

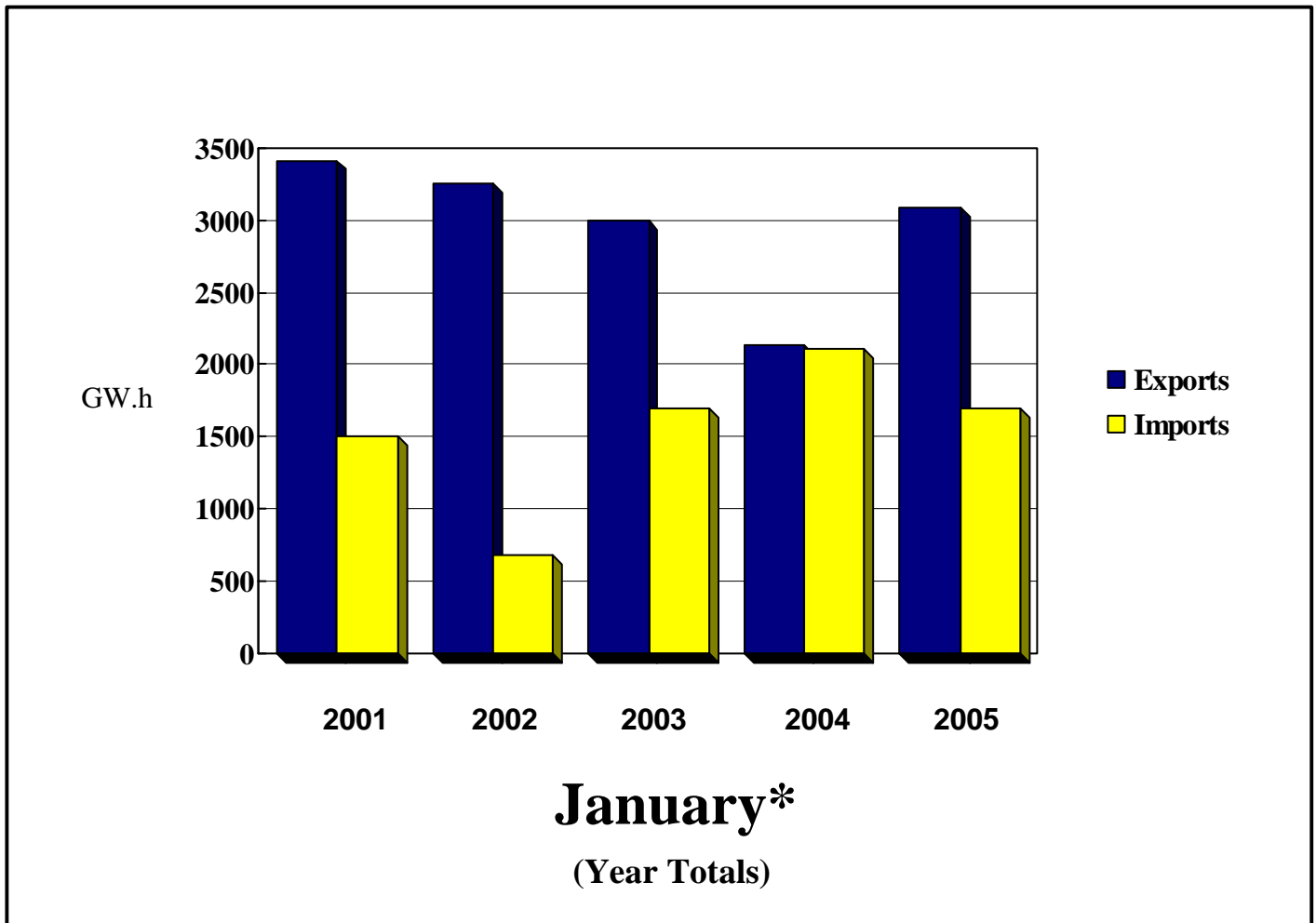


Electricity Exports and Imports

Monthly Statistics for

January 2005 [Revision 16 February 2006]*

Exports: 3103 GW.h
Imports: 1708 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Exports of Electric Energy	Firm	1 220 214	1 220 214	69 746 297	69 746 297	49.52	50.02
	Interruptible	1 882 994	1 882 994	132 130 275	132 130 275	69.63	62.13
	Non-Revenue/Inadvertant	- 794 805	- 794 805	0	0	0.00	0.00
	Service	47 959	47 959	1 943 687	1 943 687	40.53	25.82
Total Exports		2 356 363	2 356 363	203 820 258	203 820 258	82.11	72.43
Total Sales - Firm and Interruptible		3 103 209	3 103 209	201 876 572	201 876 572	61.72	58.08
Imports of Electric Energy	Non-Revenue/Inadvertant	- 855 264	- 855 264	0	0	0.00	0.00
	Purchase	1 708 406	1 708 406	96 212 103	96 212 103	56.32	47.35
	Service	13 966	13 966	0	0	0.00	0.00
Total Imports		867 108	867 108	96 212 103	96 212 103	110.96	68.43
Excess of Exports Over Imports		1 489 255	1 489 255	107 608 155	107 608 155		
Number of Export Licences:		8					
Number of Export Permits/Orders:		176					
		184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	1 971	1 971	96 857	96 857	49.14	47.63
Enmax Marketing	Permit 169	I	1 364	1 364	78 557	78 557	57.59	49.27
EPCOR Merchant	Permit 186	I	458	458	20 461	20 461	44.67	47.18
TransAlta Ener	Permit 168	F	953	953	46 054	46 054	48.33	46.00
TransCanada Ene	Permit 78	I	599	599	30 360	30 360	50.69	48.18
Subtotal Firm and Interruptible Exports: Alberta			5 345	5 345	272 290	272 290	50.94	48.02
British Columbia								
BC Hydro	Permit 105	F	154	154	11 029	11 029	71.58	71.73
	Permit 127	N	- 472 394	- 472 394	0	0	0.00	0.00
		S	13 966	13 966	0	0	0.00	0.00
	Permit 192	N	53 040	53 040	0	0	0.00	0.00
	Treaty	N	30 955	30 955	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	438 607	438 607	28 380 639	28 380 639	64.71	56.29
Subtotal Firm and Interruptible Exports: British Columbia			438 761	438 761	28 391 668	28 391 668	64.71	56.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	241 800	241 800	10 799 284	10 799 284	44.66	47.98
	Permit 45	F	12 800	12 800	960 531	960 531	75.04	74.54
	Permit 46	I	202 880	202 880	11 440 284	11 440 284	56.39	58.00
	Permit 68	F	15 287	15 287	523 014	523 014	34.21	38.01
	Permit 144	F	14 000	14 000	1 197 171	1 197 171	85.51	89.65
	Permit 155	F	20 070	20 070	1 178 759	1 178 759	58.73	63.06
