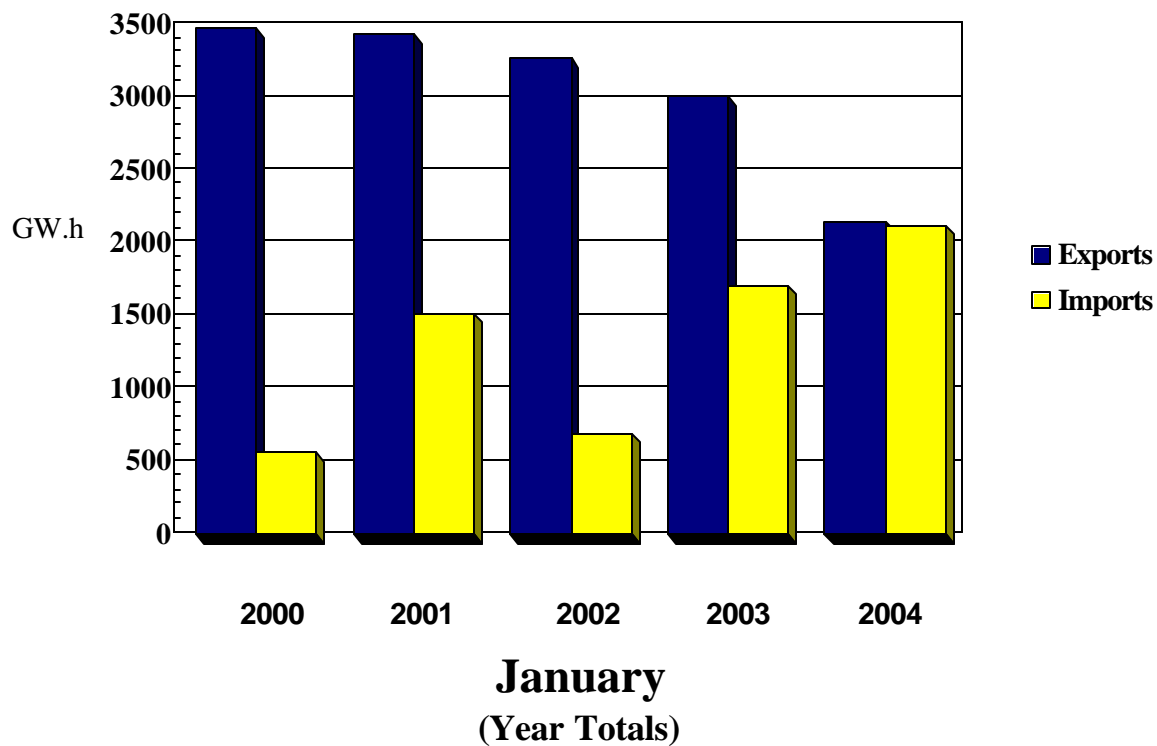




Electricity Exports and Imports

Monthly Statistics for January 2004

Exports: 2140 GW.h
Imports: 2115 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2004

Page 1
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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Exports of Electric Energy	Firm	652 402	652 402	47 656 005	47 656 005	60.13	55.34
	Interruptible	1 487 923	1 487 923	78 350 725	78 350 725	52.21	61.52
	Non-Revenue/Inadvertant	- 682 608	- 682 608	0	0	0.00	0.00
	Service	65 131	65 131	931 308	931 308	14.30	5.10
Total Exports		1 522 849	1 522 849	126 938 037	126 938 037	77.38	69.06
Total Sales - Firm and Interruptible		2 140 326	2 140 326	126 006 730	126 006 730	54.62	59.37
Imports of Electric Energy	Non-Revenue/Inadvertant	- 676 190	- 676 190	0	0	0.00	0.00
	Purchase	2 115 056	2 115 056	137 638 456	137 638 456	65.08	47.82
	Service	52 641	52 641	77 852	77 852	1.48	4.23
Total Imports		1 491 507	1 491 507	137 716 308	137 716 308	92.33	59.02
Excess of Exports Over Imports		31 342	31 342	10 778 271	10 778 271		
Number of Export Licences:		9					
Number of Export Permits/Orders:		159					
		168					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit Agente
National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M	
Alberta									
Enmax Marketing	Permit 169	I	3 308	3 308	163 154	163 154	49.32	51.59	
EPCOR Merchant	Permit 186	I	4 478	4 478	169 049	169 049	37.75	46.77	
Powerex Corp.	Permit 116	I	25	25	2 107	2 107	84.28	84.28	
TransCanada	Permit 78	I	2 900	2 900	111 465	111 465	38.44	45.74	
Subtotal Firm and Interruptible Exports: Alberta			10 711	10 711	445 775	445 775	41.62	47.33	
British Columbia									
BC Hydro	Permit 105	F	118	118	8 418	8 418	71.58	71.59	
	Permit 127	N	- 475 126	- 475 126	0	0	0.00	0.00	
		S	51 629	51 629	0	0	0.00	0.00	
	Permit 192	N	744	744	0	0	0.00	0.00	
	Treaty	N	24 155	24 155	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	624 112	624 112	7 989 642	7 989 642	12.80	46.27	
Teck Cominco	Permit 132	F	104 433	104 433	5 735 699	5 735 699	54.92	52.71	
TransAlta Ener	Permit 168	F	4 348	4 348	216 250	216 250	49.74	45.05	
Subtotal Firm and Interruptible Exports: British Columbia			733 011	733 011	13 950 009	13 950 009	19.03	47.14	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	55 400	55 400	6 728 556	6 728 556	121.45	63.40
	Permit 45	F	0	0	414 151	414 151	0.00	86.37
	Permit 46	I	5 272	5 272	851 442	851 442	161.50	58.70
		N	28 243	28 243	0	0	0.00	0.00
	Permit 68	F	1 989	1 989	252 016	252 016	126.70	42.88
	Permit 128	F	886	886	40 551	40 551	45.79	53.91
	Permit 144	F	800	800	214 612	214 612	268.26	81.64
	Permit 155	F	9 900	9 900	808 446	808 446	81.66	74.88
	Permit 207	F	35 200	35 200	2 453 270	2 453 270	69.70	72.11
Subtotal Firm and Interruptible Exports: Manitoba			109 447	109 447	11 763 044	11 763 044	107.48	66.43
New Brunswick								
Fraser Inc.	Permit 225	F	21 405	21 405	1 696 028	1 696 028	79.24	68.88
