 371 629	51.08	67.83
Quebec								
Hydro-Quebec		P	142 817	769 865	4 276 254	21 821 267	29.94	33.73
MEHQ		P	12 921	13 571	502 725	810 941	38.91	82.22
Subtotal Purchased Imports: Quebec			155 738	783 436	4 778 980	22 632 208	30.69	34.10
Saskatchewan								
Northpoint		P	62 736	512 459	1 991 700	16 243 802	31.75	31.70
Subtotal Purchased Imports: Saskatchewan			62 736	512 459	1 991 700	16 243 802	31.75	31.70
Total Purchased Imports:			1 135 282	6 792 720	21 699 533	181 447 399	19.11	36.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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02/12/04

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alaska	British Columbia	76	635	29 235	89 209	383.16	101.96
Subtotal Exports: Alaska		76	635	29 235	89 209	383.16	101.96
Arizona	British Columbia	10 390	30 796	430 500	1 455 166	41.43	57.08
Subtotal Exports: Arizona		10 390	30 796	430 500	1 455 166	41.43	57.08
California	British Columbia	200 966	1 149 654	6 610 569	45 281 793	32.89	56.96
Subtotal Exports: California		200 966	1 149 654	6 610 569	45 281 793	32.89	56.96
Colorado	British Columbia	0	5 539	0	238 033	0.00	225.82
Subtotal Exports: Colorado		0	5 539	0	238 033	0.00	225.82
Maine	New Brunswick	192 295	1 048 833	11 040 241	61 341 136	56.17	59.40
	Nova Scotia	4 478	24 065	197 101	992 793	44.02	41.25
	Quebec	48 303	448 275	3 154 843	25 388 512	65.31	57.59
Subtotal Exports: Maine		245 076	1 521 173	14 392 185	87 722 440	57.75	58.95
Massachusetts	Quebec	0	112 519	0	6 589 571	0.00	52.33
Subtotal Exports: Massachusetts		0	112 519	0	6 589 571	0.00	52.33
Michigan	Ontario	4 141	4 984	134 489	135 215	32.47	23.02
Subtotal Exports: Michigan		4 141	4 984	134 489	135 215	32.47	23.02
Minnesota	Manitoba	75	75	1 079	1 079	14.39	14.39
	Ontario	3 015	130 192	178 603	4 960 140	59.24	43.34
Subtotal Exports: Minnesota		3 090	130 267	179 682	4 961 219	58.15	43.33
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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02/12/04

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
ND/Minn	Manitoba	776 660	3 483 033	40 143 239	184 388 173	51.69	53.54
Subtotal Exports: ND/Minn		776 660	3 483 033	40 143 239	184 388 173	51.69	53.54
New England	Quebec	2 400	2 400	137 080	2 076 577	57.12	89.09
Subtotal Exports: New England		2 400	2 400	137 080	2 076 577	57.12	89.09
New York	Ontario	120 095	1 734 636	4 536 196	65 260 320	35.84	45.94
	Quebec	1 357 511	7 384 634	77 439 870	295 133 993	53.74	36.51
Subtotal Exports: New York		1 477 606	9 119 270	81 976 065	360 394 313	52.29	38.60
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	74 070	182 047	3 644 426	9 402 628	43.13	44.23
Subtotal Exports: North Dakota		74 070	182 089	3 644 426	9 405 115	43.13	44.24
Oregon	Alberta	0	545	0	16 239	0.00	32.20
	British Columbia	6 040	58 122	242 412	4 664 500	40.13	167.25
Subtotal Exports: Oregon		6 040	58 667	242 412	4 680 739	40.13	166.44
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
	Ontario	350	350	14 789	14 789	42.25	42.25
Subtotal Exports: Pennsylvania		350	380	14 789	15 362	42.25	40.43
South Dakota	British Columbia	326	363	10 646	10 646	32.66	26.82
Subtotal Exports: South Dakota		326	363	10 646	10 646	32.66	26.82
Vermont	Quebec	161 776	1 058 540	16 494 904	106 076 908	41.48	42.21
Subtotal Exports: Vermont		161 776	1 058 540	16 494 904	106 076 908	41.48	42.21
Virginia	Ontario	375	375	16 558	16 558	44.15	44.15
Subtotal Exports: Virginia		375	375	16 558	16 558	44.15	44.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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02/12/04