	Permit 207	F	33 600	33 600	2 305 654	2 305 654	68.62	70.19
	Permit 259	F	986	986	49 004	49 004	49.72	52.58
Subtotal Firm and Interruptible Exports: Manitoba			541 423	541 423	28 453 699	28 453 699	52.55	55.69
New Brunswick								
Emera Energy	Permit 217	F	64 706	64 706	4 940 827	4 940 827	76.36	76.36
	Permit 225	F	29 085	29 085	2 073 939	2 073 939	71.31	70.62
NB Power	Permit 90	F	18 976	18 976	1 867 506	1 867 506	16.18	58.58
	Permit 91	I	71 284	71 284	5 293 646	5 293 646	74.26	59.39
WPS Power Dev.	Licence 177	F	5 716	5 716	156 877	156 877	27.44	26.82
Subtotal Firm and Interruptible Exports: New Brunswick			189 767	189 767	14 332 794	14 332 794	67.31	60.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	6 280	6 280	367 506	367 506	58.52	53.17
Subtotal Firm and Interruptible Exports: Nova Scotia			6 280	6 280	367 506	367 506	58.52	53.17
Ontario								
Allete, Inc.	Permit 261	F	1 617	1 617	107 269	107 269	66.34	39.99
Brascan	Permit 112	F	91 359	91 359	6 269 002	6 269 002	68.62	61.28
Cargill Trading	Permit 204	F	100	100	7 826	7 826	78.26	50.02
Cincinnati G&E	Permit 257	F	2 663	2 663	166 171	166 171	62.40	62.40
Conectiv Energy	Permit 212	I	14 981	14 981	811 463	811 463	54.17	48.00
Constell ECG	Permit 138	I	45 170	45 170	3 224 998	3 224 998	71.40	71.09
Coral Energy	Permit 174	F	30 629	30 629	2 091 631	2 091 631	68.29	63.29
D&W Subway	Permit 26	F	10	10	0	0	0.00	61.87
Direct Commod.	Permit 240	I	4 285	4 285	396 500	396 500	92.53	66.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Direct EM Inc.	Permit 200	F	810	810	43 539	43 539	53.75	57.88
DTE Energy Trad	Permit 206	F	228 699	228 699	6 430 495	6 430 495	28.12	37.21
EPCOR Merchant	Permit 187	F	42 209	42 209	2 189 552	2 189 552	51.87	41.62
Ind Elc Mark Op	Permit 22	N	- 406 406	- 406 406	0	0	0.00	0.00
Northern States	Permit 235	F	22 723	22 723	1 194 777	1 194 777	52.58	49.14
Ont Power Gen	Permit 24	F	26	26	52	52	2.00	8.04
OPGI/OHIM	Permit 21	I	305 765	305 765	18 812 658	18 812 658	58.23	52.27
		S	33 993	33 993	1 943 687	1 943 687	57.18	48.21
Powerex Corp.	Permit 116	I	81 821	81 821	4 362 585	4 362 585	53.32	53.91
Sempra Corp	Permit 157	F	1 457	1 457	84 445	84 445	57.96	51.47
SPLIT ROCK	Permit 221	F	42 782	42 782	2 673 094	2 673 094	62.48	49.68
TransAlta Ener	Permit 168	F	67 280	67 280	4 128 410	4 128 410	61.36	52.84
Subtotal Firm and Interruptible Exports: Ontario			984 386	984 386	52 994 466	52 994 466	52.81	50.32

