

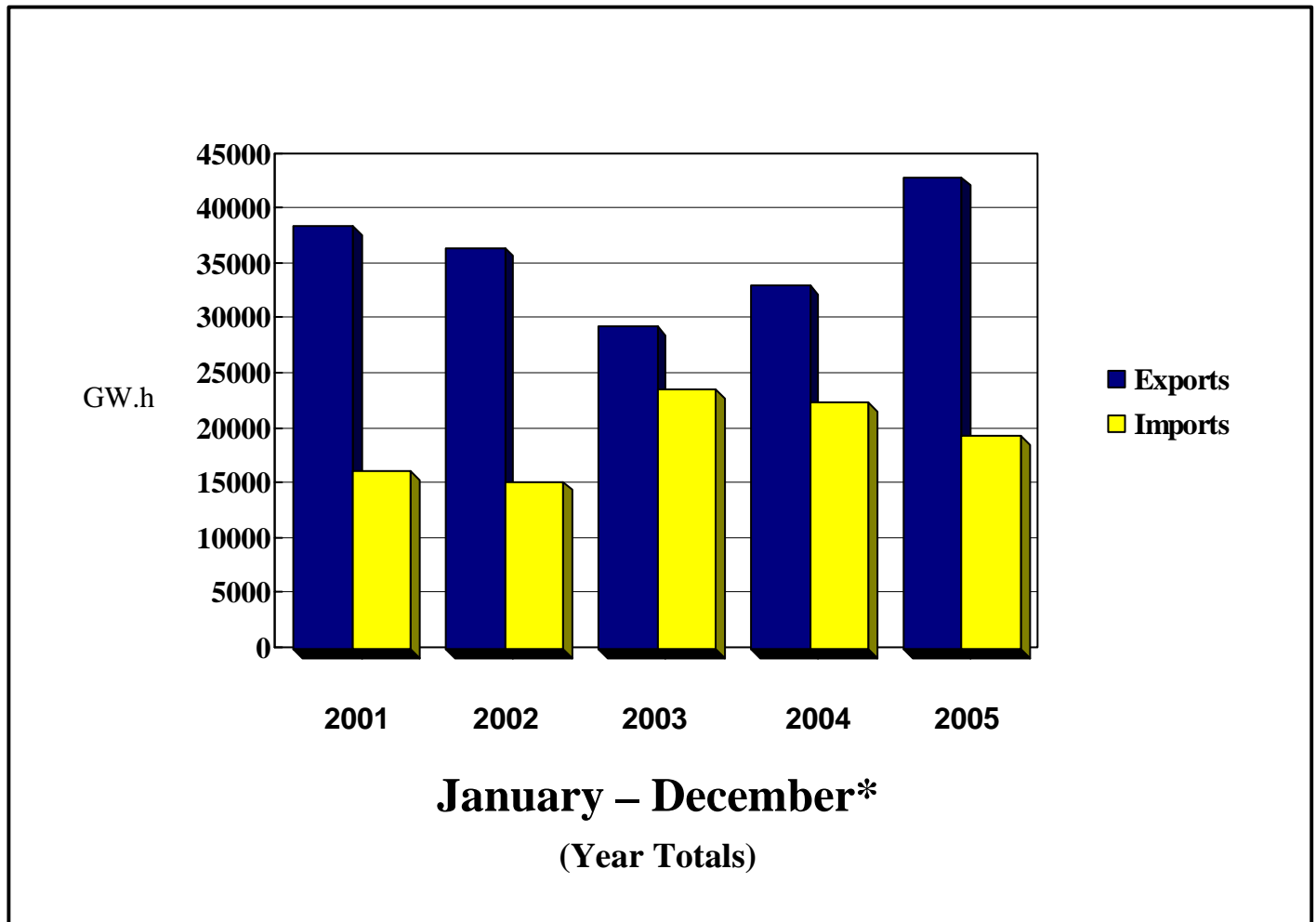


Electricity Exports and Imports

Monthly Statistics for

December 2005 [Revision 30 November 2006]*

Exports: 3847 GW.h
Imports: 1874 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Exports of Electric Energy	Firm	1 220 068	13 081 985	89 884 747	889 803 083	67.60	60.73
	Interruptible	2 626 479	29 848 240	272 118 879	2 259 606 377	103.21	75.16
	Non-Revenue/Inadvertant	- 656 019	-7 293 779	0	0	0.00	0.00
	Service	52 905	462 764	4 365 346	16 252 600	82.51	35.12
Total Exports		3 243 433	36 099 210	366 368 972	3 165 662 061	110.35	84.60
Total Sales - Firm and Interruptible		3 846 547	42 930 224	362 003 626	3 149 409 461	91.91	70.76
Imports of Electric Energy	Non-Revenue/Inadvertant	- 829 674	-7 415 207	0	0	0.00	0.00
	Purchase	1 873 665	19 320 280	142 127 459	1 273 019 876	75.86	65.89
	Service	7 048	231 251	0	782 708	0.00	3.38
Total Imports		1 051 039	12 136 324	142 127 459	1 273 802 584	135.23	104.96
Excess of Exports Over Imports		2 192 395	23 962 885	224 241 513	1 891 859 477		
Number of Export Licences:		7					
Number of Export Permits/Orders:		176					
		183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	0	12 468	0	605 285	0.00	48.55
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	0	18 985	0	1 037 452	0.00	54.65
EPCOR Merchant	Permit 186	I	579	22 540	57 320	1 182 249	99.00	52.45
TransAlta Ener	Permit 168	F	243	10 992	32 970	615 247	135.68	55.97
TransCanada Ene	Permit 78	I	0	17 732	0	925 585	0.00	52.20
	Permit 271	I	0	40	0	3 165	0.00	79.13
Subtotal Firm and Interruptible Exports: Alberta			822	85 686	90 290	4 488 989	109.84	52.39
British Columbia								
BC Hydro	Permit 105	F	111	1 303	7 937	93 447	71.58	71.73
	Permit 127	N	- 663 996	-5 211 819	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
	Permit 192	N	171 948	366 741	0	0	0.00	0.00
	Treaty	N	34 250	155 982	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
FortisBC	Permit 115	F	0	27 263	0	832 907	0.00	30.55
Powerex Corp.	Permit 118	I	798 430	7 371 866	90 943 201	637 231 527	113.90	86.44
Teck Cominco	Permit 244	F	74 080	448 013	8 497 985	37 590 458	114.71	83.90
Subtotal Firm and Interruptible Exports: British Columbia			872 621	7 848 444	99 449 124	675 748 339	113.97	86.10
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	48.97
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	0	131 974	0	7 794 758	0.00	59.06
	Permit 45	F	0	131 433	0	9 578 045	0.00	72.87
