

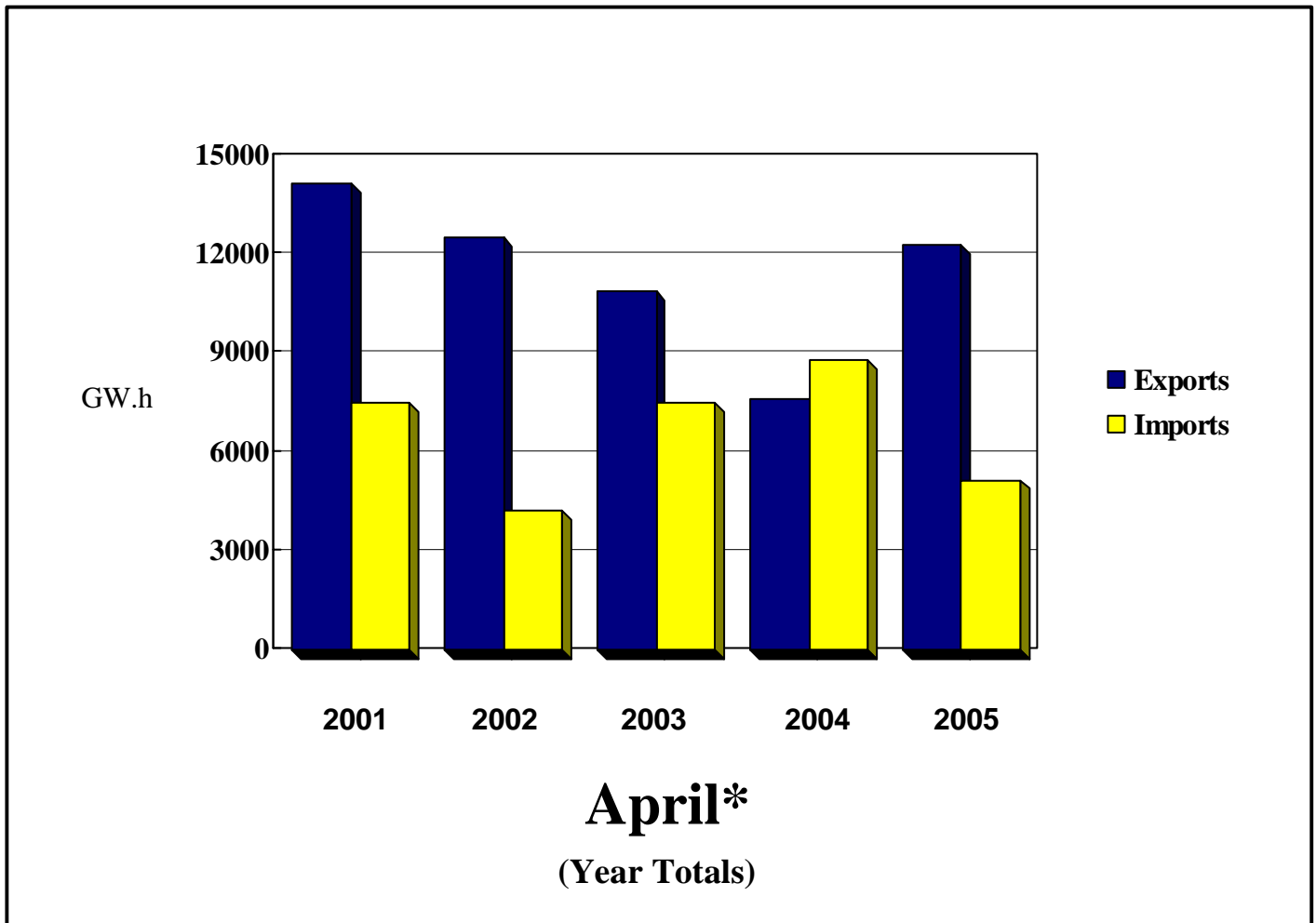


Electricity Exports and Imports

Monthly Statistics for

April 2005 [Revision 9 March 2006]*

Exports: 2904 GW.h
Imports: 1185 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2005

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| | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|-------------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Exports of Electric Energy | Firm | 854 864 | 4 340 059 | 57 674 706 | 265 207 207 | 58.08 | 50.71 |
| | Interruptible | 2 048 888 | 7 921 263 | 128 840 406 | 528 869 391 | 62.69 | 63.69 |
| | Non-Revenue/Inadvertant | - 292 223 | -2 177 161 | 0 | 0 | 0.00 | 0.00 |
| | Service | 36 034 | 132 408 | 1 272 152 | 4 879 511 | 35.30 | 33.51 |
| Total Exports | | 2 647 563 | 10 216 569 | 187 787 264 | 798 956 110 | 67.75 | 71.44 |
| Total Sales - Firm and Interruptible | | 2 903 752 | 12 261 322 | 186 515 112 | 794 076 598 | 61.33 | 59.23 |
| Imports of Electric Energy | Non-Revenue/Inadvertant | - 237 860 | -2 175 926 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 185 128 | 5 135 521 | 63 592 037 | 276 061 775 | 53.66 | 46.87 |
| | Service | 13 207 | 51 127 | 10 425 | 521 729 | 0.79 | 13.21 |
| Total Imports | | 960 475 | 3 010 722 | 63 602 462 | 276 583 503 | 66.22 | 71.36 |
| Excess of Exports Over Imports | | 1 687 088 | 7 205 846 | 124 184 802 | 522 372 606 | | |
| Number of Export Licences: | | 8 | | | | | |
| Number of Export Permits/Orders: | | 178 | | | | | |
| | | 186 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Alberta | | | | | | | | |
| ATCO & Alberta | Permit 93 | I | 2 309 | 9 302 | 118 326 | 455 623 | 51.25 | 48.43 |
| Cargill Trading | Permit 204 | F | 586 | 2 929 | 25 549 | 120 006 | 43.60 | 40.97 |
| Enmax Marketing | Permit 169 | I | 2 695 | 9 489 | 142 441 | 481 000 | 52.85 | 48.98 |
| EPCOR Merchant | Permit 186 | I | 220 | 7 696 | 10 087 | 399 709 | 45.85 | 49.40 |
| TransAlta Ener | Permit 168 | F | 1 390 | 5 361 | 71 629 | 269 336 | 51.53 | 47.50 |
| TransCanada Ene | Permit 78 | I | 6 044 | 11 640 | 326 164 | 592 819 | 53.96 | 48.37 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 13 244 | 46 417 | 694 196 | 2 318 492 | 52.42 | 48.48 |
| British Columbia | | | | | | | | |
| BC Hydro | Permit 105 | F | 119 | 485 | 8 521 | 34 736 | 71.58 | 71.73 |
| | Permit 127 | N | - 310 769 | -1 520 175 | 0 | 0 | 0.00 | 0.00 |
| | | S | 13 057 | 41 699 | 0 | 0 | 0.00 | 0.00 |
| | | N | 2 814 | 100 844 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 11 418 | 51 685 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 118 | I | 250 763 | 1 249 066 | 17 354 019 | 83 958 676 | 69.20 | 61.53 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 250 882 | 1 249 552 | 17 362 540 | 83 993 412 | 69.21 | 61.53 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Licence 170 | F | 207 872 | 909 872 | 12 655 902 | 44 554 088 | 60.88 | 44.25 |
| | Permit 45 | F | 17 310 | 62 110 | 1 187 914 | 4 334 851 | 68.63 | 70.61 |
| | Permit 46 | I | 703 918 | 1 642 026 | 31 552 218 | 81 135 744 | 44.82 | 54.02 |
| | | N | 2 267 | 2 280 | 0 | 0 | 0.00 | 0.00 |
| | Permit 68 | F | 14 307 | 57 866 | 556 550 | 2 152 788 | 38.90 | 35.38 |
| | Permit 144 | F | 16 810 | 62 641 | 1 356 484 | 5 192 747 | 80.70 | 85.24 |
| | Permit 155 | F | 20 130 | 81 480 | 1 199 221 | 4 746 644 | 59.57 | 59.31 |
| | Permit 207 | F | 33 600 | 137 591 | 2 340 853 | 9 337 977 | 69.67 | 69.35 |
| | Permit 259 | F | 417 | 2 891 | 25 987 | 155 616 | 62.26 | 54.42 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 1 014 364 | 2 956 477 | 50 875 129 | 151 610 454 | 50.15 | 52.14 |
| New Brunswick | | | | | | | | |