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Quebec								
Brascan	Permit 112	F	42 072	42 072	4 021 201	4 021 201	95.58	75.07
Hydro-Quebec	Licence 180	F	106 534	106 534	8 068 051	8 068 051	34.44	35.64
	Licence 181	F	17 752	17 752	1 325 618	1 325 618	34.44	37.21
	Licence 182	F	16 559	16 559	1 213 109	1 213 109	34.44	35.65
	Licence 183	F	27 774	27 774	2 152 102	2 152 102	34.44	35.63
	Licence 184	F	19 026	19 026	1 470 306	1 470 306	34.44	35.66
	Permit 64	I	576 068	576 068	51 172 852	51 172 852	88.83	76.89
MEHQ	Permit 129	I	91 095	91 095	4 683 823	4 683 823	51.42	50.39
Subtotal Firm and Interruptible Exports: Quebec			896 880	896 880	74 107 062	74 107 062	73.97	65.72
Saskatchewan								
Northpoint	Permit 88	I	40 366	40 366	2 957 085	2 957 085	73.26	60.35
Subtotal Firm and Interruptible Exports: Saskatchewan			40 366	40 366	2 957 085	2 957 085	73.26	60.35
Total Firm and Interruptible Exports:			3 103 209	3 103 209	201 876 572	201 876 572	61.72	58.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alberta								
Candela Energy	-	P	210	210	20 937	20 937	99.70	101.10
Enmax Marketing		P	16 605	16 605	1 106 334	1 106 334	66.63	53.06
EPCOR Merchant		P	27 261	27 261	1 883 538	1 883 538	69.09	60.97
TransAlta Ener		P	1 666	1 666	93 933	93 933	56.38	60.72
TransCanada Ene		P	7 121	7 121	469 504	469 504	65.93	57.94
Subtotal Purchased Imports: Alberta			52 863	52 863	3 574 246	3 574 246	67.61	58.18
British Columbia								
BC Hydro		N	- 456 763	- 456 763	0	0	0.00	0.00
		S	13 966	13 966	0	0	0.00	0.00
FortisBC		P	8 915	8 915	728 833	728 833	81.75	78.65
Powerex Corp.		P	290 136	290 136	13 337 625	13 337 625	45.97	38.25
Subtotal Purchased Imports: British Columbia			299 051	299 051	14 066 459	14 066 459	47.04	38.32

