

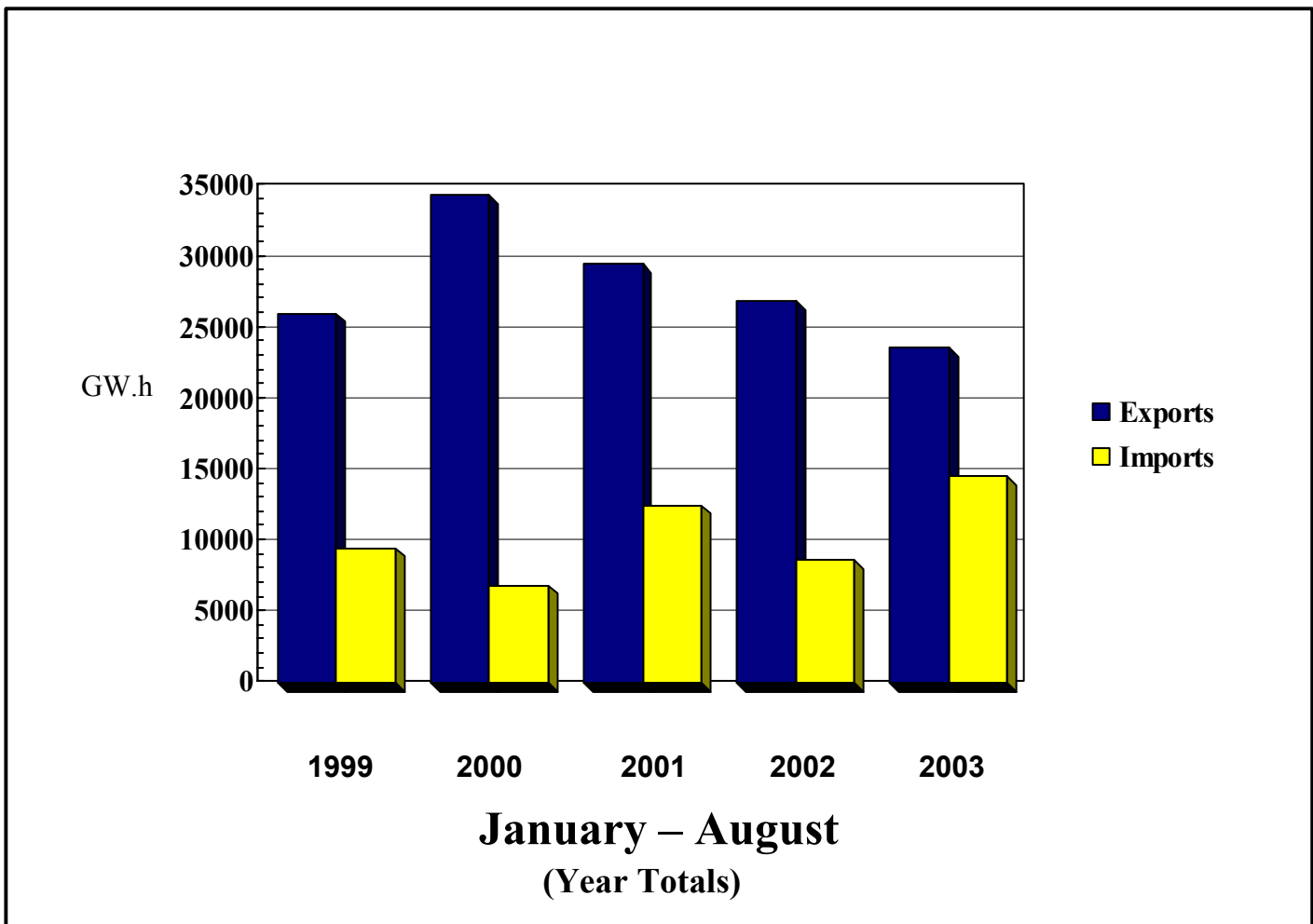


# Electricity Exports and Imports

## Monthly Statistics for August 2003

Exports: 3503 GW.h

Imports: 1363 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### AUGUST 2003

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|   | Exchange Type           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|---|-------------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|   |                         | AUG03            | JAN03 - AUG03     | AUG03                        | JAN03 - AUG03        | AUG03                   | L12M         |
| <b>Exports of Electric Energy</b>       | Firm                    | 1 287 670        | 9 128 379         | 81 193 340                   | 578 949 016          | 54.76                   | 54.18        |
|   | Interruptible           | 2 215 662        | 14 450 893        | 149 940 564                  | 995 134 129          | 66.42                   | 61.54        |
|   | Non-Revenue/Inadvertant | - 359 117        | -3 088 530        | 0                            | 0                    | 0.00                    | 0.00         |
|   | Service                 | 48 609           | 689 625           | 1 072 482                    | 2 653 978            | 22.06                   | 6.04         |
| <b>Total Exports</b>                    |                         | <b>3 192 824</b> | <b>21 180 367</b> | <b>232 206 386</b>           | <b>1 576 737 123</b> | <b>68.52</b>            | <b>65.95</b> |
| Total Sales - Firm and Interruptible    |                         | 3 503 332        | 23 579 272        | 231 133 904                  | 1 574 083 145        | 62.14                   | 58.77        |
| <b>Imports of Electric Energy</b>       | Non-Revenue/Inadvertant | - 541 585        | -3 573 108        | 0                            | 0                    | 0.00                    | 0.00         |
|   | Purchase                | 1 363 193        | 14 515 235        | 64 418 846                   | 728 328 221          | 47.26                   | 50.80        |
|   | Service                 | 43 437           | 684 453           | 32 143                       | 316 236              | 0.74                    | 0.55         |
| <b>Total Imports</b>                    |                         | <b>865 045</b>   | <b>11 626 580</b> | <b>64 450 989</b>            | <b>728 644 457</b>   | <b>74.51</b>            | <b>60.86</b> |
| <b>Excess of Exports Over Imports</b>   |                         | <b>2 327 779</b> | <b>9 553 787</b>  | <b>167 755 398</b>           | <b>848 092 666</b>   |                         |              |
| <b>Number of Export Licences:</b>       |                         | <b>9</b>         |                   |                              |                      |                         |              |
| <b>Number of Export Permits/Orders:</b> |                         | <b>153</b>       |                   |                              |                      |                         |              |
|   |                         | <b>162</b>       |                   |                              |                      |                         |              |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |                  | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|---------------|---------------|------------------------------|------------------|-------------------------|--------------|
|   |               |               | AUG03         | JAN03 - AUG03 | AUG03                        | JAN03 - AUG03    | AUG03                   | L12M         |
| <b>Alberta</b>  |               |               |               |               |                              |                  |                         |              |
| Cargill Trading   | Permit 204    | F             | 0             | 75            | 0                            | 5 169            | 0.00                    | 68.92        |
| Enmax Marketing   | Permit 169    | I             | 435           | 13 722        | 19 570                       | 756 334          | 44.99                   | 44.85        |
| EPCOR Merchant  | Permit 186    | I             | 500           | 7 567         | 23 288                       | 441 660          | 46.58                   | 58.37        |
| Powerex Corp.   | Permit 116    | I             | 0             | 14            | 0                            | 1 306            | 0.00                    | 93.26        |
| TransCanada   | Permit 78     | I             | 2 679         | 22 753        | 131 067                      | 1 208 454        | 48.92                   | 51.16        |
| <b>Subtotal Firm and Interruptible Exports: Alberta</b> |               |               | <b>3 614</b>  | <b>44 131</b> | <b>173 924</b>               | <b>2 412 923</b> | <b>48.13</b>            | <b>48.90</b> |
| <b>British Columbia</b>                                 |               |               |               |               |                              |                  |                         |              |
| BC Hydro  | Permit 105    | F             | 83            | 760           | 5 944                        | 54 440           | 71.61                   | 185.43       |
|   | Permit 127    | N             | - 543 171     | -3 091 560    | 0                            | 0                | 0.00                    | 0.00         |
|   |               | S             | 32 017        | 641 289       | 0                            | 0                | 0.00                    | 0.00         |
|   |               | N             | 137 980       | 307 409       | 0                            | 0                | 0.00                    | 0.00         |
|   | Treaty        | N             | 15 586        | 174 304       | 0                            | 0                | 0.00                    | 0.00         |
| Powerex Corp.   | Permit 118    | I             | 809 884       | 4 062 525     | 47 270 676                   | 240 105 668      | 58.37                   | 50.75        |
| Teck Cominco  | Permit 132    | F             | 78 136        | 521 705       | 4 075 136                    | 28 076 589       | 52.15                   | 51.67        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source   | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|  |               |               | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| TransAlta Ener   | Permit 168    | F             | 570            | 45 503           | 26 142                       | 1 990 586          | 45.86                   | 41.54        |
| <b>Subtotal Firm and Interruptible Exports: British Columbia</b> |               |               | <b>888 673</b> | <b>4 630 493</b> | <b>51 377 898</b>            | <b>270 227 284</b> | <b>57.81</b>            | <b>50.76</b> |
| <b>Manitoba</b>  |               |               |                |                  |                              |                    |                         |              |
| Manitoba Hydro   | Licence 170   | F             | 134 427        | 1 861 751        | 8 908 770                    | 95 014 049         | 66.27                   | 50.99        |
|  | Permit 33     | F             | 55 790         | 149 894          | 2 395 517                    | 6 453 791          | 42.94                   | 43.14        |
|  | Permit 34     | F             | 44 281         | 117 744          | 1 901 342                    | 5 070 491          | 42.94                   | 43.33        |