| Emera Energy | Permit 217 | F | 26 225 | 255 496 | 1 560 999 | 16 222 108 | 59.52 | 63.49 |
| Fraser Inc. | Permit 225 | F | 27 810 | 112 605 | 2 076 016 | 8 171 787 | 74.65 | 71.30 |
| NB Power | Permit 90 | F | 33 667 | 97 962 | 2 588 274 | 8 675 881 | 73.37 | 62.17 |
| | Permit 91 | I | 82 134 | 392 664 | 5 235 088 | 26 255 995 | 63.74 | 61.25 |
| | Permit 148 | F | 93 726 | 93 726 | 5 526 085 | 5 526 085 | 58.96 | 56.22 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| WPS Power Dev. | Licence 177 | F | 18 743 | 27 479 | 529 599 | 767 532 | 28.26 | 27.70 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 282 305 | 979 932 | 17 516 061 | 65 619 389 | 61.63 | 60.45 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 4 441 | 24 945 | 253 415 | 1 586 086 | 57.06 | 55.83 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 4 441 | 24 945 | 253 415 | 1 586 086 | 57.06 | 55.83 |
| Ontario | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 0 | 23 429 | 0 | 1 386 790 | 0.00 | 52.16 |
| Brascan | Permit 112 | F | 23 751 | 195 734 | 1 327 603 | 12 093 678 | 55.90 | 61.63 |
| Cargill Trading | Permit 204 | F | 7 931 | 27 885 | 544 975 | 1 618 028 | 68.71 | 60.68 |
| Cdn. Transit | Permit 29 | F | 0 | 11 | 0 | 0 | 0.00 | 0.00 |
| Cincinnati G&E | Permit 257 | F | 1 350 | 12 506 | 123 056 | 855 956 | 91.15 | 68.44 |
| Conectiv Energy | Permit 212 | I | 7 275 | 47 771 | 391 988 | 2 539 012 | 53.88 | 48.03 |
| Constell ECG | Permit 138 | I | 7 778 | 64 257 | 151 221 | 4 058 979 | 19.44 | 63.01 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Coral Energy | Permit 174 | F | 10 600 | 173 896 | 703 371 | 11 326 945 | 66.36 | 64.17 |
| D&W Subway | Permit 26 | F | 121 | 372 | 0 | 0 | 0.00 | 61.02 |
| Direct Commod. | Permit 240 | I | 3 499 | 9 598 | 232 376 | 768 222 | 66.41 | 68.56 |
| Direct EM Inc. | Permit 200 | F | 1 455 | 2 690 | 96 420 | 169 553 | 66.27 | 58.57 |
| DTE Energy Trad | Permit 206 | F | 44 639 | 639 646 | 3 139 010 | 30 990 303 | 70.32 | 45.72 |
| EPCOR Merchant | Permit 187 | F | 11 421 | 103 585 | 506 087 | 5 294 221 | 44.31 | 42.45 |
| Hydro One Net | Permit 25 | F | 0 | 23 | 0 | 1 168 | 0.00 | 44.87 |
| Ind Elc Mark Op | Permit 22 | N | 2 047 | - 811 795 | 0 | 0 | 0.00 | 0.00 |
| Merrill-Lynch | Permit 227 | F | 50 | 200 | 4 066 | 15 999 | 81.31 | 91.96 |
| Morgan Stanley | Permit 181 | F | 426 | 488 | 21 172 | 28 633 | 49.70 | 55.64 |
| Northern States | Permit 235 | F | 2 275 | 76 546 | 88 421 | 3 880 501 | 38.87 | 49.46 |
| Ont Power Gen | Permit 24 | F | 16 | 87 | 32 | 174 | 2.02 | 7.41 |
| OPGI/OHIM | Permit 21 | I | 70 463 | 843 718 | 4 074 049 | 49 145 333 | 54.42 | 53.05 |
| | | S | 22 977 | 90 709 | 1 272 152 | 4 879 511 | 55.37 | 48.92 |
| Powerex Corp. | Permit 116 | I | 24 849 | 197 178 | 1 428 978 | 10 926 737 | 57.51 | 54.32 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Rainbow | Permit 263 | I | 100 | 1 087 | 3 947 | 59 206 | 39.47 | 53.29 |
| Sempra Corp | Permit 157 | F | 7 272 | 15 888 | 565 499 | 1 090 162 | 77.76 | 54.59 |
| SPLIT ROCK | Permit 221 | F | 26 377 | 132 693 | 1 581 392 | 8 106 068 | 59.95 | 51.52 |
| TransAlta Ener | Permit 168 | F | 14 721 | 244 789 | 844 753 | 13 855 375 | 57.38 | 53.70 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 266 369 | 2 814 078 | 15 828 417 | 158 211 044 | 58.52 | 52.42 |
| Quebec | | | | | | | | |
| Brascan | Permit 112 | F | 49 861 | 139 496 | 3 725 159 | 10 949 538 | 73.22 | 75.20 |
| Hydro-Quebec | Licence 180 | F | 79 531 | 361 814 | 7 200 315 | 30 150 324 | 34.74 | 35.13 |
| | Licence 181 | F | 12 939 | 48 575 | 1 169 971 | 4 540 395 | 34.74 | 36.86 |
| | Licence 182 | F | 12 211 | 67 530 | 1 072 636 | 4 915 784 | 34.74 | 35.12 |