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Manitoba								
Manitoba Hydro	-	N	8 599	8 599	0	0	0.00	0.00
		P	112 054	112 054	4 071 637	4 071 637	36.34	57.49
Subtotal Purchased Imports: Manitoba			112 054	112 054	4 071 637	4 071 637	36.34	57.49
New Brunswick								
NB Power		P	360	360	13 370	13 370	37.14	26.57
WPS Power Dev.		P	10	10	280	280	27.44	24.60
Subtotal Purchased Imports: New Brunswick			370	370	13 650	13 650	36.87	25.38
Nova Scotia								
NS Power Inc.		P	9 399	9 399	847 991	847 991	90.22	78.97
Subtotal Purchased Imports: Nova Scotia			9 399	9 399	847 991	847 991	90.22	78.97
Ontario								
Allete, Inc.		P	5 693	5 693	189 722	189 722	33.33	38.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Brascan	-	P	10 228	10 228	762 034	762 034	74.50	67.79
Cargill Trading		P	231 491	231 491	13 087 284	13 087 284	56.53	50.02
Cincinnati G&E		P	51 910	51 910	4 160 315	4 160 315	80.14	72.54
Conectiv Energy		P	2 990	2 990	240 588	240 588	80.46	66.24
Constell ECG		P	28 214	28 214	1 439 834	1 439 834	51.03	109.51
Constell NE		P	4 643	4 643	319 837	319 837	68.89	68.89
Coral Energy		P	1 400	1 400	107 798	107 798	77.00	47.49
D&W Subway		P	292	292	0	0	0.00	0.00
Direct Commod.		P	8 245	8 245	800 133	800 133	97.04	84.42
Direct EM Inc.		P	150	150	3 645	3 645	24.30	77.29
DTE Energy Trad		P	230 088	230 088	10 449 417	10 449 417	45.41	44.99
EPCOR Merchant		P	7 667	7 667	618 982	618 982	80.73	78.08
Ind Elc Mark Op		N	- 407 100	- 407 100	0	0	0.00	0.00
Manitoba Hydro		P	57 379	57 379	2 271 879	2 271 879	39.59	36.11

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Merrill-Lynch	-	P	33 879	33 879	1 775 348	1 775 348	52.40	51.39
Northern States		P	2 650	2 650	244 730	244 730	92.35	77.84
OPGI/OHIM		P	77 062	77 062	4 154 374	4 154 374	53.91	44.81
Powerex Corp.		P	21 187	21 187	1 334 854	1 334 854	63.00	37.45
Rainbow		P	10 853	10 853	800 758	800 758	73.78	70.46
Sempra Corp		P	16 299	16 299	861 532	861 532	52.86	51.52
SPLIT ROCK		P	14 247	14 247	878 908	878 908	61.69	43.96
TransAlta Ener		P	87 642	87 642	4 866 059	4 866 059	55.52	46.63
Subtotal Purchased Imports: Ontario			904 209	904 209	49 368 030	49 368 030	54.60	48.37
Quebec								
Brascan		P	425	425	27 749	27 749	65.29	58.21
Emera Energy		P	14 508	14 508	1 945 742	1 945 742	134.12	134.12
Hydro-Quebec		P	238 649	238 649	19 162 852	19 162 852	80.30	56.65
MEHQ		P	6 993	6 993	665 131	665 131	95.11	75.87
Subtotal Purchased Imports: Quebec			260 575	260 575	21 801 474	21 801 474	83.67	58.30