|  | Permit 35     | F             | 39 820         | 105 325          | 2 360 069                    | 6 132 771          | 59.27                   | 48.88        |
|  | Permit 45     | F             | 86 060         | 342 292          | 6 246 430                    | 25 539 753         | 72.58                   | 76.33        |
|  | Permit 46     | I             | 10 819         | 561 177          | 1 503 034                    | 30 839 305         | 138.93                  | 46.74        |
|  |               | N             | 25 931         | 203 762          | 0                            | 0                  | 0.00                    | 0.00         |
|  | Permit 68     | F             | 11 103         | 142 561          | 471 531                      | 5 161 967          | 42.47                   | 36.86        |
|  | Permit 128    | F             | 308            | 4 351            | 21 020                       | 230 885            | 68.35                   | 53.44        |
|  | Permit 144    | F             | 16 780         | 138 888          | 1 137 132                    | 11 146 104         | 67.77                   | 86.22        |
|  | Permit 155    | F             | 10 185         | 150 637          | 856 923                      | 10 208 414         | 84.14                   | 69.17        |
|  | Permit 207    | F             | 33 600         | 276 066          | 2 481 991                    | 20 603 968         | 73.87                   | 76.74        |
| <b>Subtotal Firm and Interruptible Exports: Manitoba</b>         |               |               | <b>443 173</b> | <b>3 850 686</b> | <b>28 283 759</b>            | <b>216 401 496</b> | <b>63.82</b>            | <b>54.59</b> |
| <b>New Brunswick</b>   |               |               |                |                  |                              |                    |                         |              |
| Brascan  | Permit 112    | F             | 54 250         | 108 185          | 3 299 275                    | 6 888 963          | 60.82                   | 63.68        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| Fraser Inc.   | Permit 225    | F             | 27 300         | 216 555          | 1 889 550                    | 14 976 703         | 69.21                   | 69.16        |
| NB Power  | Permit 47     | F             | 7 168          | 55 000           | 468 380                      | 3 786 038          | 65.34                   | 66.61        |
|   | Permit 90     | F             | 17 782         | 174 512          | 1 266 324                    | 12 220 238         | 67.24                   | 67.51        |
|   | Permit 91     | I             | 68 912         | 766 424          | 4 031 078                    | 54 278 985         | 58.06                   | 69.52        |
|   | Permit 148    | F             | 164 630        | 745 586          | 8 590 004                    | 40 870 267         | 52.18                   | 57.83        |
| WPS Power Dev.  | Licence 177   | F             | 11 837         | 65 926           | 494 782                      | 2 780 793          | 41.80                   | 38.37        |
| <b>Subtotal Firm and Interruptible Exports: New Brunswick</b> |               |               | <b>351 879</b> | <b>2 132 188</b> | <b>20 039 393</b>            | <b>135 801 986</b> | <b>56.66</b>            | <b>64.52</b> |
| <b>Nova Scotia</b>  |               |               |                |                  |                              |                    |                         |              |
| Brascan   | Permit 112    | F             | 52 134         | 111 339          | 3 496 335                    | 7 310 476          | 67.06                   | 65.66        |
| Emera Energy  | Permit 216    | I             | 0              | 3 167            | 0                            | 174 841            | 0.00                    | 55.21        |
| <b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>   |               |               | <b>52 134</b>  | <b>114 506</b>   | <b>3 496 335</b>             | <b>7 485 316</b>   | <b>67.06</b>            | <b>65.37</b> |
| <b>Ontario</b>  |               |               |                |                  |                              |                    |                         |              |
| Advantage Energ   | Permit 223    | F             | 1              | 2                | 68                           | 143                | 63.53                   | 69.27        |
| Brascan   | Permit 112    | F             | 56 862         | 540 023          | 3 088 953                    | 25 527 208         | 54.32                   | 47.27        |
| Cargill Canada  | Permit 204    | F             | 0              | 26 233           | 0                            | 2 494 464          | 0.00                    | 87.87        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

| Source          | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | AUG03         | JAN03 - AUG03 | AUG03                        | JAN03 - AUG03 | AUG03                   | L12M  |
| Cargill Trading | Permit 204    | F             | 5 132         | 45 552        | 231 128                      | 2 098 174     | 45.04                   | 46.06 |
| Conectiv Energy | Permit 212    | I             | 18 836        | 202 968       | 1 003 795                    | 10 269 280    | 53.29                   | 48.29 |
| Constellation   | Permit 138    | I             | 645           | 27 252        | 27 215                       | 1 609 324     | 42.19                   | 59.05 |
| Coral Energy    | Permit 174    | F             | 2 389         | 238 029       | 142 888                      | 13 918 683    | 59.81                   | 57.74 |
| D&W Subway      | Permit 26     | F             | 106           | 1 762         | 0                            | 0             | 0.00                    | 0.00  |
| DTE Energy Trad | Permit 206    | F             | 103 719       | 831 829       | 4 717 677                    | 46 548 720    | 45.49                   | 53.86 |
| EPCOR Merchant  | Permit 187    | F             | 9 865         | 48 893        | 319 615                      | 2 231 689     | 32.40                   | 45.64 |
| Hydro One Net   | Permit 25     | F             | 0             | 20            | 0                            | 1 081         | 0.00                    | 52.34 |
| Ind Elc Mark Op | Permit 22     | N             | 4 557         | - 682 445     | 0                            | 0             | 0.00                    | 0.00  |
|                 | Permit 177    | S             | 5 172         | 5 172         | 445 045                      | 445 045       | 86.05                   | 86.05 |
| Ont Power Gen   | Permit 24     | F             | 13            | 146           | 26                           | 293           | 2.00                    | 2.00  |
| OPGI/OHIM       | Permit 21     | I             | 124 559       | 976 748       | 6 430 496                    | 49 850 921    | 51.52                   | 48.64 |
|                 |               | S             | 11 420        | 43 164        | 627 437                      | 2 208 933     | 54.94                   | 50.75 |
| PG&E Ener. Trad | Permit 146    | F             | 0             | 2 190         | 0                            | 107 778       | 0.00                    | 50.07 |
| Powerex Corp.   | Permit 116    | I             | 1 009         | 14 974        | 70 524                       | 1 030 691     | 69.89                   | 68.83 |

Footnotes:

1. Includes capacity and energy charges.
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- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h)    |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | AUG03            | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| Sempra Corp   | Permit 157    | F             | 17 708           | 62 680           | 639 598                      | 2 872 008          | 36.12                   | 46.31        |
| SPLIT ROCK  | Permit 221    | F             | 47 077           | 365 097          | 2 717 946                    | 22 296 144         | 57.73                   | 55.31        |
| TransAlta Ener  | Permit 168    | F             | 0                | 3 426            | 0                            | 144 503            | 0.00                    | 42.18        |
| <b>Subtotal Firm and Interruptible Exports: Ontario</b> |               |               | <b>387 921</b>   | <b>3 387 824</b> | <b>19 389 930</b>            | <b>181 001 104</b> | <b>49.95</b>            | <b>51.39</b> |
| <b>Quebec</b>   |               |               |                  |                  |                              |                    |                         |              |
| Brascan   | Permit 112    | F             | 34 219           | 392 769          | 2 170 093                    | 28 156 982         | 63.42                   | 71.19        |
| Hydro-Quebec  | Licence 180   | F             | 93 133           | 696 146          | 8 569 546                    | 68 809 405         | 37.50                   | 39.90        |
|   | Licence 181   | F             | 14 862           | 118 303          | 1 370 864                    | 11 287 296         | 37.50                   | 39.93        |
|   | Licence 182   | F             | 13 297           | 106 551          | 1 230 822                    | 10 162 653         | 37.50                   | 39.92        |
|   | Licence 183   | F             | 27 723           | 191 320          | 2 401 411                    | 18 634 568         | 37.50                   | 39.86        |
|   | Licence 184   | F             | 15 320           | 122 017          | 1 502 867                    | 12 377 993         | 37.50                   | 39.92        |
|   | Permit 20     | F             | 0                | 736              | 0                            | 51 476             | 0.00                    | 70.86        |
|   | Permit 64     | I             | 983 034          | 6 407 911        | 77 793 988                   | 526 904 048        | 77.06                   | 78.31        |
|   | Permit 65     | F             | 0                | 0                | 1 697 241                    | 6 705 301          | 0.00                    | 0.00         |
| MEHQ  | Permit 129    | I             | 97 010           | 815 640          | 4 052 036                    | 40 410 097         | 41.77                   | 47.84        |
| <b>Subtotal Firm and Interruptible Exports: Quebec</b>  |               |               | <b>1 278 598</b> | <b>8 851 393</b> | <b>100 788 868</b>           | <b>723 499 821</b> | <b>68.93</b>            | <b>68.19</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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| Source   | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|  |               |               | AUG03            | JAN03 - AUG03     | AUG03                        | JAN03 - AUG03        | AUG03                   | L12M         |
| <b>Saskatchewan</b>  |               |               |                  |                   |                              |                      |                         |              |
| Northpoint   | Permit 88     | I             | 97 340           | 567 621           | 7 583 797                    | 37 224 633           | 70.91                   | 61.24        |
| Powerex Corp.  | Permit 116    | I             | 0                | 430               | 0                            | 28 582               | 0.00                    | 66.47        |
| <b>Subtotal Firm and Interruptible Exports: Saskatchewan</b> |               |               | <b>97 340</b>    | <b>568 051</b>    | <b>7 583 797</b>             | <b>37 253 215</b>    | <b>70.91</b>            | <b>61.24</b> |
| <b>Total Firm and Interruptible Exports:</b>                 |               |               | <b>3 503 332</b> | <b>23 579 272</b> | <b>231 133 904</b>           | <b>1 574 083 145</b> | <b>62.14</b>            | <b>58.77</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination                                | Authorization | Exchange Type | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
|  |               |               | AUG03         | JAN03 - AUG03  | AUG03                        | JAN03 - AUG03     | AUG03                   | L12M         |
| <b>Alberta</b>                             |               |               |               |                |                              |                   |                         |              |
| Cargill Canada                             | -             | P             | 0             | 1 875          | 0                            | 97 733            | 0.00                    | 52.12        |
| Cargill Trading                            |               | P             | 150           | 5 110          | 17 475                       | 392 689           | 116.50                  | 76.85        |
| Coral Energy                               |               | P             | 0             | 2 905          | 0                            | 206 088           | 0.00                    | 70.94        |
| Enmax Marketing                            |               | P             | 7 772         | 110 972        | 482 701                      | 6 540 333         | 62.11                   | 56.48        |
| EPCOR Merchant                             |               | P             | 9 355         | 72 251         | 577 101                      | 4 642 959         | 61.69                   | 59.23        |
| TransCanada                                |               | P             | 2 495         | 27 841         | 154 672                      | 1 715 344         | 61.99                   | 56.40        |
| <b>Subtotal Purchased Imports: Alberta</b> |               |               | <b>19 772</b> | <b>220 954</b> | <b>1 231 949</b>             | <b>13 595 146</b> | <b>62.31</b>            | <b>57.90</b> |
| <b>British Columbia</b>                    |               |               |               |                |                              |                   |                         |              |
| Aquila Networks                            |               | P             | 240           | 3 816          | 16 278                       | 270 028           | 67.83                   | 70.22        |
| BC Hydro                                   |               | N             | - 541 851     | -2 919 670     | 0                            | 0                 | 0.00                    | 0.00         |
|  |               | S             | 32 017        | 641 289        | 0                            | 0                 | 0.00                    | 0.00         |
| Powerex Corp.                              |               | P             | 301 105       | 3 542 860      | 11 541 940                   | 133 396 362       | 38.33                   | 37.06        |
| Teck Cominco                               |               | P             | 16 347        | 182 584        | 976 941                      | 8 378 086         | 59.76                   | 44.50        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination   | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|   |               |               | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M          |
| TransAlta Ener                                      | -             | P             | 4 896          | 28 728           | 282 077                      | 1 739 293          | 57.61                   | 50.29         |
| <b>Subtotal Purchased Imports: British Columbia</b> |               |               | <b>322 588</b> | <b>3 757 988</b> | <b>12 817 236</b>            | <b>143 783 770</b> | <b>39.73</b>            | <b>37.69</b>  |
| <b>Manitoba</b>                                     |               |               |                |                  |                              |                    |                         |               |
| Manitoba Hydro                                      |               | P             | 499 365        | 3 740 382        | 27 607 691                   | 166 955 497        | 55.29                   | 41.14         |
| <b>Subtotal Purchased Imports: Manitoba</b>         |               |               | <b>499 365</b> | <b>3 740 382</b> | <b>27 607 691</b>            | <b>166 955 497</b> | <b>55.29</b>            | <b>41.14</b>  |
| <b>New Brunswick</b>                                |               |               |                |                  |                              |                    |                         |               |
| NB Power  |               | P             | 244            | 13 196           | 4 986                        | 1 542 409          | 20.44                   | 116.88        |
| WPS Power Dev.                                      |               | P             | 8              | 42               | 318                          | 1 274              | 41.80                   | 15.59         |
