

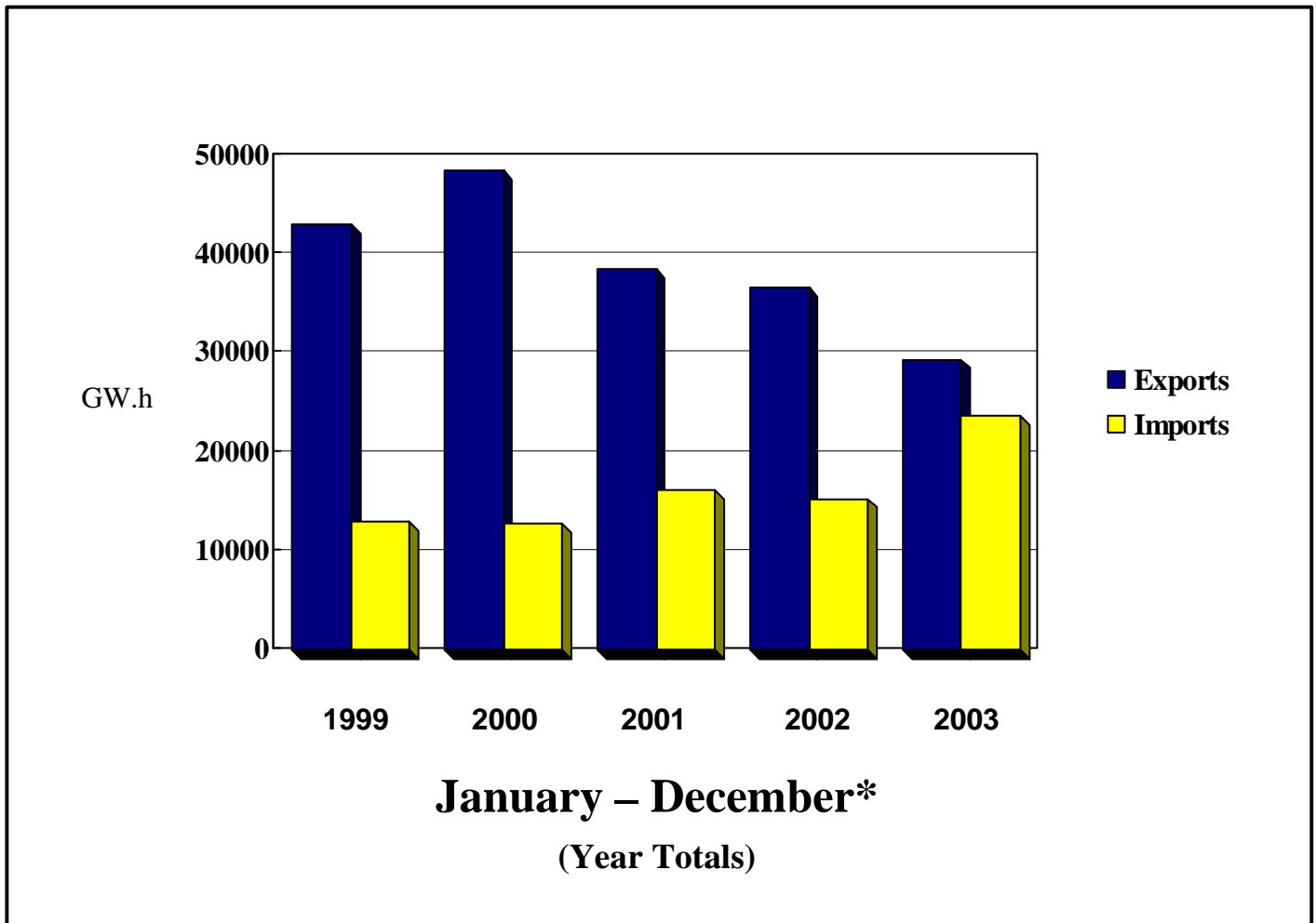


Electricity Exports and Imports

Monthly Statistics for

December 2003 [Revision 8 December 2006]*

Exports: 2134 GW.h
Imports: 2074 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2003

Page 1
06/12/07

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Exports of Electric Energy	Firm	713 702	11 321 048	48 468 582	745 844 191	55.96	55.47
	Interruptible	1 420 457	18 003 577	59 868 418	1 157 407 964	41.99	63.23
	Non-Revenue/Inadvertant	- 434 001	-4 377 606	0	0	0.00	0.00
	Service	76 478	1 024 056	1 372 828	5 167 704	17.95	5.05
Total Exports		1 776 636	25 971 075	109 709 827	1 908 419 858	56.82	68.21
Total Sales - Firm and Interruptible		2 134 159	29 324 625	108 336 999	1 903 252 155	46.66	60.23
Imports of Electric Energy	Non-Revenue/Inadvertant	- 313 351	-5 036 544	0	0	0.00	0.00
	Purchase	2 073 683	23 584 513	93 424 638	1 130 610 955	45.05	47.94
	Service	76 478	1 018 559	61 165	4 298 258	0.80	4.22
Total Imports		1 836 811	19 566 528	93 485 803	1 134 909 213	50.90	58.00
Excess of Imports Over Exports		60 175	6 404 547	16 224 024	773 510 645		
Number of Export Licences:		9					
Number of Export Permits/Orders:		163					
		172					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Alberta								
Cargill Trading	Permit 204	F	0	75	0	5 169	0.00	68.92
Enmax Marketing	Permit 169	I	930	17 278	34 979	897 351	37.61	51.94
EPCOR Merchant	Permit 186	I	8 258	18 617	337 301	913 486	40.85	49.07
Powerex Corp.	Permit 116	I	0	1	0	0	0.00	0.00
TransCanada	Permit 78	I	2 790	37 612	118 150	1 823 487	42.35	48.48
Subtotal Firm and Interruptible Exports: Alberta			11 978	73 583	490 430	3 639 493	40.94	49.46
British Columbia								
BC Hydro	Permit 105	F	120	1 159	8 590	83 026	71.58	71.61
	Permit 127	N	- 624 821	-5 075 464	0	0	0.00	0.00
		S	52 904	857 551	0	0	0.00	0.00
		N	14 809	788 845	0	0	0.00	0.00
	Treaty	N	39 913	251 280	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	865 343	6 295 336	32 607 369	338 163 472	37.68	53.72
Teck Cominco	Permit 132	F	108 772	818 875	5 892 539	43 241 525	54.17	52.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
TransAlta Ener	Permit 168	F	311	51 036	11 802	2 227 975	37.95	43.65
Subtotal Firm and Interruptible Exports: British Columbia			974 546	7 166 407	38 520 300	383 715 998	39.53	53.54
Manitoba								
Manitoba Hydro	Licence 170	F	36 080	2 010 230	6 806 612	120 586 187	188.65	59.99
	Permit 33	F	0	155 608	0	6 692 993	0.00	43.01
	Permit 34	F	0	122 030	0	5 249 913	0.00	43.02
	Permit 35	F	0	122 255	0	6 876 501	0.00	56.25
	Permit 45	F	0	342 292	403 535	29 091 178	0.00	84.99
	Permit 46	I	15 112	587 465	1 223 225	33 076 157	80.94	56.30
		N	0	72 654	0	0	0.00	0.00