NB Power	Permit 90	F	40 173	40 173	2 716 289	2 716 289	63.90	67.21
	Permit 91	I	19 387	19 387	1 446 652	1 446 652	74.62	65.54
WPS Power Dev.	Licence 177	F	6 699	6 699	293 425	293 425	43.80	42.95
Subtotal Firm and Interruptible Exports: New Brunswick			87 664	87 664	6 152 394	6 152 394	68.48	64.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M	
Nova Scotia									
NS Power Inc.	Permit 122	I	549	549	17 886	17 886	32.58	35.63	
Subtotal Firm and Interruptible Exports: Nova Scotia			549	549	17 886	17 886	32.58	35.63	
Ontario									
Brascan	Permit 112	F	59 793	59 793	3 784 151	3 784 151	63.29	48.41	
Cargill Trading	Permit 204	F	1 564	1 564	58 168	58 168	37.19	39.50	
Conectiv Energy	Permit 212	I	4 579	4 579	229 960	229 960	50.22	54.40	
Constellation	Permit 138	I	194 077	194 077	7 822 608	7 822 608	40.31	42.22	
D&W Subway	Permit 26	F	317	317	0	0	0.00	0.00	
Direct Commod.	Permit 240	I	7 346	7 346	529 740	529 740	72.11	67.84	
DTE Energy Trad	Permit 206	F	74 373	74 373	4 255 978	4 255 978	57.22	52.59	
EPCOR Merchant	Permit 187	F	24 084	24 084	1 290 394	1 290 394	53.58	47.54	
Ind Ele Mark Op	Permit 22	N	- 260 624	- 260 624	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Ont Power Gen	Permit 24	F	24	24	47	47	2.00	2.00
OPGI/OHIM	Permit 21	I	172 923	172 923	10 328 561	10 328 561	55.85	49.36
		S	13 502	13 502	931 308	931 308	68.98	31.30
Powerex Corp.	Permit 116	I	7 514	7 514	469 859	469 859	62.53	57.22
Sempra Corp	Permit 157	F	9 303	9 303	726 737	726 737	78.12	50.74
SPLIT ROCK	Permit 221	F	24 503	24 503	1 428 021	1 428 021	58.28	58.99
TransCanada PM	Permit 185	F	391	391	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Ontario			580 791	580 791	30 924 226	30 924 226	52.09	50.39
Quebec								
Hydro-Quebec	Licence 180	F	100 845	100 845	8 277 476	8 277 476	35.33	37.30
		F	15 631	15 631	1 310 859	1 310 859	35.54	37.35
		F	14 953	14 953	1 211 226	1 211 226	35.54	37.32
		F	28 162	28 162	2 265 231	2 265 231	35.54	37.35
		F	17 109	17 109	1 470 006	1 470 006	35.54	37.31
		I	294 937	294 937	37 609 736	37 609 736	127.52	79.80
MEHQ	Permit 129	I	90 568	90 568	6 100 225	6 100 225	67.36	50.26
Subtotal Firm and Interruptible Exports: Quebec			562 205	562 205	58 244 758	58 244 758	88.88	68.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Saskatchewan								
Northpoint	Permit 88	I	55 948	55 948	4 508 638	4 508 638	80.59	63.69
Subtotal Firm and Interruptible Exports: Saskatchewan			55 948	55 948	4 508 638	4 508 638	80.59	63.69
Total Firm and Interruptible Exports:			2 140 326	2 140 326	126 006 730	126 006 730	54.62	59.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Alberta								
Cargill Trading	-	P	25	25	1 489	1 489	59.56	75.02
Enmax Marketing		P	13 034	13 034	878 084	878 084	67.37	58.23
EPCOR Merchant		P	546	546	28 968	28 968	53.05	60.18
TransCanada		P	4 224	4 224	172 317	172 317	40.79	54.36
Subtotal Purchased Imports: Alberta			17 829	17 829	1 080 858	1 080 858	60.62	59.07
British Columbia								