| | Licence 183 | F | 21 199 | 97 318 | 1 942 454 | 8 159 173 | 34.74 | 35.13 |
| | Licence 184 | F | 14 006 | 63 789 | 1 308 731 | 5 474 062 | 34.74 | 35.15 |
| | Permit 20 | F | 0 | 574 | 0 | 42 196 | 0.00 | 75.59 |
| | Permit 64 | I | 797 908 | 2 947 304 | 63 239 584 | 240 209 292 | 79.07 | 76.97 |
| MEHQ | Permit 129 | I | 43 999 | 204 734 | 2 114 253 | 10 625 173 | 48.05 | 50.41 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 031 654 | 3 931 134 | 81 773 103 | 315 065 937 | 71.45 | 67.93 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Saskatchewan | | | | | | | | |
| Northpoint | Permit 88 | I | 40 493 | 258 788 | 2 212 251 | 15 671 785 | 54.63 | 62.53 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 40 493 | 258 788 | 2 212 251 | 15 671 785 | 54.63 | 62.53 |
| Total Firm and Interruptible Exports: | | | 2 903 752 | 12 261 322 | 186 515 112 | 794 076 598 | 61.33 | 59.23 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Alberta | | | | | | | | |
| Candela Energy | - | P | 310 | 820 | 25 447 | 66 091 | 82.09 | 98.43 |
| Cargill Trading | | P | 162 | 1 303 | 10 543 | 82 913 | 65.08 | 63.63 |
| Enmax Marketing | | P | 2 300 | 36 186 | 162 965 | 2 276 487 | 70.85 | 52.73 |
| EPCOR Merchant | | P | 52 062 | 97 075 | 3 507 105 | 6 497 540 | 67.36 | 62.61 |
| TransAlta Ener | | P | 635 | 3 595 | 40 275 | 206 819 | 63.43 | 60.18 |
| TransCanada Ene | | P | 2 423 | 13 769 | 169 673 | 901 943 | 70.03 | 58.50 |
| Subtotal Purchased Imports: Alberta | | | 57 892 | 152 748 | 3 916 007 | 10 031 792 | 67.64 | 59.53 |
| British Columbia | | | | | | | | |
| BC Hydro | | N | - 253 685 | -1 400 126 | 0 | 0 | 0.00 | 0.00 |
| | | S | 13 057 | 41 699 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 0 | 8 915 | 0 | 728 833 | 0.00 | 78.65 |
| Powerex Corp. | | P | 375 760 | 1 523 146 | 18 043 595 | 74 321 841 | 48.02 | 40.60 |
| Subtotal Purchased Imports: British Columbia | | | 375 760 | 1 532 061 | 18 043 595 | 75 050 675 | 48.02 | 40.67 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|---------------|----------------|------------------------------|------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | - | N | 0 | 9 051 | 0 | 0 | 0.00 | 0.00 |
| | | P | 0 | 163 044 | 0 | 6 476 773 | 0.00 | 40.43 |
| Subtotal Purchased Imports: Manitoba | | | 0 | 163 044 | 0 | 6 476 773 | 0.00 | 40.43 |
| New Brunswick | | | | | | | | |
| NB Power | | P | 1 662 | 2 902 | 48 717 | 99 343 | 29.31 | 30.12 |
| WPS Power Dev. | | P | 1 | 1 267 | 28 | 34 022 | 28.26 | 25.14 |
| Subtotal Purchased Imports: New Brunswick | | | 1 663 | 4 169 | 48 745 | 133 365 | 29.31 | 27.60 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | | P | 2 440 | 14 696 | 181 920 | 1 240 291 | 74.56 | 78.63 |
| Subtotal Purchased Imports: Nova Scotia | | | 2 440 | 14 696 | 181 920 | 1 240 291 | 74.56 | 78.63 |
| Ontario | | | | | | | | |
| Allete, Inc. | | P | 8 | 11 428 | 552 | 447 256 | 69.03 | 39.34 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Brascan | - | P | 43 149 | 95 631 | 3 172 656 | 6 671 015 | 73.53 | 69.52 |
| Cargill Trading | | P | 109 529 | 632 393 | 6 227 452 | 34 507 037 | 56.86 | 51.42 |
| Cincinnati G&E | | P | 10 735 | 143 316 | 850 606 | 10 492 557 | 79.24 | 70.91 |
| Conectiv Energy | | P | 6 702 | 20 090 | 407 329 | 1 243 838 | 60.78 | 65.00 |
| Constell ECG | | P | 16 305 | 83 281 | 722 791 | 4 599 804 | 44.33 | 92.12 |
| Constell NE | | P | 7 118 | 23 992 | 543 067 | 1 680 072 | 76.29 | 70.03 |
| Coral Energy | | P | 0 | 10 050 | 0 | 654 900 | 0.00 | 47.99 |
| D&W Subway | | P | 50 | 511 | 0 | 0 | 0.00 | 0.00 |
| Detroit Edison | | P | 0 | 3 024 | 0 | 134 730 | 0.00 | 44.55 |