| <b>Subtotal Purchased Imports: New Brunswick</b>    |               |               | <b>252</b>     | <b>13 238</b>    | <b>5 304</b>                 | <b>1 543 684</b>   | <b>21.08</b>            | <b>114.95</b> |
| <b>Ontario</b>                                      |               |               |                |                  |                              |                    |                         |               |
| Brascan   |               | P             | 30 445         | 389 883          | 1 870 880                    | 28 342 190         | 61.45                   | 72.69         |
| Cargill Canada                                      |               | P             | 0              | 281 579          | 0                            | 21 678 983         | 0.00                    | 66.11         |
| Cargill Trading                                     |               | P             | 71 739         | 250 291          | 3 412 949                    | 11 141 148         | 47.57                   | 44.51         |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

| Destination      | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |        |
|------------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|--------|
|                  |               |               | AUG03         | JAN03 - AUG03 | AUG03                        | JAN03 - AUG03 | AUG03                   | L12M   |
| Consumers Energy | -             | P             | 0             | 83            | 0                            | 12 284        | 0.00                    | 148.00 |
| Coral Energy     |               | P             | 0             | 32 755        | 0                            | 3 518 360     | 0.00                    | 104.59 |
| D&W Subway       |               | P             | 155           | 1 080         | 0                            | 0             | 0.00                    | 0.00   |
| Detroit Edison   |               | P             | 0             | 117           | 0                            | 69 471        | 0.00                    | 593.77 |
| DTE Energy Trad  |               | P             | 119 804       | 1 654 127     | 5 798 396                    | 100 704 240   | 48.40                   | 60.89  |
| Dynegy           |               | P             | 0             | 157 307       | 0                            | 14 211 605    | 0.00                    | 78.44  |
| EPCOR Merchant   |               | P             | 0             | 2 852         | 0                            | 434 528       | 0.00                    | 128.75 |
| Ind Ele Mark Op  |               | N             | 266           | - 653 438     | 0                            | 0             | 0.00                    | 0.00   |
| Mirant Americas  |               | P             | 0             | 100           | 0                            | 3 069         | 0.00                    | 30.69  |
| Morgan Stanley   |               | P             | 1 221         | 15 349        | 92 888                       | 1 841 088     | 76.08                   | 118.29 |
| OPGI/OHIM        |               | P             | 81 020        | 695 921       | 3 544 803                    | 34 088 495    | 43.75                   | 47.86  |
|                  |               | S             | 11 420        | 43 164        | 32 143                       | 316 236       | 2.81                    | 5.07   |
| PG&E Ener. Trad  |               | P             | 0             | 45 489        | 0                            | 3 628 044     | 0.00                    | 78.15  |
| Powerex Corp.    |               | P             | 156           | 25 178        | 6 828                        | 1 567 371     | 43.77                   | 49.13  |
| Sempra Corp      |               | P             | 0             | 7 630         | 0                            | 572 487       | 0.00                    | 94.60  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination                                     | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | AUG03            | JAN03 - AUG03     | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| SPLIT ROCK                                      | -             | P             | 18 516           | 611 419           | 470 672                      | 41 796 557         | 25.42                   | 64.98        |
| TransAlta Ener                                  |               | P             | 0                | 24 989            | 0                            | 1 347 064          | 0.00                    | 53.91        |
| <b>Subtotal Purchased Imports: Ontario</b>      |               |               | <b>323 056</b>   | <b>4 196 149</b>  | <b>15 197 416</b>            | <b>264 956 984</b> | <b>47.04</b>            | <b>62.15</b> |
| <b>Quebec</b>                                   |               |               |                  |                   |                              |                    |                         |              |
| Brascan   |               | P             | 0                | 149 444           | 0                            | 12 471 148         | 0.00                    | 79.13        |
| Hydro-Quebec                                    |               | P             | 135 431          | 1 779 001         | 4 521 625                    | 82 080 422         | 33.39                   | 47.99        |
| MEHQ  |               | P             | 6 603            | 170 570           | 838 157                      | 20 879 795         | 126.94                  | 192.41       |
| <b>Subtotal Purchased Imports: Quebec</b>       |               |               | <b>142 034</b>   | <b>2 099 015</b>  | <b>5 359 782</b>             | <b>115 431 366</b> | <b>37.74</b>            | <b>59.12</b> |
| <b>Saskatchewan</b>                             |               |               |                  |                   |                              |                    |                         |              |
| Northpoint                                      |               | P             | 56 126           | 487 353           | 2 199 468                    | 22 058 232         | 39.19                   | 39.43        |
| Powerex Corp.                                   |               | P             | 0                | 156               | 0                            | 3 543              | 0.00                    | 22.71        |
| <b>Subtotal Purchased Imports: Saskatchewan</b> |               |               | <b>56 126</b>    | <b>487 509</b>    | <b>2 199 468</b>             | <b>22 061 775</b>  | <b>39.19</b>            | <b>39.43</b> |
| <b>Total Purchased Imports:</b>                 |               |               | <b>1 363 193</b> | <b>14 515 235</b> | <b>64 418 846</b>            | <b>728 328 221</b> | <b>47.26</b>            | <b>50.80</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                            | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|--|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|  |                  | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M          |
| <b>Alaska</b>                          | British Columbia | 83             | 760              | 5 944                        | 54 440             | 71.61                   | 185.43        |
| <b>Subtotal Exports: Alaska</b>        |                  | <b>83</b>      | <b>760</b>       | <b>5 944</b>                 | <b>54 440</b>      | <b>71.61</b>            | <b>185.43</b> |
| <b>Arizona</b>                         | British Columbia | 17 738         | 29 289           | 1 342 377                    | 2 171 333          | 75.68                   | 74.13         |
| <b>Subtotal Exports: Arizona</b>       |                  | <b>17 738</b>  | <b>29 289</b>    | <b>1 342 377</b>             | <b>2 171 333</b>   | <b>75.68</b>            | <b>74.13</b>  |
| <b>California</b>                      | British Columbia | 71 803         | 254 458          | 4 838 496                    | 16 529 580         | 67.39                   | 58.58         |
| <b>Subtotal Exports: California</b>    |                  | <b>71 803</b>  | <b>254 458</b>   | <b>4 838 496</b>             | <b>16 529 580</b>  | <b>67.39</b>            | <b>58.58</b>  |
| <b>Colorado</b>                        | British Columbia | 2 373          | 5 767            | 164 145                      | 443 763            | 69.17                   | 76.95         |
| <b>Subtotal Exports: Colorado</b>      |                  | <b>2 373</b>   | <b>5 767</b>     | <b>164 145</b>               | <b>443 763</b>     | <b>69.17</b>            | <b>76.95</b>  |
| <b>Idaho</b>                           | British Columbia | 0              | 860              | 0                            | 72 305             | 0.00                    | 84.08         |
| <b>Subtotal Exports: Idaho</b>         |                  | <b>0</b>       | <b>860</b>       | <b>0</b>                     | <b>72 305</b>      | <b>0.00</b>             | <b>84.08</b>  |
| <b>Maine</b>                           | New Brunswick    | 297 629        | 2 024 003        | 16 740 118                   | 128 913 023        | 56.24                   | 64.55         |
|  | Nova Scotia      | 0              | 3 167            | 0                            | 174 841            | 0.00                    | 55.21         |
|  | Quebec           | 97 010         | 815 640          | 4 052 036                    | 40 410 097         | 41.77                   | 47.84         |