Aquila Networks		P	3 207	3 207	274 568	274 568	85.62	68.17
BC Hydro		N	- 415 702	- 415 702	0	0	0.00	0.00
		S	51 629	51 629	0	0	0.00	0.00
Powerex Corp.		P	130 852	130 852	5 076 983	5 076 983	38.80	36.04
Teck Cominco		P	3 821	3 821	213 486	213 486	55.87	46.61
TransAlta Ener		P	532	532	37 465	37 465	70.42	57.14
Subtotal Purchased Imports: British Columbia			138 412	138 412	5 602 501	5 602 501	40.48	36.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Manitoba								
Manitoba Hydro	-	P	617 063	617 063	40 152 702	40 152 702	65.07	45.16
Subtotal Purchased Imports: Manitoba			617 063	617 063	40 152 702	40 152 702	65.07	45.16
New Brunswick								
NB Power		P	13 669	13 669	1 892 127	1 892 127	138.42	77.78
WPS Power Dev.		P	7	7	298	298	43.80	43.37
Subtotal Purchased Imports: New Brunswick			13 676	13 676	1 892 425	1 892 425	138.38	76.67
Nova Scotia								
NS Power Inc.		P	800	800	98 868	98 868	123.59	107.53
Subtotal Purchased Imports: Nova Scotia			800	800	98 868	98 868	123.59	107.53
Ontario								
Brascan		P	61 587	61 587	5 473 696	5 473 696	88.88	68.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Cargill Trading	-	P	123 418	123 418	7 182 286	7 182 286	58.19	47.83
Conectiv Energy		P	90 150	90 150	7 005 712	7 005 712	77.71	68.36
Constellation		P	10 626	10 626	1 916 516	1 916 516	180.36	90.37
D&W Subway		P	409	409	0	0	0.00	0.00
Direct Commod.		P	3 204	3 204	291 817	291 817	91.08	73.50
DTE Energy Trad		P	268 956	268 956	16 409 865	16 409 865	61.01	55.74
EPCOR Merchant		P	3 911	3 911	483 301	483 301	123.57	88.16
Ind Ele Mark Op		N	- 260 488	- 260 488	0	0	0.00	0.00
Manitoba Hydro		P	3 900	3 900	94 199	94 199	24.15	24.15
Morgan Stanley		P	653	653	442 849	442 849	678.18	122.95
OPGI/OHIM		P	168 094	168 094	9 071 551	9 071 551	53.97	44.37
		S	1 012	1 012	77 852	77 852	76.93	27.72
Powerex Corp.		P	18 051	18 051	1 314 594	1 314 594	72.83	63.51
Sempra Corp		P	1 810	1 810	146 461	146 461	80.92	71.26
SPLIT ROCK		P	86 363	86 363	5 208 381	5 208 381	60.31	53.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
TransCanada PM	-	P	536	536	120 425	120 425	224.67	153.76
Subtotal Purchased Imports: Ontario			841 668	841 668	55 161 653	55 161 653	65.54	54.87
Quebec								
Brascan		P	5 996	5 996	486 567	486 567	81.15	89.79
Hydro-Quebec		P	365 165	365 165	26 550 260	26 550 260	72.71	47.65
MEHQ		P	21 628	21 628	2 538 896	2 538 896	117.39	86.50
Subtotal Purchased Imports: Quebec			392 789	392 789	29 575 723	29 575 723	75.30	52.82
Saskatchewan								
Northpoint		P	92 819	92 819	4 073 726	4 073 726	43.89	41.08
Subtotal Purchased Imports: Saskatchewan			92 819	92 819	4 073 726	4 073 726	43.89	41.08
Total Purchased Imports:			2 115 056	2 115 056	137 638 456	137 638 456	65.08	47.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Alaska	British Columbia	118	118	8 418	8 418	71.58	71.59
Subtotal Exports: Alaska		118	118	8 418	8 418	71.58	71.59
Arizona	British Columbia	16 429	16 429	1 063 448	1 063 448	64.73	69.16
Subtotal Exports: Arizona		16 429	16 429	1 063 448	1 063 448	64.73	69.16