	Permit 46	I	0	6 926 549	0	324 671 685	0.00	46.87
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	37.20
	Permit 144	F	17 581	200 958	1 320 051	16 417 580	75.08	81.70
	Permit 155	F	20 138	247 198	1 136 188	14 252 434	56.42	57.66
	Permit 207	F	33 563	413 428	2 239 646	27 314 603	66.73	66.07
	Permit 224	F	167 810	1 364 982	9 632 115	79 803 855	57.40	58.47
	Permit 259	F	651	6 389	36 858	373 887	56.58	58.52
	Permit 268	F	17 581	35 166	1 191 988	2 385 701	67.80	67.84
	Permit 269	I	555 112	1 363 853	41 373 418	83 174 049	74.53	60.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Manitoba Hydro	Permit 269	N	5 657	5 657	0	0	0.00	0.00
	Permit 273	F	13	13	1 287	1 287	99.28	99.28
Subtotal Firm and Interruptible Exports: Manitoba			812 449	12 098 711	56 931 551	624 456 032	70.07	51.61
New Brunswick								
Brascan	Permit 112	F	12 580	64 699	1 278 497	7 342 026	101.63	113.48
Emera Energy	Permit 216	S	6 864	6 864	961 390	961 390	140.06	140.06
	Permit 217	F	49 760	615 126	5 152 974	53 199 218	103.56	86.49
Fraser Inc.	Permit 225	F	32 295	341 985	2 276 532	24 765 947	70.49	72.42
NB Power	Permit 90	F	7	179 879	400	14 767 138	57.13	65.73
	Permit 91	I	125 364	1 205 034	12 793 611	102 058 290	102.05	84.63
	Permit 148	F	0	417 365	0	29 804 183	0.00	71.41
WPS Power Dev.	Licence 177	F	11 232	130 785	389 638	4 020 083	34.69	30.74
Subtotal Firm and Interruptible Exports: New Brunswick			231 238	2 954 873	21 891 652	235 956 886	94.67	78.83
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
NS Power Inc.	Permit 122	I	29 840	104 282	2 667 984	8 366 513	89.41	80.23
Subtotal Firm and Interruptible Exports: Nova Scotia			29 840	104 425	2 667 984	8 405 267	89.41	80.49
Ontario								
Allete, Inc.	Permit 261	F	0	24 279	0	1 458 617	0.00	60.08
Brascan	Permit 112	F	100 903	1 003 970	7 576 311	81 568 054	75.09	81.25
Cargill Trading	Permit 204	F	13 011	60 282	1 178 138	4 596 821	90.55	76.26
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	6 528	48 807	826 098	4 580 359	126.55	93.85
Conectiv Energy	Permit 212	I	37 259	204 459	3 132 822	13 264 795	84.08	64.88
Constell ECG	Permit 138	I	5 421	270 914	543 605	17 577 651	100.28	64.88
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15
Coral Energy	Permit 174	F	1 200	318 238	64 280	20 680 767	53.57	64.99
D&W Subway	Permit 26	F	121	1 337	0	0	0.00	0.00
Direct Commod.	Permit 240	I	18 373	77 850	1 359 175	5 909 021	73.98	75.90