| <b>Subtotal Exports: Maine</b>         |                  | <b>394 639</b> | <b>2 842 810</b> | <b>20 792 153</b>            | <b>169 497 961</b> | <b>52.69</b>            | <b>59.68</b>  |
| <b>Massachusetts</b>                   | Quebec           | 0              | 43 940           | 0                            | 4 577 824          | 0.00                    | 99.39         |
| <b>Subtotal Exports: Massachusetts</b> |                  | <b>0</b>       | <b>43 940</b>    | <b>0</b>                     | <b>4 577 824</b>   | <b>0.00</b>             | <b>99.39</b>  |
| <b>Michigan</b>                        | Ontario          | 117 309        | 1 009 080        | 5 430 545                    | 54 199 745         | 46.29                   | 52.19         |
| <b>Subtotal Exports: Michigan</b>      |                  | <b>117 309</b> | <b>1 009 080</b> | <b>5 430 545</b>             | <b>54 199 745</b>  | <b>46.29</b>            | <b>52.19</b>  |
| <b>Minnesota</b>                       | Ontario          | 37 084         | 102 902          | 2 217 382                    | 5 816 123          | 59.79                   | 56.22         |
| <b>Subtotal Exports: Minnesota</b>     |                  | <b>37 084</b>  | <b>102 902</b>   | <b>2 217 382</b>             | <b>5 816 123</b>   | <b>59.79</b>            | <b>56.22</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                           | Source           | Energy (MW.h)    |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|                                       |                  | AUG03            | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| <b>Montana</b>                        | British Columbia | 1 229            | 5 881            | 86 610                       | 444 758            | 70.47                   | 65.20        |
| <b>Subtotal Exports: Montana</b>      |                  | <b>1 229</b>     | <b>5 881</b>     | <b>86 610</b>                | <b>444 758</b>     | <b>70.47</b>            | <b>65.20</b> |
| <b>ND/Minn</b>                        | Manitoba         | 443 173          | 3 850 686        | 28 283 759                   | 216 401 496        | 63.82                   | 54.59        |
| <b>Subtotal Exports: ND/Minn</b>      |                  | <b>443 173</b>   | <b>3 850 686</b> | <b>28 283 759</b>            | <b>216 401 496</b> | <b>63.82</b>            | <b>54.59</b> |
| <b>Nevada</b>                         | British Columbia | 59 728           | 171 849          | 5 081 664                    | 14 681 274         | 85.08                   | 85.23        |
| <b>Subtotal Exports: Nevada</b>       |                  | <b>59 728</b>    | <b>171 849</b>   | <b>5 081 664</b>             | <b>14 681 274</b>  | <b>85.08</b>            | <b>85.23</b> |
| <b>New England</b>                    | New Brunswick    | 46 567           | 95 883           | 2 763 522                    | 6 090 360          | 59.35                   | 63.52        |
|                                       | Ontario          | 0                | 10               | 0                            | 77                 | 0.00                    | 7.68         |
|                                       | Quebec           | 2 214            | 62 449           | 115 300                      | 4 260 817          | 52.08                   | 68.23        |
| <b>Subtotal Exports: New England</b>  |                  | <b>48 781</b>    | <b>158 342</b>   | <b>2 878 823</b>             | <b>10 351 254</b>  | <b>59.02</b>            | <b>65.37</b> |
| <b>New Mexico</b>                     | British Columbia | 2 119            | 14 939           | 193 104                      | 1 319 879          | 91.13                   | 78.21        |
| <b>Subtotal Exports: New Mexico</b>   |                  | <b>2 119</b>     | <b>14 939</b>    | <b>193 104</b>               | <b>1 319 879</b>   | <b>91.13</b>            | <b>78.21</b> |
| <b>New York</b>                       | British Columbia | 0                | 165              | 0                            | 10 041             | 0.00                    | 60.86        |
|                                       | New Brunswick    | 7 683            | 12 302           | 535 752                      | 798 603            | 69.73                   | 64.92        |
|                                       | Nova Scotia      | 52 134           | 111 339          | 3 496 335                    | 7 310 476          | 67.06                   | 65.66        |
|                                       | Ontario          | 232 519          | 2 258 169        | 11 671 480                   | 119 873 466        | 50.20                   | 50.80        |
|                                       | Quebec           | 1 009 327        | 6 658 419        | 81 154 867                   | 549 821 232        | 80.40                   | 77.79        |
| <b>Subtotal Exports: New York</b>     |                  | <b>1 301 663</b> | <b>9 040 394</b> | <b>96 858 435</b>            | <b>677 813 818</b> | <b>74.41</b>            | <b>70.33</b> |
| <b>North Dakota</b>                   | Saskatchewan     | 97 340           | 567 621          | 7 583 797                    | 37 224 633         | 77.91                   | 61.24        |
| <b>Subtotal Exports: North Dakota</b> |                  | <b>97 340</b>    | <b>567 621</b>   | <b>7 583 797</b>             | <b>37 224 633</b>  | <b>77.91</b>            | <b>61.24</b> |
| <b>Ohio</b>                           | Ontario          | 0                | 2 057            | 0                            | 79 548             | 0.00                    | 38.67        |
| <b>Subtotal Exports: Ohio</b>         |                  | <b>0</b>         | <b>2 057</b>     | <b>0</b>                     | <b>79 548</b>      | <b>0.00</b>             | <b>38.67</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                           | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|---------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|                                       |                  | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M          |
| <b>Oregon</b>                         | Alberta          | 270            | 2 153            | 12 421                       | 102 406            | 46.00                   | 47.56         |
|                                       | British Columbia | 348 481        | 1 869 430        | 23 486 490                   | 118 739 690        | 67.40                   | 56.30         |
| <b>Subtotal Exports: Oregon</b>       |                  | <b>348 751</b> | <b>1 871 583</b> | <b>23 498 911</b>            | <b>118 842 096</b> | <b>67.38</b>            | <b>56.30</b>  |
| <b>Pennsylvania</b>                   | Alberta          | 0              | 14               | 0                            | 1 306              | 0.00                    | 93.26         |
|                                       | Ontario          | 1 009          | 14 688           | 70 524                       | 997 951            | 69.89                   | 67.94         |
|                                       | Saskatchewan     | 0              | 429              | 0                            | 28 582             | 0.00                    | 66.62         |
| <b>Subtotal Exports: Pennsylvania</b> |                  | <b>1 009</b>   | <b>15 131</b>    | <b>70 524</b>                | <b>1 027 838</b>   | <b>69.89</b>            | <b>67.93</b>  |
| <b>Tennessee</b>                      | Saskatchewan     | 0              | 1                | 0                            | 0                  | 0.00                    | 0.00          |
| <b>Subtotal Exports: Tennessee</b>    |                  | <b>0</b>       | <b>1</b>         | <b>0</b>                     | <b>0</b>           | <b>0.00</b>             | <b>0.00</b>   |
| <b>Utah</b>                           | British Columbia | 254            | 4 606            | 27 020                       | 518 390            | 106.38                  | 107.47        |
| <b>Subtotal Exports: Utah</b>         |                  | <b>254</b>     | <b>4 606</b>     | <b>27 020</b>                | <b>518 390</b>     | <b>106.38</b>           | <b>107.47</b> |
| <b>Vermont</b>                        | Quebec           | 170 047        | 1 270 945        | 15 466 665                   | 124 429 851        | 90.96                   | 41.28         |
| <b>Subtotal Exports: Vermont</b>      |                  | <b>170 047</b> | <b>1 270 945</b> | <b>15 466 665</b>            | <b>124 429 851</b> | <b>90.96</b>            | <b>41.28</b>  |
| <b>Virginia</b>                       | British Columbia | 0              | 16               | 0                            | 0                  | 0.00                    | 0.00          |
| <b>Subtotal Exports: Virginia</b>     |                  | <b>0</b>       | <b>16</b>        | <b>0</b>                     | <b>0</b>           | <b>0.00</b>             | <b>0.00</b>   |
| <b>Washington</b>                     | Alberta          | 3 344          | 41 964           | 161 503                      | 2 309 212          | 48.30                   | 48.93         |
|                                       | British Columbia | 381 542        | 2 248 091        | 15 853 701                   | 112 893 446        | 41.55                   | 44.62         |
| <b>Subtotal Exports: Washington</b>   |                  | <b>384 886</b> | <b>2 290 055</b> | <b>16 015 204</b>            | <b>115 202 658</b> | <b>41.61</b>            | <b>44.69</b>  |