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Saskatchewan								
Northpoint	-	P	69 885	69 885	2 468 618	2 468 618	35.32	35.38
Subtotal Purchased Imports: Saskatchewan			69 885	69 885	2 468 618	2 468 618	35.32	35.38
Total Purchased Imports:			1 708 406	1 708 406	96 212 103	96 212 103	56.32	47.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alaska	British Columbia	154	154	11 029	11 029	71.58	71.73
Subtotal Exports: Alaska		154	154	11 029	11 029	71.58	71.73
Arizona	British Columbia	7 706	7 706	614 250	614 250	79.71	68.21
Subtotal Exports: Arizona		7 706	7 706	614 250	614 250	79.71	68.21
California	British Columbia	2 784	2 784	200 490	200 490	72.02	62.51
Subtotal Exports: California		2 784	2 784	200 490	200 490	72.02	62.51
Colorado	British Columbia	5 230	5 230	389 083	389 083	74.39	63.40
Subtotal Exports: Colorado		5 230	5 230	389 083	389 083	74.39	63.40
Idaho	British Columbia	1 022	1 022	73 834	73 834	72.24	74.54
Subtotal Exports: Idaho		1 022	1 022	73 834	73 834	72.24	74.54
Illinois	Ontario	51	51	6 196	6 196	121.48	121.48
Subtotal Exports: Illinois		51	51	6 196	6 196	121.48	121.48
Maine	New Brunswick	189 767	189 767	14 332 794	14 332 794	67.31	60.49
	Nova Scotia	6 280	6 280	367 506	367 506	58.52	53.17
	Quebec	91 095	91 095	4 683 823	4 683 823	51.42	50.39
Subtotal Exports: Maine		287 142	287 142	19 384 124	19 384 124	62.07	55.54
Michigan	Ontario	285 054	285 054	9 859 023	9 859 023	34.59	40.66
Subtotal Exports: Michigan		285 054	285 054	9 859 023	9 859 023	34.59	40.66
Minnesota	Manitoba	27 863	27 863	1 361 471	1 361 471	48.86	42.05
	Ontario	29 440	29 440	1 884 555	1 884 555	57.88	61.61
Subtotal Exports: Minnesota		57 303	57 303	3 246 026	3 246 026	53.50	51.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Missouri	British Columbia	7	7	0	0	0.00	0.00
Subtotal Exports: Missouri		7	7	0	0	0.00	0.00
Montana	British Columbia	4 588	4 588	281 609	281 609	61.38	62.82
Subtotal Exports: Montana		4 588	4 588	281 609	281 609	61.38	62.82
ND/Minn	Manitoba	513 560	513 560	27 092 228	27 092 228	52.75	56.29
Subtotal Exports: ND/Minn		513 560	513 560	27 092 228	27 092 228	52.75	56.29
Nebraska	British Columbia	281	281	25 454	25 454	90.59	90.59
Subtotal Exports: Nebraska		281	281	25 454	25 454	90.59	90.59
Nevada	British Columbia	13 735	13 735	1 121 942	1 121 942	81.68	73.39
Subtotal Exports: Nevada		13 735	13 735	1 121 942	1 121 942	81.68	73.39
New England	Ontario	14 770	14 770	1 596 084	1 596 084	108.06	104.66
	Quebec	325 033	325 033	30 439 825	30 439 825	93.65	75.96
Subtotal Exports: New England		339 803	339 803	32 035 909	32 035 909	94.28	76.12
New Mexico	British Columbia	11 950	11 950	858 640	858 640	71.85	72.46
Subtotal Exports: New Mexico		11 950	11 950	858 640	858 640	71.85	72.46
New York	Ontario	649 403	649 403	39 306 557	39 306 557	59.25	52.09
	Quebec	292 937	292 937	24 690 527	24 690 527	84.29	77.46
Subtotal Exports: New York		942 340	942 340	63 997 084	63 997 084	67.03	62.33
North Dakota	Saskatchewan	40 366	40 366	2 957 085	2 957 085	73.26	60.35
Subtotal Exports: North Dakota		40 366	40 366	2 957 085	2 957 085	73.26	60.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Ohio	Ontario	2 663	2 663	166 171	166 171	62.40	62.40
Subtotal Exports: Ohio		2 663	2 663	166 171	166 171	62.40	62.40
Oregon	Alberta	243	243	10 002	10 002	41.16	45.47
	British Columbia	327 407	327 407	21 845 432	21 845 432	66.72	61.46
Subtotal Exports: Oregon		327 650	327 650	21 855 434	21 855 434	66.70	61.46
Pennsylvania	Ontario	3 005	3 005	175 882	175 882	58.53	63.07
Subtotal Exports: Pennsylvania		3 005	3 005	175 882	175 882	58.53	63.07
Utah	British Columbia	465	465	36 069	36 069	77.57	83.64
Subtotal Exports: Utah		465	465	36 069	36 069	77.57	83.64
Vermont	Quebec	187 815	187 815	14 292 887	14 292 887	34.75	36.42
Subtotal Exports: Vermont		187 815	187 815	14 292 887	14 292 887	34.75	36.42
Washington	Alberta	5 102	5 102	262 288	262 288	51.41	48.04
	British Columbia	61 686	61 686	2 798 353	2 798 353	45.36	36.78
Subtotal Exports: Washington		66 788	66 788	3 060 641	3 060 641	45.83	37.66
Wyoming	British Columbia	1 746	1 746	135 483	135 483	77.60	85.09
Subtotal Exports: Wyoming		1 746	1 746	135 483	135 483	77.60	85.09