	Permit 68	F	1 972	154 511	245 556	6 259 003	124.52	40.51
	Permit 72	F	12	12	1 245	1 245	103.71	103.71
	Permit 128	F	614	6 226	30 949	335 398	50.42	53.87
	Permit 144	F	800	153 144	209 110	12 612 661	261.39	82.36
	Permit 155	F	2 880	171 339	495 856	12 627 361	172.17	73.70
	Permit 207	F	36 754	416 820	2 462 747	30 331 204	67.01	72.77
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			94 224	4 241 942	11 878 835	263 739 800	126.07	62.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
New Brunswick								
Brascan	Permit 112	F	0	108 185	0	6 888 963	0.00	63.68
Fraser Inc.	Permit 225	F	31 185	335 190	2 078 768	22 989 097	66.66	68.59
NB Power	Permit 47	F	0	67 956	0	4 605 484	0.00	67.77
	Permit 90	F	28 655	271 174	1 974 931	18 753 601	63.85	67.16
	Permit 91	I	74 300	961 418	4 702 292	65 514 522	63.29	66.95
	Permit 148	F	0	829 373	0	45 046 956	0.00	54.31
WPS Power Dev.	Licence 177	F	15 061	113 794	659 654	4 874 463	43.80	42.84
Subtotal Firm and Interruptible Exports: New Brunswick			149 201	2 687 089	9 415 645	168 673 087	62.13	62.14
Nova Scotia								
Brascan	Permit 112	F	0	111 339	0	7 310 476	0.00	65.66
Emera Energy	Permit 216	I	0	3 167	0	174 841	0.00	55.21
NS Power Inc.	Permit 122	I	620	1 240	23 767	40 655	38.33	32.79
Subtotal Firm and Interruptible Exports: Nova Scotia			620	115 746	23 767	7 525 971	38.33	65.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Ontario								
Abitibi	Permit 75	I	0	390	0	23 467	0.00	60.17
Advantage Energ	Permit 223	F	0	2	0	143	0.00	69.27
Brascan	Permit 112	F	24 325	649 202	1 021 313	30 535 789	41.99	47.04
Cargill Canada	Permit 204	F	0	26 233	0	2 494 464	0.00	95.09
Cargill Trading		F	1 683	49 188	57 054	2 247 567	33.90	45.69
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Conectiv Energy	Permit 212	I	1 300	207 790	46 959	10 547 297	36.12	50.76
Constellation	Permit 138	I	129 098	167 073	5 314 983	7 425 242	41.17	44.44
Coral Energy	Permit 174	F	0	244 866	0	14 298 580	0.00	58.39
D&W Subway	Permit 26	F	194	2 460	0	0	0.00	0.00
Direct Commod.	Permit 240	I	1 100	1 795	60 875	90 422	55.34	50.37
DTE Energy Trad	Permit 206	F	177 336	1 072 438	6 898 310	56 219 799	38.90	52.42
EPCOR Merchant	Permit 187	F	2 027	66 580	216 188	3 091 565	106.65	46.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
FortisOntario	Permit 84	F	3	3	84	84	28.08	28.08
Hydro One Net	Permit 25	F	0	42	0	2 062	0.00	48.70
Ind Elc Mark Op	Permit 22	N	136 098	- 414 921	0	0	0.00	0.00
	Permit 177	S	0	5 172	0	445 045	0.00	86.05
Morgan Stanley	Permit 181	F	0	300	0	10 898	0.00	36.33
Ont Power Gen	Permit 24	F	22	223	44	446	2.00	2.00
OPGI/OHIM	Permit 21	I	90 645	1 262 907	3 737 982	62 267 792	38.70	47.94
		S	23 574	161 333	1 372 828	4 722 658	58.23	29.27