| Direct Commod. | | P | 12 857 | 33 005 | 1 086 018 | 2 873 857 | 84.47 | 87.51 |
| Direct EM Inc. | | P | 1 963 | 2 483 | 162 454 | 196 839 | 82.76 | 80.46 |
| DTE Energy Trad | | P | 86 896 | 550 369 | 5 475 429 | 27 164 353 | 63.01 | 45.04 |
| EPCOR Merchant | | P | 22 300 | 45 820 | 1 765 111 | 3 634 445 | 79.15 | 79.62 |
| Ind Elc Mark Op | | N | 15 825 | - 784 851 | 0 | 0 | 0.00 | 0.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Manitoba Hydro | - | P | 100 746 | 222 672 | 4 813 303 | 9 845 930 | 47.78 | 38.79 |
| Merrill-Lynch | | P | 13 004 | 70 376 | 824 925 | 3 888 195 | 63.44 | 53.70 |
| Morgan Stanley | | P | 1 100 | 1 100 | 65 304 | 65 304 | 59.37 | 70.48 |
| Northern States | | P | 8 599 | 11 351 | 532 965 | 786 668 | 61.98 | 68.37 |
| OPGI/OHIM | | P | 71 994 | 212 616 | 3 332 967 | 10 445 277 | 46.30 | 46.14 |
| | | S | 150 | 9 428 | 10 425 | 521 729 | 69.50 | 48.33 |
| Powerex Corp. | | P | 48 603 | 90 197 | 2 313 341 | 4 668 840 | 47.60 | 39.16 |
| Rainbow | | P | 957 | 16 750 | 73 163 | 1 189 357 | 76.45 | 69.68 |
| Sempra Corp | | P | 5 604 | 51 160 | 350 776 | 2 810 486 | 62.59 | 53.45 |
| SPLIT ROCK | | P | 4 328 | 31 347 | 233 583 | 1 666 222 | 53.97 | 42.96 |
| TransAlta Ener | | P | 65 386 | 244 201 | 3 508 480 | 12 764 766 | 53.66 | 47.30 |
| Subtotal Purchased Imports: Ontario | | | 637 933 | 2 607 163 | 36 462 271 | 142 431 747 | 57.16 | 49.34 |
| Quebec | | | | | | | | |
| Brascan | | P | 0 | 517 | 0 | 32 853 | 0.00 | 56.92 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Emera Energy | - | P | 0 | 28 488 | 0 | 3 159 011 | 0.00 | 110.89 |
| Hydro-Quebec | | P | 82 799 | 462 233 | 3 840 721 | 30 926 403 | 46.39 | 57.61 |
| MEHQ | | P | 3 495 | 14 647 | 253 833 | 1 241 607 | 72.63 | 75.95 |
| Subtotal Purchased Imports: Quebec | | | 86 294 | 505 885 | 4 094 554 | 35 359 874 | 47.45 | 59.77 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 23 146 | 155 755 | 844 945 | 5 337 259 | 36.51 | 34.96 |
| Subtotal Purchased Imports: Saskatchewan | | | 23 146 | 155 755 | 844 945 | 5 337 259 | 36.51 | 34.96 |
| Total Purchased Imports: | | | 1 185 128 | 5 135 521 | 63 592 037 | 276 061 775 | 53.66 | 46.87 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Alaska | British Columbia | 119 | 485 | 8 521 | 34 736 | 71.58 | 71.73 |
| Subtotal Exports: Alaska | | 119 | 485 | 8 521 | 34 736 | 71.58 | 71.73 |
| Arizona | British Columbia | 9 172 | 33 317 | 740 837 | 2 630 628 | 80.77 | 76.77 |
| Subtotal Exports: Arizona | | 9 172 | 33 317 | 740 837 | 2 630 628 | 80.77 | 76.77 |
| California | British Columbia | 1 011 | 4 943 | 76 535 | 362 387 | 75.70 | 63.98 |
| Subtotal Exports: California | | 1 011 | 4 943 | 76 535 | 362 387 | 75.70 | 63.98 |
| Colorado | British Columbia | 1 417 | 9 423 | 115 596 | 717 826 | 81.58 | 65.77 |
| Subtotal Exports: Colorado | | 1 417 | 9 423 | 115 596 | 717 826 | 81.58 | 65.77 |
| Idaho | British Columbia | 1 475 | 5 283 | 114 500 | 389 222 | 77.63 | 76.40 |
| Subtotal Exports: Idaho | | 1 475 | 5 283 | 114 500 | 389 222 | 77.63 | 76.40 |
| Illinois | Ontario | 100 | 1 138 | 3 947 | 65 402 | 39.47 | 55.99 |
| Subtotal Exports: Illinois | | 100 | 1 138 | 3 947 | 65 402 | 39.47 | 55.99 |
| Indiana | British Columbia | 1 | 1 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Exports: Indiana | | 1 | 1 | 0 | 0 | 0.00 | 0.00 |
| Iowa | British Columbia | 0 | 2 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Exports: Iowa | | 0 | 2 | 0 | 0 | 0.00 | 0.00 |
| Maine | New Brunswick | 282 305 | 979 932 | 17 516 061 | 65 619 389 | 61.63 | 60.45 |
| | Nova Scotia | 4 441 | 24 945 | 253 415 | 1 586 086 | 57.06 | 55.83 |