Total Exports		3 103 209	3 103 209	201 876 572	201 876 572	61.72	58.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Arizona	British Columbia	10 633	10 633	389 145	389 145	36.60	37.64
Subtotal Imports: Arizona		10 633	10 633	389 145	389 145	36.60	37.64
Illinois	Ontario	4 669	4 669	401 759	401 759	86.05	77.35
Subtotal Imports: Illinois		4 669	4 669	401 759	401 759	86.05	77.35
Indiana	Ontario	350	350	24 150	24 150	69.00	69.00
Subtotal Imports: Indiana		350	350	24 150	24 150	69.00	69.00
Iowa	British Columbia	63	63	0	0	0.00	0.00
	Ontario	600	600	24 150	24 150	40.25	44.32
Subtotal Imports: Iowa		663	663	24 150	24 150	36.43	25.89
Kansas	Ontario	253	253	16 413	16 413	64.87	80.06
Subtotal Imports: Kansas		253	253	16 413	16 413	64.87	80.06
Maine	New Brunswick	370	370	13 650	13 650	36.87	25.38
	Quebec	6 993	6 993	665 131	665 131	95.11	75.87
Subtotal Imports: Maine		7 363	7 363	678 781	678 781	92.19	74.45
Massachusetts	Ontario	320	320	31 903	31 903	99.70	99.32
Subtotal Imports: Massachusetts		320	320	31 903	31 903	99.70	99.32
Michigan	Ontario	471 859	471 859	22 723 226	22 723 226	48.16	46.10
Subtotal Imports: Michigan		471 859	471 859	22 723 226	22 723 226	48.16	46.10
Minnesota	Ontario	279 445	279 445	15 630 906	15 630 906	55.94	47.34
Subtotal Imports: Minnesota		279 445	279 445	15 630 906	15 630 906	55.94	47.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Missouri	Ontario	979	979	60 444	60 444	61.74	59.74
Subtotal Imports: Missouri		979	979	60 444	60 444	61.74	59.74
Montana	Alberta	25	25	1 715	1 715	68.62	49.75
	British Columbia	2 604	2 604	125 986	125 986	48.38	43.94
Subtotal Imports: Montana		2 629	2 629	127 701	127 701	48.57	44.04
ND/Minn	Manitoba	112 054	112 054	4 071 637	4 071 637	36.34	57.49
Subtotal Imports: ND/Minn		112 054	112 054	4 071 637	4 071 637	36.34	57.49
Nebraska	British Columbia	685	685	16 628	16 628	24.27	21.87
Subtotal Imports: Nebraska		685	685	16 628	16 628	24.27	21.87
Nevada	British Columbia	2 214	2 214	72 383	72 383	32.69	31.45
Subtotal Imports: Nevada		2 214	2 214	72 383	72 383	32.69	31.45
New England	Quebec	4 734	4 734	221 588	221 588	46.81	46.81
Subtotal Imports: New England		4 734	4 734	221 588	221 588	46.81	46.81
New Mexico	British Columbia	5 286	5 286	200 457	200 457	37.92	33.44
Subtotal Imports: New Mexico		5 286	5 286	200 457	200 457	37.92	33.44
New York	Ontario	70 568	70 568	4 832 491	4 832 491	68.48	61.16
	Quebec	248 848	248 848	20 914 756	20 914 756	84.05	57.04
Subtotal Imports: New York		319 416	319 416	25 747 246	25 747 246	80.61	57.90
North Dakota	Ontario	388	388	4 185	4 185	10.79	13.03
	Saskatchewan	69 885	69 885	2 468 618	2 468 618	35.32	35.38
Subtotal Imports: North Dakota		70 273	70 273	2 472 803	2 472 803	35.19	35.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Ohio	Ontario	52 466	52 466	4 201 959	4 201 959	80.09	72.55
Subtotal Imports: Ohio		52 466	52 466	4 201 959	4 201 959	80.09	72.55
Oklahoma	Ontario	242	242	23 425	23 425	96.80	73.64
Subtotal Imports: Oklahoma		242	242	23 425	23 425	96.80	73.64
Oregon	British Columbia	28 812	28 812	1 138 182	1 138 182	39.50	37.02
Subtotal Imports: Oregon		28 812	28 812	1 138 182	1 138 182	39.50	37.02
Pennsylvania	Nova Scotia	9 399	9 399	847 991	847 991	90.22	78.97
	Ontario	19 354	19 354	1 195 531	1 195 531	61.77	36.07
Subtotal Imports: Pennsylvania		28 753	28 753	2 043 522	2 043 522	71.07	44.75
South Dakota	Ontario	150	150	13 304	13 304	88.69	86.35
Subtotal Imports: South Dakota		150	150	13 304	13 304	88.69	86.35
Texas	Ontario	2 566	2 566	184 183	184 183	71.78	71.49
Subtotal Imports: Texas		2 566	2 566	184 183	184 183	71.78	71.49
Washington	Alberta	52 838	52 838	3 572 530	3 572 530	67.61	58.21
	British Columbia	234 916	234 916	11 714 467	11 714 467	49.87	38.48
Subtotal Imports: Washington		287 754	287 754	15 286 997	15 286 997	53.13	39.65
Wyoming	British Columbia	13 838	13 838	409 211	409 211	29.57	26.95
Subtotal Imports: Wyoming		13 838	13 838	409 211	409 211	29.57	26.95
Total Imports		1 708 406	1 708 406	96 212 103	96 212 103	56.32	47.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JAN05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 868	200 764	69.99
Hydraulic	1 588 827	101 515 060	63.89
Imported Coal	14 183	816 281	57.56
Imported Oil	86 507	6 848 327	79.16
Other	1 133 227	62 211 245	54.90
Total	2 825 612	171 591 677	60.73