Footnotes:

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Direct EM Inc.	Permit 200	F	3 942	69 375	317 106	4 869 348	80.44	70.19
DTE Energy Trad	Permit 206	F	71 593	1 127 594	3 799 286	56 350 766	53.07	49.97
EPCOR Merchant	Permit 187	F	27 409	344 067	1 729 938	18 658 281	63.12	54.23
Hydro One Net	Permit 25	F	11	34	531	1 698	49.91	50.52
Ind Elc Mark Op	Permit 22	N	- 203 878	-2 646 569	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	5 970	5 970	467 888	467 888	78.37	78.37
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	80.00
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 928	88 775	273 871	4 890 832	93.54	55.09
Ont Power Gen	Permit 24	F	23	207	45	414	2.00	2.00
OPGI/OHIM	Permit 21	I	205 568	2 586 190	16 841 338	181 690 909	79.12	68.32
		S	38 993	238 516	3 403 955	15 291 210	87.30	64.11
Powerex Corp.	Permit 116	I	56 154	537 510	5 419 672	39 666 414	96.51	73.80
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	54.47
Saracen Merchan	Permit 276	I	52 409	77 025	4 230 870	5 855 352	80.73	76.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Sempra Corp	Permit 157	F	300	47 052	23 039	3 732 037	76.80	79.32
SESCO	Permit 249	F	6 283	38 231	281 792	2 795 789	44.85	73.13
SPLIT ROCK	Permit 221	F	69 296	364 906	4 853 749	22 382 349	70.04	61.34
TransAlta Ener	Permit 168	F	182 876	1 275 742	12 418 872	84 661 786	67.91	66.36
WPS Energy	Permit 250	I	0	6 336	0	567 029	0.00	89.49
Subtotal Firm and Interruptible Exports: Ontario			867 577	8 581 561	65 338 426	576 390 364	74.65	66.58
Quebec								
Brascan	Permit 112	F	96 594	387 888	9 216 323	33 749 853	95.41	86.63
Hydro-Quebec	Licence 180	F	112 579	1 030 256	7 993 176	87 512 471	33.67	34.22
	Licence 181	F	18 866	178 760	1 343 251	14 620 994	33.67	34.22
	Licence 182	F	17 179	158 322	1 187 434	13 042 961	33.67	34.22
	Licence 183	F	30 922	280 469	2 162 888	23 760 260	33.67	34.23
	Licence 184	F	19 635	181 875	1 426 223	15 878 082	33.67	34.22
	Permit 20	F	224	1 404	17 330	106 649	77.23	75.94
	Permit 64	I	642 651	7 556 080	85 743 430	749 082 038	132.69	97.69
MEHQ	Permit 129	I	53 095	768 884	3 625 578	44 451 277	68.28	57.81

Footnotes:

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Powerex Corp.	Permit 116	I	0	21 189	0	1 115 480	0.00	52.64
Subtotal Firm and Interruptible Exports: Quebec			991 745	10 565 127	112 715 633	983 320 065	105.71	83.30
Saskatchewan								
Northpoint	Permit 88	I	40 254	691 397	2 918 966	40 643 518	72.51	58.26
Subtotal Firm and Interruptible Exports: Saskatchewan			40 254	691 397	2 918 966	40 643 518	72.51	58.26
Total Firm and Interruptible Exports:			3 846 547	42 930 224	3 620 03 626	3 149 409 461	91.91	70.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alberta								
Candela Energy	-	P	602	4 722	125 842	677 749	209.04	143.53
Cargill Trading		P	50	7 266	4 543	608 341	90.86	83.72
Enmax Marketing		P	5 331	133 841	630 122	9 811 492	118.20	73.31
EPCOR Merchant		P	6 434	185 969	759 353	13 685 523	118.02	73.59
TransAlta Ener		P	2 279	11 820	312 632	950 475	137.18	80.41
TransCanada Ene		P	10 560	108 109	1 437 934	9 139 693	136.17	84.54
Subtotal Purchased Imports: Alberta			25 256	451 727	3 270 426	34 873 272	129.49	77.20
British Columbia								
BC Hydro		N	- 630 440	-4 881 958	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
FortisBC		P	2 397	17 163	381 126	1 342 871	159.00	78.24
Powerex Corp.		P	696 520	6 005 329	49 842 364	363 522 290	71.56	60.53
Teck Cominco		P	5 718	13 238	431 397	1 135 542	75.45	85.78
Subtotal Purchased Imports: British Columbia			704 635	6 035 730	50 654 888	366 000 702	71.89	60.64

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Manitoba								
Manitoba Hydro	-	N	0	13 671	0	0	0.00	0.00
		P	23 408	230 676	1 011 310	9 617 439	43.20	41.69
Subtotal Purchased Imports: Manitoba			23 408	230 676	1 011 310	9 617 439	43.20	41.69
New Brunswick								
Emera Energy		P	0	20 170	0	1 421 200	0.00	70.46
NB Power		P	3 677	29 493	249 650	2 022 485	67.89	68.58
WPS Power Dev.		P	550	6 841	19 086	213 796	34.69	31.25
Subtotal Purchased Imports: New Brunswick			4 227	56 504	268 735	3 657 481	63.57	64.73
Nova Scotia								
NS Power Inc.		P	4 936	69 297	724 720	7 028 719	146.82	101.43
Subtotal Purchased Imports: Nova Scotia			4 936	69 297	724 720	7 028 719	146.82	101.43

Footnotes:

1. Includes capacity and energy charges.
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- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	1 635	16 604	66 162	681 206	40.47	41.03
Brascan		P	11 167	287 406	1 355 383	27 168 979	121.37	94.53
Cargill Trading		P	183 840	1 962 856	15 352 978	127 975 947	83.51	65.20
Cincinnati G&E		P	26 646	395 858	3 099 580	36 197 528	116.32	91.44
Conectiv Energy		P	7 650	62 127	814 278	5 132 064	106.44	82.61
Constell ECG		P	4 324	147 229	437 766	12 464 733	101.24	84.66
Constell NE		P	4 335	91 776	493 879	9 258 311	113.93	100.88
Coral Energy		P	0	15 692	0	1 151 232	0.00	73.36
D&W Subway		P	132	1 549	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	23 524	96 221	2 952 050	10 530 943	125.49	109.45
Direct EM Inc.		P	0	31 248	0	3 971 522	0.00	127.10