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	49.21
Powerex Corp.	Permit 116	I	6 536	35 520	320 703	1 956 358	49.07	55.08
Sempra Corp	Permit 157	F	3 037	72 706	147 868	3 401 509	48.69	46.78
SPLIT ROCK	Permit 221	F	22 590	428 522	1 243 937	25 698 852	55.07	59.97
TransAlta Ener	Permit 168	F	0	3 426	0	144 503	0.00	42.18
Subtotal Firm and Interruptible Exports: Ontario			459 896	4 293 879	19 066 300	220 564 618	40.96	50.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Quebec								
Brascan	Permit 112	F	57 628	550 131	3 386 282	35 678 761	58.76	64.86
Hydro-Quebec	Licence 180	F	92 323	1 011 080	8 098 631	99 475 237	36.00	37.90
	Licence 181	F	14 825	170 675	1 298 838	16 269 307	36.00	37.91
	Licence 182	F	14 465	155 423	1 209 361	14 708 957	36.00	37.89
	Licence 183	F	23 048	273 357	2 110 506	26 773 947	36.00	37.94
	Licence 184	F	16 612	178 037	1 471 171	17 928 240	36.00	37.89
	Permit 20	F	369	1 319	27 101	94 929	73.39	71.97
	Permit 64	I	103 748	6 702 217	3 214 945	538 941 364	30.99	78.20
	Permit 65	F	0	0	0	9 970 396	0.00	0.00
MEHQ	Permit 129	I	61 072	995 999	4 248 291	50 034 163	69.56	50.24
Subtotal Firm and Interruptible Exports: Quebec			384 090	10 038 238	25 065 126	809 875 300	43.43	67.51
Saskatchewan								
Northpoint	Permit 88	I	59 605	707 287	3 876 598	45 487 796	65.04	62.41
Powerex Corp.	Permit 116	I	0	455	0	30 091	0.00	66.13
Subtotal Firm and Interruptible Exports: Saskatchewan			59 605	707 742	3 876 598	45 517 887	65.04	62.41
Total Firm and Interruptible Exports:			2 134 159	29 324 625	108 336 999	1 903 252 155	46.66	60.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M	
Alberta									
Cargill Canada	-	P	0	1 875	0	97 733	0.00	52.12	
Cargill Trading		P	200	7 692	7 693	577 445	38.47	75.07	
Coral Energy		P	0	2 905	0	206 088	0.00	70.94	
Enmax Marketing		P	12 253	153 387	698 963	8 941 773	57.04	58.30	
EPCOR Merchant		P	3 340	128 684	189 196	7 653 106	56.65	59.47	
TransCanada		P	1 885	36 616	101 064	2 166 966	53.61	59.18	
Subtotal Purchased Imports: Alberta			17 678	331 159	996 915	19 643 110	56.39	59.32	
British Columbia									
Aquila Networks		P	720	7 638	31 493	461 714	43.74	60.45	
BC Hydro		N	- 452 034	-4 649 824	0	0	0.00	0.00	
		S	52 904	857 551	0	0	0.00	0.00	
Powerex Corp.		P	109 005	4 732 038	2 510 101	173 095 953	23.03	36.58	
Teck Cominco		P	28 080	282 228	1 519 710	13 244 854	54.12	46.93	

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
TransAlta Ener	-	P	31 538	65 285	1 718 572	3 704 494	54.49	56.74
Subtotal Purchased Imports: British Columbia			169 343	5 087 189	5 779 875	190 507 016	34.13	37.45
Manitoba								
Manitoba Hydro		N	6 150	6 150	0	0	0.00	0.00
		P	521 868	5 906 405	22 371 398	252 704 802	42.87	42.78