| <b>Wisconsin</b>                      | British Columbia | 0              | 2                | 0                            | 203                | 0.00                    | 101.71        |
|                                       | Ontario          | 0              | 918              | 0                            | 34 194             | 0.00                    | 37.25         |
| <b>Subtotal Exports: Wisconsin</b>    |                  | <b>0</b>       | <b>920</b>       | <b>0</b>                     | <b>34 397</b>      | <b>0.00</b>             | <b>37.39</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                      | Source           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|----------------------------------|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|                                  |                  | AUG03            | JAN03 - AUG03     | AUG03                        | JAN03 - AUG03        | AUG03                   | L12M         |
| <b>Wyoming</b>                   | British Columbia | 3 323            | 24 380            | 298 345                      | 2 348 180            | 89.78                   | 94.21        |
| <b>Subtotal Exports: Wyoming</b> |                  | <b>3 323</b>     | <b>24 380</b>     | <b>298 345</b>               | <b>2 348 180</b>     | <b>89.78</b>            | <b>94.21</b> |
| <b>Total Exports</b>             |                  | <b>3 503 332</b> | <b>23 579 272</b> | <b>231 133 904</b>           | <b>1 574 083 145</b> | <b>65.98</b>            | <b>58.77</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                                 | Destination   | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|--|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|  |               | AUG03          | JAN03 - AUG03    | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M          |
| <b>Illinois</b>                        | Ontario       | 0              | 157 857          | 0                            | 14 238 398         | 0.00                    | 78.38         |
| <b>Subtotal Imports: Illinois</b>      |               | <b>0</b>       | <b>157 857</b>   | <b>0</b>                     | <b>14 238 398</b>  | <b>0.00</b>             | <b>78.38</b>  |
| <b>Iowa</b>                            | Ontario       | 0              | 1 319            | 0                            | 40 700             | 0.00                    | 30.86         |
| <b>Subtotal Imports: Iowa</b>          |               | <b>0</b>       | <b>1 319</b>     | <b>0</b>                     | <b>40 700</b>      | <b>0.00</b>             | <b>30.86</b>  |
| <b>Maine</b>                           | New Brunswick | 252            | 13 238           | 5 304                        | 1 543 684          | 21.08                   | 114.95        |
|  | Quebec        | 6 603          | 170 570          | 838 157                      | 20 879 795         | 126.94                  | 192.41        |
| <b>Subtotal Imports: Maine</b>         |               | <b>6 855</b>   | <b>183 808</b>   | <b>843 461</b>               | <b>22 423 479</b>  | <b>123.05</b>           | <b>188.10</b> |
| <b>Massachusetts</b>                   | Ontario       | 0              | 2 537            | 0                            | 410 165            | 0.00                    | 161.67        |
|  | Quebec        | 0              | 40 800           | 0                            | 4 077 796          | 0.00                    | 99.95         |
| <b>Subtotal Imports: Massachusetts</b> |               | <b>0</b>       | <b>43 337</b>    | <b>0</b>                     | <b>4 487 961</b>   | <b>0.00</b>             | <b>103.56</b> |
| <b>Michigan</b>                        | Ontario       | 200 256        | 2 527 796        | 9 277 804                    | 146 890 076        | 46.33                   | 57.32         |
| <b>Subtotal Imports: Michigan</b>      |               | <b>200 256</b> | <b>2 527 796</b> | <b>9 277 804</b>             | <b>146 890 076</b> | <b>46.33</b>            | <b>57.32</b>  |
| <b>Minnesota</b>                       | Alberta       | 150            | 6 985            | 17 475                       | 490 422            | 116.50                  | 70.21         |
|  | Ontario       | 88 481         | 845 255          | 3 802 431                    | 51 169 647         | 42.97                   | 59.97         |
| <b>Subtotal Imports: Minnesota</b>     |               | <b>88 631</b>  | <b>852 240</b>   | <b>3 819 906</b>             | <b>51 660 069</b>  | <b>43.10</b>            | <b>60.03</b>  |
| <b>Missouri</b>                        | Ontario       | 0              | 208              | 0                            | 10 166             | 0.00                    | 48.88         |
| <b>Subtotal Imports: Missouri</b>      |               | <b>0</b>       | <b>208</b>       | <b>0</b>                     | <b>10 166</b>      | <b>0.00</b>             | <b>48.88</b>  |
| <b>Montana</b>                         | Alberta       | 5              | 641              | 258                          | 40 628             | 51.60                   | 63.38         |
| <b>Subtotal Imports: Montana</b>       |               | <b>5</b>       | <b>641</b>       | <b>258</b>                   | <b>40 628</b>      | <b>51.60</b>            | <b>63.38</b>  |
| <b>ND/Minn</b>                         | Manitoba      | 499 365        | 3 740 382        | 27 607 691                   | 166 955 497        | 55.29                   | 41.14         |
| <b>Subtotal Imports: ND/Minn</b>       |               | <b>499 365</b> | <b>3 740 382</b> | <b>27 607 691</b>            | <b>166 955 497</b> | <b>55.29</b>            | <b>41.14</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                                | Destination      | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                       |                  | AUG03            | JAN03 - AUG03     | AUG03                        | JAN03 - AUG03      | AUG03                   | L12M         |
| <b>New York</b>                       | Ontario          | 34 163           | 586 047           | 2 110 352                    | 47 042 233         | 61.77                   | 79.94        |
|                                       | Quebec           | 135 431          | 1 887 645         | 4 521 625                    | 90 473 775         | 33.39                   | 49.39        |
| <b>Subtotal Imports: New York</b>     |                  | <b>169 594</b>   | <b>2 473 692</b>  | <b>6 631 977</b>             | <b>137 516 007</b> | <b>39.11</b>            | <b>56.64</b> |
| <b>North Dakota</b>                   | Saskatchewan     | 56 126           | 487 353           | 2 199 468                    | 22 058 232         | 39.19                   | 39.43        |
| <b>Subtotal Imports: North Dakota</b> |                  | <b>56 126</b>    | <b>487 353</b>    | <b>2 199 468</b>             | <b>22 058 232</b>  | <b>39.19</b>            | <b>39.43</b> |
| <b>Ohio</b>                           | Ontario          | 0                | 12 629            | 0                            | 804 029            | 0.00                    | 63.67        |
| <b>Subtotal Imports: Ohio</b>         |                  | <b>0</b>         | <b>12 629</b>     | <b>0</b>                     | <b>804 029</b>     | <b>0.00</b>             | <b>63.67</b> |
| <b>Oregon</b>                         | Alberta          | 100              | 5 670             | 6 908                        | 354 802            | 69.08                   | 54.34        |
|                                       | British Columbia | 0                | 15                | 0                            | 2 000              | 0.00                    | 133.33       |
| <b>Subtotal Imports: Oregon</b>       |                  | <b>100</b>       | <b>5 685</b>      | <b>6 908</b>                 | <b>356 802</b>     | <b>69.08</b>            | <b>54.47</b> |
| <b>Pennsylvania</b>                   | Ontario          | 156              | 62 501            | 6 828                        | 4 351 570          | 43.77                   | 60.03        |
| <b>Subtotal Imports: Pennsylvania</b> |                  | <b>156</b>       | <b>62 501</b>     | <b>6 828</b>                 | <b>4 351 570</b>   | <b>43.77</b>            | <b>60.03</b> |
| <b>Washington</b>                     | Alberta          | 19 517           | 207 658           | 1 207 308                    | 12 709 294         | 61.86                   | 57.71        |
|                                       | British Columbia | 322 588          | 3 757 973         | 12 817 236                   | 143 781 770        | 39.73                   | 37.69        |
|                                       | Saskatchewan     | 0                | 156               | 0                            | 3 543              | 0.00                    | 22.71        |
| <b>Subtotal Imports: Washington</b>   |                  | <b>342 105</b>   | <b>3 965 787</b>  | <b>14 024 544</b>            | <b>156 494 607</b> | <b>40.99</b>            | <b>38.94</b> |
| <b>Total Imports</b>                  |                  | <b>1 363 193</b> | <b>14 515 235</b> | <b>64 418 846</b>            | <b>728 328 221</b> | <b>47.26</b>            | <b>50.80</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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| Fuel Type     | AUG03            |                              |                         |