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
DTE Energy Trad	-	P	111 994	1 757 745	7 098 820	103 278 111	63.39	58.76
EPCOR Merchant		P	19 081	193 802	1 805 957	13 064 211	94.65	67.41
Ind Elc Mark Op		N	- 199 234	-2 546 920	0	0	0.00	0.00
Manitoba Hydro		P	179 459	1 371 580	14 084 952	86 676 952	78.49	63.19
Merrill-Lynch		P	4 364	119 222	365 239	8 275 158	83.69	69.41
Morgan Stanley		P	0	1 200	0	80 715	0.00	67.26
Northern States		P	7 181	99 075	958 018	7 172 219	133.41	72.39
OPGI/OHIM		P	54 680	874 766	3 073 535	49 323 618	56.21	56.38
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	23 755	300 066	1 766 778	20 144 008	74.38	67.13
Rainbow		P	50	28 866	5 519	2 798 449	110.38	96.95
Saracen Merchan		P	0	2 612	0	274 622	0.00	105.14
Sempra Corp		P	8 045	98 012	736 886	6 894 762	91.60	70.35
SESCO		P	5 980	10 012	437 349	757 166	73.14	75.63
SPLIT ROCK		P	3 301	50 657	347 061	3 655 277	105.14	72.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
TransAlta Ener	-	P	52 579	756 895	3 768 280	46 646 959	71.67	61.63
WPS Energy		P	1 300	13 227	196 126	1 544 950	150.87	116.80
Subtotal Purchased Imports: Ontario			735 022	8 789 362	59 216 597	585 256 178	80.56	66.59
Quebec								
Brascan		P	0	8 765	0	934 633	0.00	106.63
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	278 788	2 990 114	19 618 543	223 816 291	70.37	74.85
MEHQ		P	9 231	97 295	1 010 577	9 360 817	109.48	96.21
NRG Power Mktg		P	15 200	15 200	1 994 337	1 994 337	131.21	131.21
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			303 219	3 260 071	22 623 458	248 104 080	74.61	76.10
Saskatchewan								
Northpoint		P	72 962	426 913	4 357 325	18 482 004	59.72	43.29
Subtotal Purchased Imports: Saskatchewan			72 962	426 913	4 357 325	18 482 004	59.72	43.29
Total Purchased Imports:			1 873 665	19 320 280	142 127 459	1 273 019 876	75.86	65.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alaska	British Columbia	111	1 303	7 937	93 447	71.58	71.73
Subtotal Exports: Alaska		111	1 303	7 937	93 447	71.58	71.73
Arizona	British Columbia	4 313	82 563	695 677	8 150 440	161.30	98.72
Subtotal Exports: Arizona		4 313	82 563	695 677	8 150 440	161.30	98.72
California	British Columbia	128 621	4 131 518	14 954 308	361 722 915	116.27	87.55
Subtotal Exports: California		128 621	4 131 518	14 954 308	361 722 915	116.27	87.55
Colorado	British Columbia	115	6 206	16 855	536 988	146.56	86.53
Subtotal Exports: Colorado		115	6 206	16 855	536 988	146.56	86.53
Idaho	British Columbia	3 671	89 112	473 148	8 575 318	128.89	96.23
Subtotal Exports: Idaho		3 671	89 112	473 148	8 575 318	128.89	96.23
Illinois	Ontario	0	1 138	0	65 402	0.00	57.47
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	57.47
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	5 131	11 767	591 717	1 177 142	115.32	100.04
Subtotal Exports: Indiana		5 131	11 768	591 717	1 177 142	115.32	100.03
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	218 658	2 890 174	20 613 155	228 614 860	94.27	78.06
	Nova Scotia	29 840	104 282	2 667 984	8 366 513	89.41	80.23
	Quebec	53 095	768 884	3 625 578	44 451 277	68.28	57.81
Subtotal Exports: Maine		301 593	3 763 340	26 906 717	281 432 650	89.22	73.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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06/11/29