California	British Columbia	175	175	15 431	15 431	88.18	93.74
Subtotal Exports: California		175	175	15 431	15 431	88.18	93.74
Idaho	British Columbia	269	269	15 092	15 092	56.10	72.10
Subtotal Exports: Idaho		269	269	15 092	15 092	56.10	72.10
Maine	New Brunswick	87 664	87 664	6 152 394	6 152 394	70.18	64.84
	Nova Scotia	549	549	17 886	17 886	32.58	35.63
	Quebec	90 568	90 568	6 100 225	6 100 225	67.36	50.26
Subtotal Exports: Maine		178 781	178 781	12 270 505	12 270 505	68.63	59.51
Michigan	Ontario	76 614	76 614	4 387 112	4 387 112	57.26	52.07
Subtotal Exports: Michigan		76 614	76 614	4 387 112	4 387 112	57.26	52.07
Minnesota	Ontario	20 061	20 061	1 091 074	1 091 074	54.39	56.54
Subtotal Exports: Minnesota		20 061	20 061	1 091 074	1 091 074	54.39	56.54
Montana	British Columbia	279	279	18 345	18 345	65.75	72.35
Subtotal Exports: Montana		279	279	18 345	18 345	65.75	72.35
ND/Minn	Manitoba	109 447	109 447	11 763 044	11 763 044	107.48	66.43
Subtotal Exports: ND/Minn		109 447	109 447	11 763 044	11 763 044	107.48	66.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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04/03/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Nevada	British Columbia	12 897	12 897	869 071	869 071	67.39	71.85
Subtotal Exports: Nevada		12 897	12 897	869 071	869 071	67.39	71.85
New England	Ontario	1 795	1 795	96 910	96 910	53.99	54.85
Subtotal Exports: New England		1 795	1 795	96 910	96 910	53.99	54.85
New Mexico	British Columbia	2 746	2 746	209 634	209 634	76.34	76.04
Subtotal Exports: New Mexico		2 746	2 746	209 634	209 634	76.34	76.04
New York	Ontario	481 063	481 063	25 255 686	25 255 686	52.50	49.34
	Quebec	291 290	291 290	37 179 460	37 179 460	127.64	79.79
Subtotal Exports: New York		772 353	772 353	62 435 146	62 435 146	80.84	70.19
North Dakota	Saskatchewan	55 948	55 948	4 508 638	4 508 638	80.59	63.69
Subtotal Exports: North Dakota		55 948	55 948	4 508 638	4 508 638	80.59	63.69
Oregon	British Columbia	398 804	398 804	867 259	867 259	2.17	50.83
Subtotal Exports: Oregon		398 804	398 804	867 259	867 259	2.17	50.83
Pennsylvania	Alberta	25	25	2 107	2 107	84.28	84.28
	Ontario	1 258	1 258	93 444	93 444	74.28	63.97
Subtotal Exports: Pennsylvania		1 283	1 283	95 551	95 551	74.47	64.18
Utah	British Columbia	268	268	19 814	19 814	73.93	104.89
Subtotal Exports: Utah		268	268	19 814	19 814	73.93	104.89
Vermont	Quebec	180 347	180 347	14 965 073	14 965 073	82.98	38.63
Subtotal Exports: Vermont		180 347	180 347	14 965 073	14 965 073	82.98	38.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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04/03/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Washington	Alberta	10 686	10 686	443 668	443 668	41.52	47.32
	British Columbia	299 228	299 228	10 716 848	10 716 848	35.81	40.21
Subtotal Exports: Washington		309 914	309 914	11 160 516	11 160 516	36.01	40.39
Wyoming	British Columbia	1 798	1 798	146 650	146 650	81.56	90.52