|---------------|------------------|------------------------------|-------------------------|
|               | Energy (MW.h)    | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Canadian Coal | 5 410            | 318 594                      | 58.89                   |
| Hydraulic     | 2 390 062        | 153 231 379                  | 64.11                   |
| Imported Coal | 46 812           | 2 869 088                    | 61.29                   |
| Imported Oil  | 38 770           | 2 364 109                    | 60.98                   |
| Natural Gas   | 160 461          | 8 375 216                    | 52.19                   |
| Nuclear       | 14 170           | 844 893                      | 59.63                   |
| Other         | 610 765          | 28 845 451                   | 47.23                   |
| <b>Total</b>  | <b>3 266 449</b> | <b>196 848 730</b>           | <b>60.26</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter               | Fuel Type       | Authorization   | AUG03          |                              |                         |
|------------------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
|                        |                 |                 | Energy (MW.h)  | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| <b>BC Hydro</b>        | Hydraulic       | Permit 105      | 75             | 11 373                       | 151.64                  |
|                        |                 | Permit 192      | 137 980        | 0                            | 0.00                    |
|                        |                 | Treaty 0        | 15 586         | 0                            | 0.00                    |
|                        |                 | <b>Subtotal</b> | <b>153 641</b> | <b>11 373</b>                | <b>0.07</b>             |
|                        | <b>Subtotal</b> |                 | <b>153 641</b> | <b>11 373</b>                | <b>0.07</b>             |
| <b>Brascan</b>         | Hydraulic       | Permit 112      | 197 465        | 12 054 656                   | 61.05                   |
|                        |                 | <b>Subtotal</b> | <b>197 465</b> | <b>12 054 656</b>            | <b>61.05</b>            |
|                        |                 | <b>Subtotal</b> | <b>197 465</b> | <b>12 054 656</b>            | <b>61.05</b>            |
| <b>Cargill Trading</b> | Other           | Permit 204      | 5 132          | 231 128                      | 45.04                   |
|                        |                 | <b>Subtotal</b> | <b>5 132</b>   | <b>231 128</b>               | <b>45.04</b>            |
|                        |                 | <b>Subtotal</b> | <b>5 132</b>   | <b>231 128</b>               | <b>45.04</b>            |
| <b>Conectiv Energy</b> | Other           | Permit 212      | 18 836         | 1 003 795                    | 53.29                   |
|                        |                 | <b>Subtotal</b> | <b>18 836</b>  | <b>1 003 795</b>             | <b>53.29</b>            |
|                        |                 | <b>Subtotal</b> | <b>18 836</b>  | <b>1 003 795</b>             | <b>53.29</b>            |
| <b>Coral Energy</b>    | Other           | Permit 174      | 2 389          | 142 888                      | 59.81                   |
|                        |                 | <b>Subtotal</b> | <b>2 389</b>   | <b>142 888</b>               | <b>59.81</b>            |
|                        |                 | <b>Subtotal</b> | <b>2 389</b>   | <b>142 888</b>               | <b>59.81</b>            |
| <b>DTE Energy Trad</b> | Other           | Permit 206      | 103 719        | 4 717 677                    | 45.49                   |
|                        |                 | <b>Subtotal</b> | <b>103 719</b> | <b>4 717 677</b>             | <b>45.49</b>            |
|                        |                 | <b>Subtotal</b> | <b>103 719</b> | <b>4 717 677</b>             | <b>45.49</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter        | Fuel Type     | Authorization   | AUG03            |                              |                         |
|-----------------|---------------|-----------------|------------------|------------------------------|-------------------------|
|                 |               |                 | Energy (MW.h)    | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Enmax Marketing | Canadian Coal | Permit 169      | 435              | 19 570                       | 44.99                   |
|                 |               | <b>Subtotal</b> | <b>435</b>       | <b>19 570</b>                | <b>44.99</b>            |
|                 |               | <b>Subtotal</b> | <b>435</b>       | <b>19 570</b>                | <b>44.99</b>            |
| Hydro-Quebec    | Hydraulic     | Licence 180     | 93 133           | 3 492 717                    | 37.50                   |
|                 |               | Licence 181     | 14 862           | 557 362                      | 37.50                   |
|                 |               | Licence 182     | 13 297           | 498 670                      | 37.50                   |
|                 |               | Licence 183     | 27 723           | 1 039 681                    | 37.50                   |
|                 |               | Licence 184     | 15 320           | 574 538                      | 37.50                   |
|                 |               | Permit 64       | 983 034          | 75 751 870                   | 77.06                   |
|                 |               | <b>Subtotal</b> | <b>1 147 369</b> | <b>81 914 837</b>            | <b>71.39</b>            |
|                 |               | <b>Subtotal</b> | <b>1 147 369</b> | <b>81 914 837</b>            | <b>71.39</b>            |
| Manitoba Hydro  | Hydraulic     | Licence 170     | 92 527           | 6 131 977                    | 66.27                   |
|                 |               | Permit 33       | 38 401           | 1 648 853                    | 42.94                   |
|                 |               | Permit 34       | 30 479           | 1 308 709                    | 42.94                   |
|                 |               | Permit 35       | 27 408           | 1 624 454                    | 59.27                   |
|                 |               | Permit 45       | 59 236           | 4 299 468                    | 72.58                   |
|                 |               | Permit 46       | 7 447            | 1 034 551                    | 138.93                  |
|                 |               | Permit 68       | 7 642            | 324 559                      | 42.47                   |
|                 |               | Permit 144      | 11 550           | 782 697                      | 67.77                   |
|                 |               | Permit 155      | 7 010            | 589 827                      | 84.14                   |
|                 |               | Permit 207      | 23 127           | 1 708 374                    | 73.87                   |
|                 |               | <b>Subtotal</b> | <b>304 828</b>   | <b>19 453 470</b>            | <b>63.82</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter       | Fuel Type       | Authorization   | AUG03         |                              |                         |
|----------------|-----------------|-----------------|---------------|------------------------------|-------------------------|
|                |                 |                 | Energy (MW.h) | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Manitoba Hydro | Imported Coal   | Licence 170     | 3 284         | 217 650                      | 66.27                   |
|                |                 | Permit 33       | 1 363         | 58 525                       | 42.94                   |
|                |                 | Permit 34       | 1 082         | 46 452                       | 42.94                   |
|                |                 | Permit 35       | 973           | 57 659                       | 59.27                   |
|                |                 | Permit 45       | 2 103         | 152 607                      | 72.58                   |
|                |                 | Permit 46       | 264           | 36 721                       | 138.93                  |
|                |                 | Permit 68       | 271           | 11 520                       | 42.47                   |
|                |                 | Permit 144      | 410           | 27 781                       | 67.77                   |
|                |                 | Permit 155      | 249           | 20 935                       | 84.14                   |
|                |                 | Permit 207      | 821           | 60 638                       | 73.87                   |
|                |                 | <b>Subtotal</b> | <b>10 820</b> | <b>690 487</b>               | <b>63.82</b>            |
|                | Natural Gas     | Licence 170     | 147           | 9 719                        | 66.27                   |
|                |                 | Permit 33       | 61            | 2 614                        | 42.94                   |
|                |                 | Permit 34       | 48            | 2 074                        | 42.94                   |
|                |                 | Permit 35       | 43            | 2 575                        | 59.27                   |