Subtotal Purchased Imports: Manitoba			521 868	5 906 405	22 371 398	252 704 802	42.87	42.78
New Brunswick								
NB Power		P	0	70 041	0	5 058 564	0.00	72.22
WPS Power Dev.		P	312	2 045	13 644	88 604	43.80	43.32
Subtotal Purchased Imports: New Brunswick			312	72 086	13 644	5 147 168	43.80	71.40
Nova Scotia								
NS Power Inc.		P	1 221	1 221	118 443	118 443	97.00	97.00
Subtotal Purchased Imports: Nova Scotia			1 221	1 221	118 443	118 443	97.00	97.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Ontario								
Brascan	-	P	88 995	634 307	5 635 845	42 380 806	63.33	66.81
Cargill Canada		P	0	281 579	0	21 678 983	0.00	76.99
Cargill Trading		P	66 989	467 036	3 095 186	21 060 471	46.20	45.09
Conectiv Energy		P	51 280	571 252	2 094 463	38 018 226	40.84	66.55
Constellation		P	7 800	148 726	590 222	13 009 861	75.67	87.48
Consumers Energ		P	0	83	0	12 284	0.00	148.00
Coral Energy		P	677	38 911	64 212	3 953 070	94.85	101.59
D&W Subway		P	242	1 903	0	0	0.00	0.00
Detroit Edison		P	0	117	0	69 471	0.00	593.77
Direct Commod.		P	6 077	10 762	436 306	734 633	71.80	68.26
DTE Energy Trad		P	210 859	2 414 536	8 913 701	133 017 269	42.27	55.09
Dynegy		P	0	157 307	0	14 211 605	0.00	90.34
EPCOR Merchant		P	6 355	9 878	263 336	738 738	41.44	74.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Ind Elc Mark Op	-	N	132 533	- 392 870	0	0	0.00	0.00
Mirant Americas		P	0	100	0	3 069	0.00	30.69
Morgan Stanley		P	593	19 815	35 000	2 150 989	59.02	108.55
OPGI/OHIM		P	263 509	1 664 909	12 013 254	72 439 910	45.59	43.51
		S	23 574	161 008	61 165	4 298 258	2.59	26.70
PG&E Ener. Trad		P	0	45 489	0	3 628 044	0.00	79.76
Powerex Corp.		P	19 856	63 622	1 092 602	3 338 734	55.03	52.48
Sempra Corp		P	365	11 552	11 741	792 421	32.17	68.60
SPLIT ROCK		P	30 393	785 300	1 142 694	48 902 129	37.60	62.27
TransAlta Ener		P	0	24 989	0	1 347 064	0.00	53.91
TransCanada PM		P	485	1 550	33 622	297 622	69.32	192.01
Subtotal Purchased Imports: Ontario			754 475	7 353 723	35 422 183	421 785 398	46.95	57.36
Quebec								
Brascan		P	0	149 444	0	12 471 148	0.00	83.45

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Hydro-Quebec	-	P	512 919	3 349 566	24 243 984	155 041 735	47.27	46.29
MEHQ		P	19 558	425 962	1 780 045	36 348 606	91.01	85.33
Subtotal Purchased Imports: Quebec			532 477	3 924 972	26 024 028	203 861 490	48.87	51.94
Saskatchewan								
Northpoint		P	76 310	907 602	2 698 151	36 839 985	35.36	40.59
Powerex Corp.		P	0	156	0	3 543	0.00	22.71
Subtotal Purchased Imports: Saskatchewan			76 310	907 758	2 698 151	36 843 528	35.36	40.59
Total Purchased Imports:			2 073 683	23 584 513	93 424 638	1 130 610 955	45.05	47.94

Footnotes:

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Alaska	British Columbia	120	1 159	8 590	83 026	71.58	71.61
Subtotal Exports: Alaska		120	1 159	8 590	83 026	71.58	71.61
Arizona	British Columbia	1 721	36 120	139 320	2 652 686	80.95	73.44
Subtotal Exports: Arizona		1 721	36 120	139 320	2 652 686	80.95	73.44
California	British Columbia	530 125	3 177 123	21 757 765	180 717 872	41.04	56.88
Subtotal Exports: California		530 125	3 177 123	21 757 765	180 717 872	41.04	56.88
Colorado	British Columbia	0	2 165	0	210 202	0.00	97.09
Subtotal Exports: Colorado		0	2 165	0	210 202	0.00	97.09
Idaho	Alberta	0	25	0	123	0.00	4.92
	British Columbia	220	1 918	16 877	139 502	76.72	72.73
Subtotal Exports: Idaho		220	1 943	16 877	139 625	76.72	71.86
Maine	New Brunswick	149 201	2 578 904	9 415 645	161 784 123	62.13	62.08
	Nova Scotia	620	4 407	23 767	215 496	38.33	48.90
	Quebec	61 072	995 999	4 248 291	50 034 163	69.56	50.24
Subtotal Exports: Maine		210 893	3 579 310	13 687 703	212 033 782	64.21	58.77
Massachusetts	Quebec	0	43 940	0	4 577 824	0.00	104.18
Subtotal Exports: Massachusetts		0	43 940	0	4 577 824	0.00	104.18
Michigan	Alberta	0	1	0	0	0.00	0.00
	Ontario	179 707	1 253 348	6 999 865	63 995 480	38.95	51.06
	Saskatchewan	0	3	0	0	0.00	0.00
Subtotal Exports: Michigan		179 707	1 253 352	6 999 865	63 995 480	38.95	51.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Minnesota	Ontario	16 364	153 356	976 072	8 699 839	59.65	56.73
Subtotal Exports: Minnesota		16 364	153 356	976 072	8 699 839	59.65	56.73
Montana	British Columbia	3 715	11 070	240 216	783 055	64.66	70.74
Subtotal Exports: Montana		3 715	11 070	240 216	783 055	64.66	70.74
ND/Minn	Manitoba	94 224	4 241 932	11 878 835	263 739 800	126.07	62.17
Subtotal Exports: ND/Minn		94 224	4 241 932	11 878 835	263 739 800	126.07	62.17
Nebraska	British Columbia	0	2 402	0	197 042	0.00	82.03
Subtotal Exports: Nebraska		0	2 402	0	197 042	0.00	82.03
Nevada	British Columbia	19 700	220 896	1 466 489	18 609 556	74.44	84.25
Subtotal Exports: Nevada		19 700	220 896	1 466 489	18 609 556	74.44	84.25
New England	New Brunswick	0	95 883	0	6 090 360	0.00	63.52
	Ontario	2 841	3 529	159 416	194 640	56.11	55.15
	Quebec	37 864	139 892	2 281 484	8 627 139	60.25	61.67
Subtotal Exports: New England		40 705	239 304	2 440 900	14 912 140	59.97	62.31
New Mexico	British Columbia	5 579	22 999	403 525	1 912 226	72.33	83.14
Subtotal Exports: New Mexico		5 579	22 999	403 525	1 912 226	72.33	83.14
New York	New Brunswick	0	12 302	0	798 603	0.00	64.92
	Nova Scotia	0	111 339	0	7 310 476	0.00	65.66
	Ontario	259 766	2 863 207	10 865 995	146 411 372	40.94	50.53
	Quebec	119 810	7 012 902	4 006 593	566 904 183	33.44	77.30
Subtotal Exports: New York		379 576	9 999 750	14 872 588	721 424 634	38.57	69.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