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Washington	Alberta	220	18 148	6 224	629 622	28.29	58.85
	British Columbia	141 024	1 062 459	2 602 269	26 844 324	18.45	59.45
Subtotal Exports: Washington		141 244	1 080 607	2 608 493	27 473 946	18.47	59.42
Total Exports		3 104 586	17 941 361	167 065 272	841 012 770	48.92	48.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Maine	New Brunswick	99	8 431	2 425	364 798	24.57	38.41
	Quebec	12 921	13 571	502 725	810 941	38.91	82.22
Subtotal Imports: Maine		13 020	22 002	505 150	1 175 739	38.80	50.60
Michigan	Ontario	1 443	216 440	57 134	11 933 470	39.60	54.89
Subtotal Imports: Michigan		1 443	216 440	57 134	11 933 470	39.60	54.89
Minnesota	Ontario	0	1 407	0	20 598	0.00	18.62
Subtotal Imports: Minnesota		0	1 407	0	20 598	0.00	18.62
ND/Minn	Manitoba	69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
Subtotal Imports: ND/Minn		69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
New York	Ontario	950	7 925	69 331	414 600	72.98	111.36
	Quebec	142 817	769 865	4 276 254	21 821 267	29.94	33.73
Subtotal Imports: New York		143 767	777 790	4 345 586	22 235 868	30.23	47.81
North Dakota	Saskatchewan	62 736	512 459	1 991 700	16 243 802	31.75	31.70
Subtotal Imports: North Dakota		62 736	512 459	1 991 700	16 243 802	31.75	31.70
Oregon	Alberta	60	1 472	781	53 476	13.02	36.71
	British Columbia	385	3 155	8 400	73 500	21.82	23.30
Subtotal Imports: Oregon		445	4 627	9 181	126 976	20.63	30.33
Pennsylvania	Ontario	141	141	2 960	2 960	20.99	20.99
Subtotal Imports: Pennsylvania		141	141	2 960	2 960	20.99	20.99
Washington	Alberta	11 783	212 756	128 146	6 267 767	10.88	32.46
	British Columbia	832 691	3 915 576	10 542 276	90 596 103	12.66	30.03
Subtotal Imports: Washington		844 474	4 128 332	10 670 422	96 863 869	12.64	30.16
Total Imports		1 135 282	6 792 720	21 699 533	181 447 399	19.11	36.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JUN02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	57	1 321	23.10
Hydraulic	2 359 948	120 205 382	50.94
Imported Coal	1	42	59.61
Imported Oil	56 372	3 158 682	56.03
Other	453 637	15 693 907	34.60
Total	2 870 014	139 059 335	48.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
BC Hydro	Hydraulic	Permit 105	76	29 235	383.16
		Permit 192	41 084	0	0.00
		Treaty 0	2 684	0	0.00
		Subtotal	43 844	29 235	0.67
		Subtotal	43 844	29 235	0.67
Énergie Maclare	Hydraulic	Permit 112	21 277	1 186 066	55.74
		Subtotal	21 277	1 186 066	55.74
		Subtotal	21 277	1 186 066	55.74
Enmax Marketing	Canadian Coal	Permit 169	55	1 190	21.64
		Subtotal	55	1 190	21.64
		Subtotal	55	1 190	21.64
Hydro-Quebec	Hydraulic	Licence 180	84 147	3 463 219	41.16
		Licence 181	15 217	626 283	41.16
		Licence 182	13 008	535 367	41.16
		Licence 183	22 909	942 861	41.16
		Licence 184	14 993	617 064	41.16
		Permit 64	1 350 136	72 433 048	53.65
		Subtotal	1 500 410	78 617 842	52.40
		Subtotal	1 500 410	78 617 842	52.40
Manitoba Hydro	Hydraulic	Licence 170	280 500	14 911 781	53.16
		Permit 33	20 205	971 489	48.08
		Permit 34	16 500	881 216	53.41

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
Manitoba Hydro	Hydraulic	Permit 35	14 550	372 689	25.61
		Permit 45	51 200	3 742 538	73.10
		Permit 46	299 591	12 793 978	42.70
		Permit 68	13 423	613 829	45.73
		Permit 144	18 648	1 610 746	86.38
		Permit 155	24 242	1 539 460	63.50
		Permit 207	37 402	2 682 464	71.72
		Subtotal	776 261	40 120 189	51.68
	Subtotal		776 261	40 120 189	51.68
Mirant Americas	Other	Permit 142	7 558	347 124	45.93
		Subtotal	7 558	347 124	45.93
		Subtotal	7 558	347 124	45.93
NB Power	Canadian Coal	Permit 47	2	131	59.61
		Subtotal	2	131	59.61
	Imported Coal	Permit 47	1	42	59.61
		Subtotal	1	42	59.61
	Imported Oil	Permit 47	2 602	155 112	59.61
		Permit 90	14 988	907 724	60.56
		Permit 91	38 639	2 087 880	54.04
		Permit 148	142	7 966	55.94
		Subtotal	56 372	3 158 682	56.03

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power	Other	Permit 47	3 484	207 683	59.61
		Permit 90	20 469	1 239 715	60.56
		Permit 91	73 229	3 956 923	54.04
		Permit 148	501	28 005	55.94
		Subtotal	97 683	5 432 326	55.61
	Subtotal		154 057	8 591 181	55.77
PG&E Ener. Trad	Other	Permit 146	7 006	237 686	33.93
		Subtotal	7 006	237 686	33.93
		Subtotal	7 006	237 686	33.93
Powerex Corp.	Other	Permit 116	800	32 426	40.53
		Permit 118	340 590	9 644 345	28.32
		Subtotal	341 390	9 676 771	28.35
		Subtotal	341 390	9 676 771	28.35
Teck Cominco	Hydraulic	Permit 132	18 156	252 051	13.88
		Subtotal	18 156	252 051	13.88
		Subtotal	18 156	252 051	13.88
Total All Exporters			2 870 014	139 059 335	48.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.