| | Quebec | 43 999 | 204 734 | 2 114 253 | 10 625 173 | 48.05 | 50.41 |
| Subtotal Exports: Maine | | 330 745 | 1 209 611 | 19 883 729 | 77 830 648 | 59.76 | 57.41 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Michigan | Ontario | 77 956 | 885 295 | 4 974 050 | 45 005 366 | 63.81 | 48.19 |
| Subtotal Exports: Michigan | | 77 956 | 885 295 | 4 974 050 | 45 005 366 | 63.81 | 48.19 |
| Minnesota | Manitoba | 50 366 | 109 860 | 2 631 516 | 5 390 024 | 52.25 | 43.74 |
| | Ontario | 2 280 | 105 080 | 270 083 | 6 401 873 | 38.88 | 56.87 |
| Subtotal Exports: Minnesota | | 52 646 | 214 940 | 2 901 600 | 11 791 897 | 51.67 | 49.22 |
| Missouri | British Columbia | 0 | 27 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 5 | 3 751 | 212 | 121 842 | 42.41 | 32.48 |
| Subtotal Exports: Missouri | | 5 | 3 778 | 212 | 121 842 | 42.41 | 32.25 |
| Montana | British Columbia | 414 | 7 201 | 24 473 | 423 828 | 59.11 | 61.83 |
| Subtotal Exports: Montana | | 414 | 7 201 | 24 473 | 423 828 | 59.11 | 61.83 |
| ND/Minn | Manitoba | 963 998 | 2 846 617 | 48 243 613 | 146 220 430 | 50.05 | 52.50 |
| Subtotal Exports: ND/Minn | | 963 998 | 2 846 617 | 48 243 613 | 146 220 430 | 50.05 | 52.50 |
| Nebraska | British Columbia | 0 | 281 | 0 | 25 454 | 0.00 | 90.59 |
| Subtotal Exports: Nebraska | | 0 | 281 | 0 | 25 454 | 0.00 | 90.59 |
| Nevada | British Columbia | 18 770 | 94 788 | 1 394 273 | 6 811 155 | 74.28 | 73.52 |
| Subtotal Exports: Nevada | | 18 770 | 94 788 | 1 394 273 | 6 811 155 | 74.28 | 73.52 |
| New England | Ontario | 188 | 15 102 | 14 552 | 1 626 416 | 77.41 | 106.38 |
| | Quebec | 417 250 | 1 545 025 | 33 887 330 | 130 815 049 | 81.22 | 78.06 |
| Subtotal Exports: New England | | 417 438 | 1 560 127 | 33 901 882 | 132 441 464 | 81.21 | 78.17 |
| New Mexico | British Columbia | 4 144 | 27 576 | 310 613 | 2 021 389 | 74.95 | 72.67 |
| Subtotal Exports: New Mexico | | 4 144 | 27 576 | 310 613 | 2 021 389 | 74.95 | 72.67 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| New York | Ontario | 182 913 | 1 776 754 | 10 324 779 | 103 286 364 | 56.13 | 53.32 |
| | Quebec | 429 986 | 1 540 886 | 33 040 938 | 120 226 555 | 76.32 | 75.81 |
| Subtotal Exports: New York | | 612 899 | 3 317 640 | 43 365 718 | 223 512 919 | 70.29 | 63.16 |
| North Dakota | Alberta | 0 | 925 | 0 | 36 148 | 0.00 | 39.08 |
| | Saskatchewan | 40 493 | 258 788 | 2 212 251 | 15 671 785 | 54.63 | 62.53 |
| Subtotal Exports: North Dakota | | 40 493 | 259 713 | 2 212 251 | 15 707 933 | 54.63 | 62.49 |
| Ohio | Ontario | 1 350 | 12 506 | 123 056 | 855 956 | 91.15 | 68.44 |
| Subtotal Exports: Ohio | | 1 350 | 12 506 | 123 056 | 855 956 | 91.15 | 68.44 |
| Oregon | Alberta | 570 | 2 448 | 29 621 | 110 460 | 51.97 | 45.53 |
| | British Columbia | 159 554 | 891 516 | 11 156 655 | 60 691 595 | 69.92 | 65.04 |
| Subtotal Exports: Oregon | | 160 124 | 893 964 | 11 186 276 | 60 802 055 | 69.86 | 65.01 |
| Pennsylvania | Ontario | 1 577 | 14 452 | 117 736 | 847 826 | 74.66 | 62.98 |
| Subtotal Exports: Pennsylvania | | 1 577 | 14 452 | 117 736 | 847 826 | 74.66 | 62.98 |
| Utah | British Columbia | 63 | 4 256 | 10 157 | 488 193 | 161.22 | 99.88 |
| Subtotal Exports: Utah | | 63 | 4 256 | 10 157 | 488 193 | 161.22 | 99.88 |
| Vermont | Quebec | 140 419 | 640 489 | 12 730 581 | 53 399 160 | 34.87 | 35.77 |
| Subtotal Exports: Vermont | | 140 419 | 640 489 | 12 730 581 | 53 399 160 | 34.87 | 35.77 |
| Washington | Alberta | 12 674 | 43 044 | 664 575 | 2 171 885 | 52.44 | 48.64 |
| | British Columbia | 51 902 | 159 700 | 3 173 580 | 8 534 734 | 61.15 | 46.57 |
| Subtotal Exports: Washington | | 64 576 | 202 744 | 3 838 155 | 10 706 618 | 59.44 | 46.77 |