|                |                 | Permit 45       | 94            | 6 815                        | 72.58                   |
|                |                 | Permit 46       | 12            | 1 640                        | 138.92                  |
|                |                 | Permit 68       | 12            | 514                          | 42.47                   |
|                |                 | Permit 144      | 18            | 1 241                        | 67.77                   |
|                |                 | Permit 155      | 11            | 935                          | 84.13                   |
| Permit 207     |                 | 37              | 2 708         | 73.87                        |                         |
|                | <b>Subtotal</b> | <b>483</b>      | <b>30 835</b> | <b>63.82</b>                 |                         |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter       | Fuel Type       | Authorization   | AUG03           |                              |                         |
|----------------|-----------------|-----------------|-----------------|------------------------------|-------------------------|
|                |                 |                 | Energy (MW.h)   | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Manitoba Hydro | Other           | Licence 170     | 38 469          | 2 549 423                    | 66.27                   |
|                |                 | Permit 33       | 15 965          | 685 525                      | 42.94                   |
|                |                 | Permit 34       | 12 672          | 544 107                      | 42.94                   |
|                |                 | Permit 35       | 11 395          | 675 381                      | 59.27                   |
|                |                 | Permit 45       | 24 628          | 1 787 541                    | 72.58                   |
|                |                 | Permit 46       | 3 096           | 430 123                      | 138.93                  |
|                |                 | Permit 68       | 3 177           | 134 938                      | 42.47                   |
|                |                 | Permit 144      | 4 802           | 325 413                      | 67.77                   |
|                |                 | Permit 155      | 2 915           | 245 226                      | 84.14                   |
|                |                 | Permit 207      | 9 615           | 710 271                      | 73.87                   |
|                |                 |                 | <b>Subtotal</b> |                              | <b>126 735</b>          |
|                | <b>Subtotal</b> |                 | <b>442 865</b>  | <b>28 262 740</b>            | <b>63.82</b>            |
| NB Power       | Canadian Coal   | Permit 47       | 150             | 9 780                        | 65.34                   |
|                |                 | Permit 90       | 571             | 40 648                       | 71.21                   |
|                |                 | Permit 91       | 4 199           | 245 637                      | 58.50                   |
|                |                 | Permit 148      | 55              | 2 959                        | 53.84                   |
|                |                 | <b>Subtotal</b> | <b>4 975</b>    | <b>299 024</b>               | <b>60.11</b>            |
|                | Imported Coal   | Permit 47       | 3 560           | 232 605                      | 65.34                   |
|                |                 | Permit 90       | 5 117           | 364 424                      | 71.21                   |
|                |                 | Permit 91       | 23 820          | 1 393 379                    | 58.50                   |
|                |                 | Permit 148      | 3 495           | 188 194                      | 53.84                   |
|                |                 | <b>Subtotal</b> | <b>35 992</b>   | <b>2 178 601</b>             | <b>60.53</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter | Fuel Type       | Authorization   | AUG03          |                              |                         |
|----------|-----------------|-----------------|----------------|------------------------------|-------------------------|
|          |                 |                 | Energy (MW.h)  | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| NB Power | Imported Oil    | Permit 47       | 1 919          | 125 388                      | 65.34                   |
|          |                 | Permit 90       | 7 028          | 500 469                      | 71.21                   |
|          |                 | Permit 91       | 28 465         | 1 665 079                    | 58.50                   |
|          |                 | Permit 148      | 1 359          | 73 173                       | 53.84                   |
|          |                 | <b>Subtotal</b> | <b>38 770</b>  | <b>2 364 109</b>             | <b>60.98</b>            |
|          | Natural Gas     | Permit 47       | 37             | 2 403                        | 65.34                   |
|          |                 | Permit 90       | 50             | 3 539                        | 71.21                   |
|          |                 | Permit 91       | 769            | 45 001                       | 58.50                   |
|          |                 | Permit 148      | 159 122        | 8 293 439                    | 52.12                   |
|          |                 | <b>Subtotal</b> | <b>159 978</b> | <b>8 344 381</b>             | <b>52.16</b>            |
|          | Nuclear         | Permit 47       | 1 027          | 67 135                       | 65.34                   |
|          |                 | Permit 90       | 923            | 65 732                       | 71.21                   |
|          |                 | Permit 91       | 11 630         | 680 281                      | 58.50                   |
|          |                 | Permit 148      | 590            | 31 745                       | 53.84                   |
|          |                 | <b>Subtotal</b> | <b>14 170</b>  | <b>844 893</b>               | <b>59.63</b>            |
|          | Other           | Permit 47       | 475            | 31 069                       | 65.34                   |
|          |                 | Permit 90       | 4 093          | 291 511                      | 71.21                   |
|          |                 | Permit 91       | 29             | 1 702                        | 58.50                   |
|          |                 | Permit 148      | 9              | 494                          | 53.84                   |
|          |                 | <b>Subtotal</b> | <b>4 607</b>   | <b>324 777</b>               | <b>70.49</b>            |
|          | <b>Subtotal</b> |                 | <b>258 492</b> | <b>14 355 785</b>            | <b>55.54</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter                   | Fuel Type       | Authorization   | AUG03             |                              |                         |
|----------------------------|-----------------|-----------------|-------------------|------------------------------|-------------------------|
|                            |                 |                 | Energy (MW.h)     | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Powerex Corp.              | Hydraulic       | Permit 118      | 508 623           | 35 721 908                   | 70.23                   |
|                            |                 | <b>Subtotal</b> | <b>508 623</b>    | <b>35 721 908</b>            | <b>70.23</b>            |
|                            | Other           | Permit 116      | 1 009             | 70 524                       | 69.89                   |
|                            |                 | Permit 118      | 301 261           | 11 548 768                   | 38.33                   |
|                            |                 | <b>Subtotal</b> | <b>302 270</b>    | <b>11 619 292</b>            | <b>38.44</b>            |
| <b>Subtotal</b>            |                 | <b>810 893</b>  | <b>47 341 200</b> | <b>58.38</b>                 |                         |
| SPLIT ROCK                 | Other           | Permit 221      | 47 077            | 2 717 946                    | 57.73                   |
|                            |                 | <b>Subtotal</b> | <b>47 077</b>     | <b>2 717 946</b>             | <b>57.73</b>            |
|                            | <b>Subtotal</b> |                 | <b>47 077</b>     | <b>2 717 946</b>             | <b>57.73</b>            |
| Teck Cominco               | Hydraulic       | Permit 132      | 78 136            | 4 075 136                    | 52.15                   |
|                            |                 | <b>Subtotal</b> | <b>78 136</b>     | <b>4 075 136</b>             | <b>52.15</b>            |
|                            | <b>Subtotal</b> |                 | <b>78 136</b>     | <b>4 075 136</b>             | <b>52.15</b>            |
| <b>Total All Exporters</b> |                 |                 | <b>3 266 449</b>  | <b>196 848 730</b>           | <b>60.26</b>            |

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.