Subtotal Exports: Wyoming		1 798	1 798	146 650	146 650	81.56	90.52
Total Exports		2 140 326	2 140 326	126 006 730	126 006 730	58.87	59.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Illinois	Ontario	8 219	8 219	601 247	601 247	73.15	61.89
Subtotal Imports: Illinois		8 219	8 219	601 247	601 247	73.15	61.89
Maine	New Brunswick	13 676	13 676	1 892 425	1 892 425	138.38	76.67
	Quebec	21 628	21 628	2 538 896	2 538 896	117.39	86.50
Subtotal Imports: Maine		35 304	35 304	4 431 321	4 431 321	125.52	85.28
Michigan	Ontario	554 482	554 482	32 102 257	32 102 257	57.90	51.59
Subtotal Imports: Michigan		554 482	554 482	32 102 257	32 102 257	57.90	51.59
Minnesota	Alberta	25	25	1 489	1 489	59.56	75.02
	Ontario	145 726	145 726	8 572 604	8 572 604	58.83	50.38
Subtotal Imports: Minnesota		145 751	145 751	8 574 093	8 574 093	58.83	50.56
Montana	Alberta	35	35	1 930	1 930	55.14	56.59
Subtotal Imports: Montana		35	35	1 930	1 930	55.14	56.59
ND/Minn	Manitoba	617 063	617 063	40 152 702	40 152 702	65.07	45.16
Subtotal Imports: ND/Minn		617 063	617 063	40 152 702	40 152 702	65.07	45.16
New York	Ontario	104 772	104 772	11 784 636	11 784 636	112.48	75.33
	Quebec	371 161	371 161	27 036 827	27 036 827	72.84	48.11
Subtotal Imports: New York		475 933	475 933	38 821 462	38 821 462	81.57	54.45
North Dakota	Saskatchewan	92 819	92 819	4 073 726	4 073 726	43.89	41.08
Subtotal Imports: North Dakota		92 819	92 819	4 073 726	4 073 726	43.89	41.08
Ohio	Ontario	9 673	9 673	693 335	693 335	71.68	70.46
Subtotal Imports: Ohio		9 673	9 673	693 335	693 335	71.68	70.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN04	JAN04 - JAN04	JAN04	JAN04 - JAN04	JAN04	L12M
Pennsylvania	Nova Scotia	800	800	98 868	98 868	123.59	107.53
	Ontario	18 796	18 796	1 407 575	1 407 575	74.89	64.57
Subtotal Imports: Pennsylvania		19 596	19 596	1 506 443	1 506 443	76.88	66.67
Washington	Alberta	17 769	17 769	1 077 439	1 077 439	60.64	58.61
	British Columbia	138 412	138 412	5 602 501	5 602 501	40.48	36.99
Subtotal Imports: Washington		156 181	156 181	6 679 940	6 679 940	42.77	38.16
Total Imports		2 115 056	2 115 056	137 638 456	137 638 456	65.08	47.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JAN04		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 024	214 087	53.21
Hydraulic	1 213 892	63 396 197	52.23
Imported Coal	5 039	470 370	93.35
Imported Oil	54 193	3 785 706	69.86
Nuclear	14	969	67.61
Other	302 455	16 653 114	55.06
Total	1 579 616	84 520 443	53.51

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	118	8 418	71.58
		Permit 192	744	0	0.00
		Treaty 0	24 155	0	0.00
		Subtotal	25 017	8 418	0.34
	Subtotal		25 017	8 418	0.34
Brascan	Hydraulic	Permit 112	59 793	3 784 151	63.29
		Subtotal	59 793	3 784 151	63.29
		Subtotal	59 793	3 784 151	63.29
Cargill Trading	Other	Permit 204	1 564	58 168	37.19
		Subtotal	1 564	58 168	37.19
		Subtotal	1 564	58 168	37.19
Conectiv Energy	Other	Permit 212	4 579	229 960	50.22
		Subtotal	4 579	229 960	50.22