| Wyoming | British Columbia | 2 840 | 10 752 | 236 801 | 862 265 | 83.38 | 84.72 |
| Subtotal Exports: Wyoming | | 2 840 | 10 752 | 236 801 | 862 265 | 83.38 | 84.72 |
| Total Exports | | 2 903 752 | 12 261 322 | 186 515 112 | 794 076 598 | 61.33 | 59.23 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|---------------|---------------|------------------------------|------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Arizona | British Columbia | 6 781 | 27 069 | 244 011 | 957 466 | 35.98 | 36.58 |
| Subtotal Imports: Arizona | | 6 781 | 27 069 | 244 011 | 957 466 | 35.98 | 36.58 |
| Colorado | British Columbia | 0 | 194 | 0 | 6 929 | 0.00 | 35.72 |
| Subtotal Imports: Colorado | | 0 | 194 | 0 | 6 929 | 0.00 | 35.72 |
| Illinois | Ontario | 242 | 7 020 | 23 301 | 563 813 | 96.28 | 76.09 |
| Subtotal Imports: Illinois | | 242 | 7 020 | 23 301 | 563 813 | 96.28 | 76.09 |
| Indiana | Ontario | 537 | 887 | 43 806 | 67 957 | 81.58 | 76.61 |
| Subtotal Imports: Indiana | | 537 | 887 | 43 806 | 67 957 | 81.58 | 76.61 |
| Iowa | British Columbia | 53 | 125 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 0 | 600 | 0 | 24 150 | 0.00 | 44.32 |
| Subtotal Imports: Iowa | | 53 | 725 | 0 | 24 150 | 0.00 | 24.69 |
| Kansas | Ontario | 0 | 253 | 0 | 16 413 | 0.00 | 80.06 |
| Subtotal Imports: Kansas | | 0 | 253 | 0 | 16 413 | 0.00 | 80.06 |
| Kentucky | Ontario | 0 | 250 | 0 | 20 900 | 0.00 | 83.60 |
| Subtotal Imports: Kentucky | | 0 | 250 | 0 | 20 900 | 0.00 | 83.60 |
| Maine | New Brunswick | 1 663 | 4 169 | 48 745 | 133 365 | 29.31 | 27.60 |
| | Quebec | 3 495 | 14 647 | 253 833 | 1 241 607 | 72.63 | 75.95 |
| Subtotal Imports: Maine | | 5 158 | 18 816 | 302 578 | 1 374 973 | 58.66 | 73.34 |
| Massachusetts | British Columbia | 0 | 130 | 0 | 9 569 | 0.00 | 73.61 |
| | Ontario | 2 252 | 2 582 | 180 902 | 213 498 | 80.33 | 82.86 |
| Subtotal Imports: Massachusetts | | 2 252 | 2 712 | 180 902 | 223 067 | 80.33 | 82.43 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--------------------------------------|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Michigan | Ontario | 299 388 | 1 268 050 | 15 765 189 | 62 936 538 | 52.66 | 46.64 |
| Subtotal Imports: Michigan | | 299 388 | 1 268 050 | 15 765 189 | 62 936 538 | 52.66 | 46.64 |
| Minnesota | Alberta | 162 | 1 303 | 10 543 | 82 913 | 65.08 | 63.63 |
| | Ontario | 172 482 | 792 563 | 9 608 327 | 42 610 244 | 55.71 | 48.65 |
| Subtotal Imports: Minnesota | | 172 644 | 793 866 | 9 618 870 | 42 693 157 | 55.72 | 48.66 |
| Missouri | Ontario | 0 | 2 087 | 0 | 142 393 | 0.00 | 61.62 |
| Subtotal Imports: Missouri | | 0 | 2 087 | 0 | 142 393 | 0.00 | 61.62 |
| Montana | Alberta | 0 | 25 | 0 | 1 715 | 0.00 | 49.75 |
| | British Columbia | 1 278 | 12 428 | 60 836 | 596 318 | 47.60 | 44.39 |
| Subtotal Imports: Montana | | 1 278 | 12 453 | 60 836 | 598 034 | 47.60 | 44.46 |
| ND/Minn | Manitoba | 0 | 163 044 | 0 | 6 476 773 | 0.00 | 40.43 |
| Subtotal Imports: ND/Minn | | 0 | 163 044 | 0 | 6 476 773 | 0.00 | 40.43 |
| Nebraska | British Columbia | 58 | 2 872 | 1 207 | 68 002 | 20.81 | 22.69 |
| Subtotal Imports: Nebraska | | 58 | 2 872 | 1 207 | 68 002 | 20.81 | 22.69 |
| Nevada | British Columbia | 3 068 | 15 236 | 155 148 | 631 693 | 50.57 | 37.62 |
| Subtotal Imports: Nevada | | 3 068 | 15 236 | 155 148 | 631 693 | 50.57 | 37.62 |
| New England | Quebec | 15 813 | 33 536 | 847 943 | 1 725 606 | 53.62 | 51.46 |
| Subtotal Imports: New England | | 15 813 | 33 536 | 847 943 | 1 725 606 | 53.62 | 51.46 |
| New Mexico | British Columbia | 4 456 | 43 804 | 184 259 | 1 676 697 | 41.35 | 36.29 |