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Massachusetts	Ontario	26 732	59 125	3 002 144	6 099 848	112.31	103.17
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		26 732	63 157	3 002 144	6 555 496	112.31	103.80
Michigan	Ontario	112 814	1 681 055	7 364 312	96 749 335	65.28	57.55
Subtotal Exports: Michigan		112 814	1 681 055	7 364 312	96 749 335	65.28	57.55
Minnesota	Manitoba	89 729	699 689	7 501 076	48 692 672	83.60	69.59
	Ontario	12 739	128 290	1 418 435	10 032 293	94.16	60.07
Subtotal Exports: Minnesota		102 468	827 979	8 919 511	58 724 965	84.91	68.12
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
Subtotal Exports: Missouri		0	12 308	0	937 325	0.00	76.16
Montana	British Columbia	2 857	109 021	402 222	7 511 921	140.78	68.90
Subtotal Exports: Montana		2 857	109 021	402 222	7 511 921	140.78	68.90
ND/Minn	Manitoba	722 720	11 399 022	49 430 475	575 763 360	68.40	50.51
Subtotal Exports: ND/Minn		722 720	11 399 022	49 430 475	575 763 360	68.40	50.51
Nebraska	British Columbia	25	306	0	25 454	0.00	83.18
Subtotal Exports: Nebraska		25	306	0	25 454	0.00	83.18
Nevada	British Columbia	5 694	288 121	792 989	26 405 494	139.27	91.65
Subtotal Exports: Nevada		5 694	288 121	792 989	26 405 494	139.27	91.65
New England	New Brunswick	12 580	39 556	1 278 497	4 204 497	101.63	106.29
	Nova Scotia	0	143	0	38 754	0.00	271.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
New England	Ontario	18 119	78 389	1 729 428	10 341 143	95.45	131.92
	Quebec	443 050	3 764 468	46 935 402	368 061 091	105.94	97.77
Subtotal Exports: New England		473 749	3 882 556	49 943 326	382 645 484	105.42	98.56
New Mexico	British Columbia	4 142	82 323	658 578	8 353 031	159.00	101.47
Subtotal Exports: New Mexico		4 142	82 323	658 578	8 353 031	159.00	101.47
New York	New Brunswick	0	25 143	0	3 137 530	0.00	124.79
	Ontario	684 725	6 530 299	50 311 858	444 346 779	72.96	67.63
	Quebec	292 222	4 161 662	47 484 891	411 379 654	160.89	96.19
Subtotal Exports: New York		976 948	10 717 104	97 796 749	858 863 963	99.26	78.86
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	40 254	691 397	2 918 966	40 643 518	72.51	58.26
Subtotal Exports: North Dakota		40 254	692 322	2 918 966	40 679 666	72.51	58.24
Ohio	Ontario	6 528	48 807	826 098	4 580 359	126.55	93.85
Subtotal Exports: Ohio		6 528	48 807	826 098	4 580 359	126.55	93.85
Oregon	Alberta	0	3 403	0	149 977	0.00	44.07
	British Columbia	21 396	518 085	2 018 850	39 480 734	94.36	76.21
Subtotal Exports: Oregon		21 396	521 488	2 018 850	39 630 711	94.36	76.00
Pennsylvania	Ontario	789	30 410	94 435	2 060 738	119.69	67.77
Subtotal Exports: Pennsylvania		789	30 410	94 435	2 060 738	119.69	67.77
Utah	British Columbia	0	41 018	0	4 242 055	0.00	103.42
Subtotal Exports: Utah		0	41 018	0	4 242 055	0.00	103.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Vermont	Quebec	203 378	1 866 081	14 669 762	158 972 395	35.71	35.78
Subtotal Exports: Vermont		203 378	1 866 081	14 669 762	158 972 395	35.71	35.78
Washington	Alberta	822	81 358	90 290	4 302 864	109.84	52.89
	British Columbia	697 458	2 451 160	78 730 861	206 096 845	112.88	84.08
Subtotal Exports: Washington		698 280	2 532 518	78 821 151	210 399 709	112.88	83.08
Wisconsin	British Columbia	68	68	0	0	0.00	0.00
Subtotal Exports: Wisconsin		68	68	0	0	0.00	0.00
Wyoming	British Columbia	4 150	47 611	697 699	4 553 696	168.12	95.64
Subtotal Exports: Wyoming		4 150	47 611	697 699	4 553 696	168.12	95.64
Total Exports		3 846 547	42 930 224	362 003 626	3 149 409 461	91.91	70.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Arizona	British Columbia	13 392	106 049	585 995	4 155 213	43.76	39.18
Subtotal Imports: Arizona		13 392	106 049	585 995	4 155 213	43.76	39.18
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	50	19 136	5 519	2 172 906	110.38	113.55
Subtotal Imports: Illinois		50	19 136	5 519	2 172 906	110.38	113.55
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	10	220	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	40.25
Subtotal Imports: Iowa		10	820	0	24 150	0.00	29.45
Kansas	Ontario	0	253	0	16 413	0.00	64.87
Subtotal Imports: Kansas		0	253	0	16 413	0.00	64.87
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	4 227	56 504	268 735	3 657 481	63.57	64.73
	Quebec	9 231	97 295	1 010 577	9 360 817	109.48	96.21
Subtotal Imports: Maine		13 458	153 799	1 279 312	13 018 298	95.06	84.65
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	0	4 623	0	423 467	0.00	91.60
Subtotal Imports: Massachusetts		0	4 753	0	433 037	0.00	91.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Michigan	Ontario	327 349	4 380 166	22 179 426	258 494 143	67.75	59.01
Subtotal Imports: Michigan		327 349	4 380 166	22 179 426	258 494 143	67.75	59.01
Minnesota	Alberta	50	7 266	4 543	608 341	90.86	83.72
	Ontario	282 385	2 805 791	23 878 235	185 901 348	84.56	66.26
Subtotal Imports: Minnesota		282 435	2 813 057	23 882 778	186 509 689	84.56	66.30
Missouri	Ontario	0	2 087	0	142 393	0.00	68.23
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	68.23
Montana	Alberta	0	1 318	0	109 211	0.00	82.86
	British Columbia	2 787	98 289	236 247	4 733 017	84.77	48.15
Subtotal Imports: Montana		2 787	99 607	236 247	4 842 228	84.77	48.61
ND/Minn	Manitoba	23 408	230 676	1 011 310	9 617 439	43.20	41.69
Subtotal Imports: ND/Minn		23 408	230 676	1 011 310	9 617 439	43.20	41.69
Nebraska	British Columbia	0	4 443	0	127 905	0.00	28.79
Subtotal Imports: Nebraska		0	4 443	0	127 905	0.00	28.79
Nevada	British Columbia	3 277	42 720	192 253	1 828 818	58.67	42.81
Subtotal Imports: Nevada		3 277	42 720	192 253	1 828 818	58.67	42.81
New England	Quebec	54 844	686 036	4 970 136	55 303 342	90.62	80.61
Subtotal Imports: New England		54 844	686 036	4 970 136	55 303 342	90.62	80.61
New Mexico	British Columbia	15 548	97 762	953 158	4 309 151	61.30	44.08
Subtotal Imports: New Mexico		15 548	97 762	953 158	4 309 151	61.30	44.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
New York	Ontario	79 493	926 918	8 750 922	86 123 856	110.08	92.91
	Quebec	239 144	2 476 740	16 642 745	183 439 922	69.59	74.07
Subtotal Imports: New York		318 637	3 403 658	25 393 667	269 563 777	79.69	79.20
North Dakota	Ontario	0	1 026	0	9 007	0.00	8.78
	Saskatchewan	72 962	426 913	4 357 325	18 482 004	59.72	43.29
Subtotal Imports: North Dakota		72 962	427 939	4 357 325	18 491 011	59.72	43.21
Ohio	Ontario	26 646	396 514	3 099 580	36 244 222	116.32	91.41
Subtotal Imports: Ohio		26 646	396 514	3 099 580	36 244 222	116.32	91.41
Oklahoma	Ontario	0	342	0	28 877	0.00	84.43
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	84.43
Oregon	British Columbia	114 728	445 386	6 983 908	22 041 402	60.87	49.49
Subtotal Imports: Oregon		114 728	445 386	6 983 908	22 041 402	60.87	49.49
Pennsylvania	Nova Scotia	4 936	69 297	724 720	7 028 719	146.82	101.43
	Ontario	19 099	247 241	1 302 915	15 324 487	68.22	61.98
Subtotal Imports: Pennsylvania		24 035	316 538	2 027 635	22 353 206	84.36	70.62
South Dakota	Ontario	0	150	0	13 304	0.00	88.69
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	88.69
Texas	Ontario	0	3 379	0	248 749	0.00	73.62
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.62
Utah	British Columbia	0	824	0	61 872	0.00	75.09
Subtotal Imports: Utah		0	824	0	61 872	0.00	75.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Washington	Alberta	25 206	443 143	3 265 883	34 155 721	129.57	77.08
	British Columbia	544 836	5 094 226	41 116 808	323 674 416	75.47	63.54
Subtotal Imports: Washington		570 042	5 537 369	44 382 690	357 830 137	77.86	64.62
Wyoming	British Columbia	10 057	145 487	586 519	5 052 408	58.32	34.73
	Subtotal Imports: Wyoming		10 057	145 487	586 519	5 052 408	58.32
Total Imports		1 873 665	19 320 280	142 127 459	1 273 019 876	75.86	65.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
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Fuel Type	DEC05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 945	504 692	102.05
Hydraulic	1 992 017	166 230 490	83.45
Imported Coal	40 672	3 759 315	92.43
Imported Oil	84 707	8 644 506	102.05
Other	1 450 458	140 619 306	96.95
Total	3 572 800	319 758 308	89.50