		Subtotal	4 579	229 960	50.22
Direct Commod.	Other	Permit 240	7 346	529 740	72.11
		Subtotal	7 346	529 740	72.11
		Subtotal	7 346	529 740	72.11
DTE Energy Trad	Other	Permit 206	74 373	4 255 978	57.22
		Subtotal	74 373	4 255 978	57.22
		Subtotal	74 373	4 255 978	57.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	3 308	163 154	49.32
		Subtotal	3 308	163 154	49.32
		Subtotal	3 308	163 154	49.32
Hydro-Quebec	Hydraulic	Licence 180	100 845	3 563 303	35.33
		Licence 181	15 631	555 468	35.54
		Licence 182	14 953	531 375	35.54
		Licence 183	28 162	1 000 774	35.54
		Licence 184	17 109	607 991	35.54
		Permit 64	294 937	37 609 736	127.52
		Subtotal	471 637	43 868 646	93.01
		Subtotal	471 637	43 868 646	93.01
Manitoba Hydro	Hydraulic	Licence 170	39 704	4 822 188	121.45
		Permit 45	0	296 812	0.00
		Permit 46	3 778	610 207	161.50
		Permit 68	1 425	180 614	126.70
		Permit 144	573	153 807	268.26
		Permit 155	7 095	579 393	81.66
		Permit 207	25 227	1 758 197	69.70
		Subtotal	77 803	8 401 217	107.98
	Imported Coal	Licence 170	1 490	181 025	121.45
		Permit 45	0	11 142	0.00
		Permit 46	142	22 907	161.50
		Permit 68	54	6 780	126.71

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 144	22	5 774	268.27
		Permit 155	266	21 750	81.66
		Permit 207	947	66 003	69.70
		Subtotal	2 921	315 382	107.98
	Other	Licence 170	14 206	1 725 343	121.45
		Permit 45	0	106 197	0.00
		Permit 46	1 352	218 328	161.50
		Permit 68	510	64 622	126.71
		Permit 144	205	55 031	268.26
		Permit 155	2 539	207 303	81.66
		Permit 207	9 026	629 070	69.70
		Subtotal	27 837	3 005 893	107.98
	Subtotal		108 561	11 722 492	107.98
	NB Power	Canadian Coal	Permit 90	352	23 816
Permit 91			363	27 117	74.62
Subtotal			716	50 933	71.17
Imported Coal		Permit 90	438	29 627	67.61
		Permit 91	1 680	125 361	74.62
		Subtotal	2 118	154 988	73.17
Imported Oil		Permit 90	36 849	2 491 532	67.61
		Permit 91	17 344	1 294 174	74.62
		Subtotal	54 193	3 785 706	69.86

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Nuclear	Permit 90	14	969	67.61
		Subtotal	14	969	67.61
	Other	Permit 90	2 519	170 345	67.61
		Subtotal	2 519	170 345	67.61
	Subtotal		59 560	4 162 941	69.89
	Powerex Corp.	Hydraulic	Permit 118	475 209	1 598 065
Subtotal			475 209	1 598 065	3.36
Other		Permit 116	7 539	471 966	62.60
		Permit 118	148 903	6 391 577	42.92
Subtotal			156 442	6 863 543	43.87
Subtotal			631 651	8 461 609	13.40
SPLIT ROCK	Other	Permit 221	24 503	1 428 021	58.28
		Subtotal	24 503	1 428 021	58.28
	Subtotal		24 503	1 428 021	58.28
Teck Cominco	Hydraulic	Permit 132	104 433	5 735 699	54.92
		Subtotal	104 433	5 735 699	54.92
	Subtotal		104 433	5 735 699	54.92
TransCanada Ene	Other	Permit 78	2 900	111 465	38.44
		Subtotal	2 900	111 465	38.44
	Subtotal		2 900	111 465	38.44

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada PM	Other	Permit 185	391	0	0.00
		Subtotal	391	0	0.00
	Subtotal		391	0	0.00
Total All Exporters			1 579 616	84 520 443	53.51

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.