North Dakota	Saskatchewan	59 605	707 287	3 876 598	45 487 796	65.04	62.41
Subtotal Exports: North Dakota		59 605	707 287	3 876 598	45 487 796	65.04	62.41
Ohio	Ontario	0	2 057	0	79 548	0.00	38.67
Subtotal Exports: Ohio		0	2 057	0	79 548	0.00	38.67
Oregon	Alberta	50	3 939	2 101	185 333	42.01	47.05
	British Columbia	23 357	280 440	1 483 412	20 120 200	63.51	71.75
Subtotal Exports: Oregon		23 407	284 379	1 485 513	20 305 533	63.46	71.40
Pennsylvania	Ontario	1 218	17 463	64 952	1 149 544	53.33	65.83
	Saskatchewan	0	443	0	29 887	0.00	67.47
Subtotal Exports: Pennsylvania		1 218	17 906	64 952	1 179 432	53.33	65.87
Tennessee	Saskatchewan	0	1	0	0	0.00	0.00
Subtotal Exports: Tennessee		0	1	0	0	0.00	0.00
Utah	British Columbia	328	5 762	28 295	605 320	86.27	105.05
Subtotal Exports: Utah		328	5 762	28 295	605 320	86.27	105.05
Vermont	Quebec	165 344	1 845 505	14 528 758	179 731 991	37.17	39.22
Subtotal Exports: Vermont		165 344	1 845 505	14 528 758	179 731 991	37.17	39.22
Virginia	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
Subtotal Exports: Virginia		0	16	0	0	0.00	0.00
Washington	Alberta	11 928	69 618	488 330	3 454 037	40.94	49.61
	British Columbia	386 980	3 375 701	12 768 968	155 017 733	33.00	45.92
Subtotal Exports: Washington		398 908	3 445 319	13 257 298	158 471 771	33.23	46.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Wisconsin	Ontario	0	918	0	34 194	0.00	37.25
	Saskatchewan	0	2	0	203	0.00	101.71
Subtotal Exports: Wisconsin		0	920	0	34 397	0.00	37.39
Wyoming	British Columbia	2 701	28 651	206 842	2 667 576	76.58	93.11
Subtotal Exports: Wyoming		2 701	28 651	206 842	2 667 576	76.58	93.11
Total Exports		2 134 159	29 324 625	108 336 999	1 903 252 155	46.66	60.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
Illinois	Ontario	2 328	160 185	51 497	14 289 895	22.12	89.21
Subtotal Imports: Illinois		2 328	160 185	51 497	14 289 895	22.12	89.21
Iowa	Ontario	0	1 319	0	40 700	0.00	30.86
Subtotal Imports: Iowa		0	1 319	0	40 700	0.00	30.86
Maine	New Brunswick	312	72 086	13 644	5 147 168	43.80	71.40
	Quebec	19 558	425 962	1 780 045	36 348 606	91.01	85.33
Subtotal Imports: Maine		19 870	498 048	1 793 688	41 495 774	90.27	83.32
Massachusetts	Ontario	0	2 537	0	410 165	0.00	161.67
	Quebec	0	40 800	0	4 077 796	0.00	99.95
Subtotal Imports: Massachusetts		0	43 337	0	4 487 961	0.00	103.56
Michigan	Ontario	497 135	4 817 768	21 226 228	252 521 314	42.70	52.41
Subtotal Imports: Michigan		497 135	4 817 768	21 226 228	252 521 314	42.70	52.41
Minnesota	Alberta	200	9 567	7 693	675 178	38.47	70.57
	Ontario	96 246	1 203 893	4 144 548	67 244 073	43.06	55.86
Subtotal Imports: Minnesota		96 446	1 213 460	4 152 241	67 919 251	43.05	55.97