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	111	7 937	71.58
		Permit 192	171 948	0	0.00
		Treaty 0	34 250	0	0.00
		Subtotal	206 309	7 937	0.04
	Subtotal		206 309	7 937	0.04
Brascan	Hydraulic	Permit 112	96 594	9 216 323	95.41
		Subtotal	96 594	9 216 323	95.41
	Other	Permit 112	113 483	8 854 808	78.03
		Subtotal	113 483	8 854 808	78.03
	Subtotal		210 077	18 071 131	86.02
Cargill Trading	Other	Permit 204	13 011	1 178 138	90.55
		Subtotal	13 011	1 178 138	90.55
	Subtotal		13 011	1 178 138	90.55
Conectiv Energy	Other	Permit 212	37 259	3 132 822	84.08
		Subtotal	37 259	3 132 822	84.08
	Subtotal		37 259	3 132 822	84.08
Coral Energy	Other	Permit 174	1 200	64 280	53.57
		Subtotal	1 200	64 280	53.57
	Subtotal		1 200	64 280	53.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct Commod.	Other	Permit 240	18 373	1 359 175	73.98
		Subtotal	18 373	1 359 175	73.98
	Subtotal		18 373	1 359 175	73.98
Direct EM Inc.	Other	Permit 200	3 942	317 106	80.44
		Subtotal	3 942	317 106	80.44
	Subtotal		3 942	317 106	80.44
DTE Energy Trad	Other	Permit 206	71 593	3 799 286	53.07
		Subtotal	71 593	3 799 286	53.07
	Subtotal		71 593	3 799 286	53.07
Emera Energy	Other	Permit 216	6 864	961 390	140.06
		Permit 217	49 760	5 152 974	103.56
		Subtotal	56 624	6 114 364	107.98
	Subtotal		56 624	6 114 364	107.98
Hydro One Net	Other	Permit 25	43	2 328	54.32
		Subtotal	43	2 328	54.32
	Subtotal		43	2 328	54.32
Hydro-Quebec	Hydraulic	Licence 180	112 579	3 790 422	33.67
		Licence 181	18 866	635 199	33.67
		Licence 182	17 179	578 400	33.67
		Licence 183	30 922	1 041 113	33.67
		Licence 184	19 635	661 091	33.67
		Permit 20	224	17 330	77.23