| Subtotal Imports: New Mexico | | 4 456 | 43 804 | 184 259 | 1 676 697 | 41.35 | 36.29 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| New York | Ontario | 106 543 | 302 779 | 7 905 512 | 20 978 417 | 74.20 | 62.26 |
| | Quebec | 66 986 | 457 702 | 2 992 778 | 32 392 661 | 44.68 | 58.47 |
| Subtotal Imports: New York | | 173 529 | 760 481 | 10 898 291 | 53 371 077 | 62.80 | 59.56 |
| North Dakota | Ontario | 128 | 1 026 | 619 | 9 007 | 4.84 | 9.66 |
| | Saskatchewan | 23 146 | 155 755 | 844 945 | 5 337 259 | 36.51 | 34.96 |
| Subtotal Imports: North Dakota | | 23 274 | 156 781 | 845 564 | 5 346 266 | 36.33 | 34.93 |
| Ohio | Ontario | 10 735 | 143 972 | 850 606 | 10 539 252 | 79.24 | 70.92 |
| Subtotal Imports: Ohio | | 10 735 | 143 972 | 850 606 | 10 539 252 | 79.24 | 70.92 |
| Oklahoma | Ontario | 0 | 342 | 0 | 28 877 | 0.00 | 71.22 |
| Subtotal Imports: Oklahoma | | 0 | 342 | 0 | 28 877 | 0.00 | 71.22 |
| Oregon | British Columbia | 38 032 | 224 392 | 1 587 234 | 9 252 045 | 41.73 | 39.91 |
| Subtotal Imports: Oregon | | 38 032 | 224 392 | 1 587 234 | 9 252 045 | 41.73 | 39.91 |
| Pennsylvania | Nova Scotia | 2 440 | 14 696 | 181 920 | 1 240 291 | 74.56 | 78.63 |
| | Ontario | 45 576 | 81 223 | 2 078 572 | 4 018 237 | 45.61 | 37.08 |
| Subtotal Imports: Pennsylvania | | 48 016 | 95 919 | 2 260 492 | 5 258 528 | 47.08 | 44.74 |
| South Dakota | Ontario | 0 | 150 | 0 | 13 304 | 0.00 | 86.35 |
| Subtotal Imports: South Dakota | | 0 | 150 | 0 | 13 304 | 0.00 | 86.35 |
| Texas | Ontario | 50 | 3 379 | 5 436 | 248 749 | 108.73 | 73.26 |
| Subtotal Imports: Texas | | 50 | 3 379 | 5 436 | 248 749 | 108.73 | 73.26 |
| Utah | British Columbia | 0 | 200 | 0 | 8 996 | 0.00 | 44.98 |
| Subtotal Imports: Utah | | 0 | 200 | 0 | 8 996 | 0.00 | 44.98 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|-------------------------------------|----------------------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | APR05 | JAN05 - APR05 | APR05 | JAN05 - APR05 | APR05 | L12M |
| Washington | Alberta | 57 730 | 151 420 | 3 905 464 | 9 947 163 | 67.65 | 59.55 |
| | British Columbia | 310 010 | 1 148 650 | 15 422 533 | 60 068 804 | 49.75 | 41.08 |
| Subtotal Imports: Washington | | 367 740 | 1 300 070 | 19 327 997 | 70 015 967 | 52.56 | 42.45 |
| Wyoming | British Columbia | 12 024 | 56 961 | 388 366 | 1 774 154 | 32.30 | 28.48 |
| | Subtotal Imports: Wyoming | | 12 024 | 56 961 | 388 366 | 1 774 154 | 32.30 |
| Total Imports | | 1 185 128 | 5 135 521 | 63 592 037 | 276 061 775 | 53.66 | 46.87 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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| Fuel Type | APR05 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Canadian Coal | 63 370 | 4 016 683 | 63.38 |
| Hydraulic | 1 339 236 | 91 335 291 | 68.20 |
| Imported Coal | 19 078 | 1 435 991 | 75.27 |
| Imported Oil | 52 616 | 3 453 634 | 65.64 |
| Natural Gas | 72 865 | 4 316 586 | 59.24 |
| Other | 486 297 | 32 840 539 | 67.53 |
| Total | 2 033 463 | 137 398 723 | 67.57 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|-----------------|-----------------|-----------------|---------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| ATCO & Alberta | Other | Permit 93 | 2 309 | 118 326 | 51.25 |
| | | Subtotal | 2 309 | 118 326 | 51.25 |
| | Subtotal | | 2 309 | 118 326 | 51.25 |
| BC Hydro | Hydraulic | Permit 105 | 119 | 8 521 | 71.58 |
| | | Permit 192 | 2 814 | 0 | 0.00 |
| | | Treaty 0 | 11 418 | 0 | 0.00 |
| | | Subtotal | 14 351 | 8 521 | 0.59 |
| | Subtotal | | 14 351 | 8 521 | 0.59 |
| Brascan | Hydraulic | Permit 112 | 73 424 | 4 964 049 | 67.61 |
| | | Subtotal | 73 424 | 4 964 049 | 67.61 |
| | Other | Permit 112 | 188 | 14 552 | 77.41 |