Missouri	Ontario	0	208	0	10 166	0.00	48.88
Subtotal Imports: Missouri		0	208	0	10 166	0.00	48.88
Montana	Alberta	0	1 001	0	56 694	0.00	56.64
Subtotal Imports: Montana		0	1 001	0	56 694	0.00	56.64
ND/Minn	Manitoba	521 868	5 906 405	22 371 398	252 704 802	42.87	42.78
Subtotal Imports: ND/Minn		521 868	5 906 405	22 371 398	252 704 802	42.87	42.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC03	JAN03 - DEC03	DEC03	JAN03 - DEC03	DEC03	L12M
New York	Ontario	137 154	1 052 483	8 803 897	80 238 713	64.19	76.24
	Quebec	512 919	3 458 210	24 243 984	163 435 088	47.27	47.26
Subtotal Imports: New York		650 073	4 510 693	33 047 881	243 673 800	50.84	54.02
North Dakota	Saskatchewan	76 310	907 602	2 698 151	36 839 985	35.36	40.59
Subtotal Imports: North Dakota		76 310	907 602	2 698 151	36 839 985	35.36	40.59
Ohio	Ontario	1 111	13 740	66 560	870 589	59.91	63.36
Subtotal Imports: Ohio		1 111	13 740	66 560	870 589	59.91	63.36
Oregon	Alberta	0	6 130	0	384 166	0.00	62.67
	British Columbia	0	15	0	2 000	0.00	133.33
Subtotal Imports: Oregon		0	6 145	0	386 166	0.00	62.84
Pennsylvania	Nova Scotia	1 221	1 221	118 443	118 443	97.00	97.00
	Ontario	20 501	101 590	1 129 453	6 159 784	55.09	60.63
Subtotal Imports: Pennsylvania		21 722	102 811	1 247 896	6 278 227	57.45	61.07
Washington	Alberta	17 478	314 461	989 222	18 527 072	56.60	58.92
	British Columbia	169 343	5 087 174	5 779 875	190 505 016	34.13	37.45
	Saskatchewan	0	156	0	3 543	0.00	22.71
Subtotal Imports: Washington		186 821	5 401 791	6 769 098	209 035 631	36.23	38.70
Total Imports		2 073 683	23 584 513	93 424 638	1 130 610 955	45.05	47.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	DEC03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 229	248 838	58.84
Hydraulic	1 311 791	56 505 708	43.08
Imported Coal	16 963	1 257 038	74.11
Imported Oil	76 779	4 977 568	64.83
Nuclear	4 926	316 113	64.17
Other	372 431	15 963 044	42.86
Total	1 787 118	79 268 308	44.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	120	8 590	71.58
		Permit 192	14 809	0	0.00
		Permit 193	39 913	0	0.00
		Subtotal	54 842	8 590	0.16
	Subtotal		54 842	8 590	0.16
Brascan	Hydraulic	Permit 112	81 953	4 407 594	53.78
		Subtotal	81 953	4 407 594	53.78
	Subtotal		81 953	4 407 594	53.78
Cargill Trading	Other	Permit 204	1 683	57 054	33.90
		Subtotal	1 683	57 054	33.90
	Subtotal		1 683	57 054	33.90
Conectiv Energy	Other	Permit 212	1 300	46 959	36.12
		Subtotal	1 300	46 959	36.12
	Subtotal		1 300	46 959	36.12
Direct Commod.	Other	Permit 240	1 100	60 875	55.34
		Subtotal	1 100	60 875	55.34
	Subtotal		1 100	60 875	55.34
DTE Energy Trad	Other	Permit 206	177 336	6 898 310	38.90
		Subtotal	177 336	6 898 310	38.90