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	642 651	85 273 225	132.69
		Subtotal	842 056	91 996 780	109.25
	Subtotal		842 056	91 996 780	109.25
MAG Energy Sol.	Other	Permit 255	5 970	467 888	78.37
		Subtotal	5 970	467 888	78.37
	Subtotal		5 970	467 888	78.37
Manitoba Hydro	Hydraulic	Permit 144	16 858	1 265 749	75.08
		Permit 155	19 310	1 089 450	56.42
		Permit 207	32 182	2 147 516	66.73
		Permit 224	160 907	9 235 889	57.40
		Permit 268	16 858	1 142 954	67.80
		Permit 269	446 266	32 478 969	72.78
		Subtotal	692 380	47 360 527	68.40
	Imported Coal	Permit 144	283	21 262	75.08
		Permit 155	324	18 301	56.42
		Permit 207	541	36 074	66.73
		Permit 224	2 703	155 144	57.40
		Permit 268	283	19 199	67.80
		Permit 269	7 496	545 582	72.78
		Subtotal	11 631	795 562	68.40

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 144	440	33 040	75.08
		Permit 155	504	28 438	56.42
		Permit 207	840	56 056	66.73
		Permit 224	4 200	241 082	57.40
		Permit 268	440	29 834	67.80
		Permit 269	11 649	847 791	72.78
		Subtotal	18 073	1 236 241	68.40
	Subtotal		722 084	49 392 330	68.40
NB Power Gen.	Canadian Coal	Permit 91	4 945	504 692	102.05
		Subtotal	4 945	504 692	102.05
	Hydraulic	Permit 90	7	400	57.13
		Permit 91	2 435	248 485	102.05
		Subtotal	2 442	248 885	101.92
	Imported Coal	Permit 91	29 042	2 963 753	102.05
		Subtotal	29 042	2 963 753	102.05
	Imported Oil	Permit 91	84 707	8 644 506	102.05
		Subtotal	84 707	8 644 506	102.05
	Other	Permit 91	4 235	432 176	102.05
		Subtotal	4 235	432 176	102.05
	Subtotal		125 371	12 794 011	102.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Northern States	Other	Permit 235	2 928	273 871	93.54
		Subtotal	2 928	273 871	93.54
	Subtotal		2 928	273 871	93.54
Ont Power Gen	Other	Permit 24	23	45	2.00
		Subtotal	23	45	2.00
	Subtotal		23	45	2.00
OPGI/OPIM	Other	Permit 21	205 568	16 841 338	81.93
		Subtotal	205 568	16 841 338	81.93
	Subtotal		205 568	16 841 338	81.93
Powerex Corp.	Hydraulic	Permit 118	78 155	8 902 053	113.90
		Subtotal	78 155	8 902 053	113.90
	Other	Permit 116	56 154	5 419 672	96.51
		Permit 118	720 275	82 041 149	113.90
		Subtotal	776 429	87 460 821	112.64
Subtotal		854 584	96 362 874	112.76	
Saracen Merchan	Other	Permit 276	52 409	4 230 870	80.73
		Subtotal	52 409	4 230 870	80.73
	Subtotal		52 409	4 230 870	80.73
SPLIT ROCK	Other	Permit 221	69 296	4 853 749	70.04
		Subtotal	69 296	4 853 749	70.04
	Subtotal		69 296	4 853 749	70.04

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 244	74 080	8 497 985	114.71
		Subtotal	74 080	8 497 985	114.71
	Subtotal		74 080	8 497 985	114.71
Total All Exporters			3 572 800	319 758 308	89.50

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.