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	1 617	107 269	66.34
		Subtotal	1 617	107 269	66.34
	Subtotal		1 617	107 269	66.34
ATCO & Alberta	Other	Permit 93	1 971	96 857	49.14
		Subtotal	1 971	96 857	49.14
	Subtotal		1 971	96 857	49.14
BC Hydro	Hydraulic	Permit 105	154	11 029	71.58
		Permit 192	53 040	0	0.00
		Treaty 0	30 955	0	0.00
		Subtotal	84 149	11 029	0.13
Subtotal		84 149	11 029	0.13	
Brascan	Hydraulic	Permit 112	133 431	10 290 202	77.12
		Subtotal	133 431	10 290 202	77.12
	Subtotal		133 431	10 290 202	77.12
Cargill Trading	Other	Permit 204	100	7 826	78.26
		Subtotal	100	7 826	78.26
	Subtotal		100	7 826	78.26
Conectiv Energy	Other	Permit 212	14 981	811 463	54.17
		Subtotal	14 981	811 463	54.17
	Subtotal		14 981	811 463	54.17

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Coral Energy	Other	Permit 174	30 629	2 091 631	68.29
		Subtotal	30 629	2 091 631	68.29
	Subtotal		30 629	2 091 631	68.29
Direct Commod.	Other	Permit 240	4 285	396 500	92.53
		Subtotal	4 285	396 500	92.53
	Subtotal		4 285	396 500	92.53
Direct EM Inc.	Other	Permit 200	810	43 539	53.75
		Subtotal	810	43 539	53.75
	Subtotal		810	43 539	53.75
DTE Energy Trad	Other	Permit 206	228 699	6 430 495	28.12
		Subtotal	228 699	6 430 495	28.12
	Subtotal		228 699	6 430 495	28.12
Emera Energy	Other	Permit 217	64 706	4 940 827	76.36
		Subtotal	64 706	4 940 827	76.36
	Subtotal		64 706	4 940 827	76.36
Enmax Marketing	Canadian Coal	Permit 169	1 364	78 557	57.59
		Subtotal	1 364	78 557	57.59
	Subtotal		1 364	78 557	57.59
Hydro-Quebec	Hydraulic	Licence 180	106 534	3 669 370	34.44
		Licence 181	17 752	611 435	34.44
		Licence 182	16 559	570 345	34.44