	Subtotal		177 336	6 898 310	38.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	930	34 979	37.61
		Subtotal	930	34 979	37.61
		Subtotal	930	34 979	37.61
Hydro-Quebec	Hydraulic	Licence 180	92 323	3 323 349	36.00
		Licence 181	14 825	533 655	36.00
		Licence 182	14 465	520 696	36.00
		Licence 183	23 048	829 658	36.00
		Licence 184	16 612	597 982	36.00
		Permit 20	369	27 101	73.39
		Permit 64	103 748	3 214 945	30.99
		Subtotal	265 390	9 047 386	34.09
		Subtotal	265 390	9 047 386	34.09
Manitoba Hydro	Hydraulic	Licence 170	24 806	4 679 757	188.65
		Permit 45	0	277 443	0.00
		Permit 46	10 390	841 005	80.94
		Permit 68	1 356	168 827	124.52
		Permit 144	550	143 770	261.39
		Permit 155	1 980	340 916	172.17
		Permit 207	25 270	1 693 215	67.01
		Subtotal	64 352	8 144 933	126.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Licence 170	1 039	196 099	188.65
		Permit 45	0	11 626	0.00
		Permit 46	435	35 241	80.94
		Permit 68	57	7 074	124.52
		Permit 144	23	6 024	261.39
		Permit 155	83	14 286	172.17
		Permit 207	1 059	70 952	67.01
	Subtotal	2 697	341 302	126.57	
	Other	Licence 170	10 234	1 930 757	188.65
		Permit 45	0	114 466	0.00
		Permit 46	4 287	346 979	80.94
		Permit 68	559	69 654	124.52
		Permit 144	227	59 316	261.39
		Permit 155	817	140 654	172.17
		Permit 207	10 426	698 580	67.01
Subtotal	26 550	3 360 406	126.57		
Subtotal		93 598	11 846 641	126.57	
NB Power	Canadian Coal	Permit 90	901	62 132	68.92
		Permit 91	2 397	151 728	63.29
		Subtotal	3 299	213 859	64.83
	Imported Coal	Permit 90	2 283	157 358	68.92
		Permit 91	11 983	758 378	63.29
		Subtotal	14 266	915 736	64.19

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 90	21 018	1 448 566	68.92
		Permit 91	55 761	3 529 003	63.29
		Subtotal	76 779	4 977 568	64.83
	Nuclear	Permit 90	768	52 929	68.92
		Permit 91	4 159	263 183	63.29
		Subtotal	4 926	316 113	64.17
	Other	Permit 90	3 685	253 946	68.92
		Subtotal	3 685	253 946	68.92
		Subtotal		102 955	6 677 222
Powerex Corp.	Hydraulic	Permit 118	736 482	29 004 666	39.38
		Subtotal	736 482	29 004 666	39.38
	Other	Permit 116	6 536	320 703	49.07
		Permit 118	128 861	3 602 703	27.96
		Subtotal	135 397	3 923 406	28.98
Subtotal		871 879	32 928 072	37.77	
SPLIT ROCK	Other	Permit 221	22 590	1 243 937	55.07
		Subtotal	22 590	1 243 937	55.07
	Subtotal		22 590	1 243 937	55.07
Teck Cominco	Hydraulic	Permit 132	108 772	5 892 539	54.17
		Subtotal	108 772	5 892 539	54.17
	Subtotal		108 772	5 892 539	54.17

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada Ene	Other	Permit 78	2 790	118 150	42.35
		Subtotal	2 790	118 150	42.35
	Subtotal		2 790	118 150	42.35
Total All Exporters			1 787 118	79 268 308	44.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.