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 183	27 774	956 625	34.44
		Licence 184	19 026	655 316	34.44
		Permit 64	576 068	51 172 852	88.83
		Subtotal	763 713	57 635 943	75.47
		Subtotal	763 713	57 635 943	75.47
Manitoba Hydro	Hydraulic	Licence 170	226 510	10 116 412	44.66
		Permit 45	11 991	899 794	75.04
		Permit 46	163 950	9 441 499	57.59
		Permit 68	14 320	489 942	34.21
		Permit 144	13 115	1 121 470	85.51
		Permit 155	18 801	1 104 223	58.73
		Permit 207	31 475	2 159 860	68.62
		Subtotal	480 162	25 333 200	52.76
	Imported Coal	Licence 170	5 671	253 286	44.66
		Permit 45	300	22 528	75.04
		Permit 46	4 105	236 388	57.59
		Permit 68	359	12 267	34.21
		Permit 144	328	28 078	85.51
		Permit 155	471	27 647	58.73
		Permit 207	788	54 077	68.63
Subtotal	12 022	634 272	52.76		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Licence 170	9 619	429 585	44.66
		Permit 45	509	38 209	75.04
		Permit 46	6 962	400 925	57.59
		Permit 68	608	20 805	34.21
		Permit 144	557	47 622	85.51
		Permit 155	798	46 890	58.73
		Permit 207	1 337	91 717	68.60
	Subtotal		20 390	1 075 752	52.76
Subtotal		512 574	27 043 224	52.76	
NB Power Gen.	Canadian Coal	Permit 90	434	42 751	98.41
		Permit 91	1 070	79 456	74.26
		Subtotal	1 504	122 207	81.24
	Hydraulic	Permit 90	87	8 608	98.41
		Subtotal	87	8 608	98.41
	Imported Coal	Permit 90	892	87 823	98.41
		Permit 91	1 268	94 186	74.26
		Subtotal	2 161	182 009	84.24
	Imported Oil	Permit 90	17 562	1 728 323	98.41
		Permit 91	68 946	5 120 004	74.26
Subtotal		86 507	6 848 327	79.16	
Subtotal		90 260	7 161 152	79.34	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Northern States	Other	Permit 235	22 723	1 194 777	52.58
		Subtotal	22 723	1 194 777	52.58
	Subtotal		22 723	1 194 777	52.58
Ont Power Gen	Other	Permit 24	26	52	2.00
		Subtotal	26	52	2.00
	Subtotal		26	52	2.00
OPGI/OPIM	Other	Permit 21	305 765	17 803 656	58.23
		Subtotal	305 765	17 803 656	58.23
	Subtotal		305 765	17 803 656	58.23
Powerex Corp.	Hydraulic	Permit 118	127 284	8 236 078	64.71
		Subtotal	127 284	8 236 078	64.71
	Other	Permit 116	81 821	4 362 585	53.32
		Permit 118	311 323	20 144 561	64.71
		Subtotal	393 144	24 507 146	62.34
Subtotal		520 428	32 743 224	62.92	
SPLIT ROCK	Other	Permit 221	42 782	2 673 094	62.48
		Subtotal	42 782	2 673 094	62.48
	Subtotal		42 782	2 673 094	62.48
TransCanada Ene	Other	Permit 78	599	30 360	50.69
		Subtotal	599	30 360	50.69
	Subtotal		599	30 360	50.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

2 825 612

171 591 677

60.73