| | | Subtotal | 188 | 14 552 | 77.41 |
| | | Subtotal | | 73 612 | 4 978 601 |
| Cargill Trading | Other | Permit 204 | 8 517 | 570 524 | 66.99 |
| | | Subtotal | 8 517 | 570 524 | 66.99 |
| | Subtotal | | 8 517 | 570 524 | 66.99 |
| Conectiv Energy | Other | Permit 212 | 7 275 | 391 988 | 53.88 |
| | | Subtotal | 7 275 | 391 988 | 53.88 |
| | Subtotal | | 7 275 | 391 988 | 53.88 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|------------------------|-----------------|-----------------|---------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Coral Energy | Other | Permit 174 | 10 600 | 703 371 | 66.36 |
| | | Subtotal | 10 600 | 703 371 | 66.36 |
| | Subtotal | | 10 600 | 703 371 | 66.36 |
| Direct Commod. | Other | Permit 240 | 3 499 | 232 376 | 66.41 |
| | | Subtotal | 3 499 | 232 376 | 66.41 |
| | Subtotal | | 3 499 | 232 376 | 66.41 |
| Direct EM Inc. | Other | Permit 200 | 1 455 | 96 420 | 66.27 |
| | | Subtotal | 1 455 | 96 420 | 66.27 |
| | Subtotal | | 1 455 | 96 420 | 66.27 |
| DTE Energy Trad | Other | Permit 206 | 44 639 | 3 139 010 | 70.32 |
| | | Subtotal | 44 639 | 3 139 010 | 70.32 |
| | Subtotal | | 44 639 | 3 139 010 | 70.32 |
| Emera Energy | Other | Permit 217 | 26 225 | 1 560 999 | 59.52 |
| | | Subtotal | 26 225 | 1 560 999 | 59.52 |
| | Subtotal | | 26 225 | 1 560 999 | 59.52 |
| Enmax Marketing | Canadian Coal | Permit 169 | 2 695 | 142 441 | 52.85 |
| | | Subtotal | 2 695 | 142 441 | 52.85 |
| | Subtotal | | 2 695 | 142 441 | 52.85 |
| Hydro-Quebec | Hydraulic | Licence 180 | 79 531 | 2 763 222 | 34.74 |
| | | Licence 181 | 12 939 | 449 552 | 34.74 |
| | | Licence 182 | 12 211 | 424 259 | 34.74 |
| | | Licence 183 | 21 199 | 736 537 | 34.74 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|-----------------------|-----------------|------------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Hydro-Quebec | Hydraulic | Licence 184 | 14 006 | 486 624 | 34.74 |
| | | Permit 64 | 797 908 | 63 088 516 | 79.07 |
| | | Subtotal | 937 794 | 67 948 709 | 72.46 |
| | Subtotal | | 937 794 | 67 948 709 | 72.46 |
| Manitoba Hydro | Hydraulic | Licence 170 | 205 698 | 12 523 547 | 60.88 |
| | | Permit 45 | 17 129 | 1 175 491 | 68.63 |
| | | Permit 68 | 14 157 | 429 511 | 30.34 |
| | | Permit 144 | 16 634 | 1 046 852 | 62.93 |
| | | Permit 155 | 19 919 | 925 486 | 46.46 |
| | | Permit 207 | 33 249 | 1 806 528 | 54.33 |
| | | Subtotal | 306 787 | 17 907 413 | 58.37 |
| | Imported Coal | Licence 170 | 2 174 | 132 355 | 60.88 |
| | | Permit 45 | 181 | 12 423 | 68.63 |
| | | Permit 68 | 150 | 14 244 | 95.20 |
| | | Permit 144 | 176 | 34 717 | 197.48 |
| | | Permit 155 | 211 | 30 692 | 145.79 |
| | | Permit 207 | 351 | 59 909 | 170.49 |
| | | Subtotal | 3 242 | 284 340 | 87.70 |
| Other | Permit 68 | 0 | 112 795 | 0.00 | |
| | Permit 144 | 0 | 274 916 | 0.00 | |
| | Permit 155 | 0 | 243 044 | 0.00 | |
| | Permit 207 | 0 | 474 416 | 0.00 | |
| Subtotal | 0 | 1 105 171 | 0.00 | | |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|---------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| | Subtotal | | 310 029 | 19 296 924 | 62.24 |
| Merrill-Lynch | Other | Permit 227 | 50 | 4 066 | 81.31 |
| | | Subtotal | 50 | 4 066 | 81.31 |
| | Subtotal | | 50 | 4 066 | 81.31 |
| NB Power Gen. | Canadian Coal | Permit 90 | 694 | 53 318 | 76.88 |
| | | Permit 91 | 59 517 | 3 793 492 | 63.74 |
| | | Permit 148 | 465 | 27 432 | 58.96 |
| | | Subtotal | 60 675 | 3 874 242 | 63.85 |
| | Hydraulic | Permit 90 | 5 179 | 398 127 | 76.88 |
| | | Permit 91 | 1 702 | 108 472 | 63.74 |
| | | Subtotal | 6 880 | 506 599 | 73.63 |
| | Imported Coal | Permit 90 | 11 065 | 850 693 | 76.88 |
| | | Permit 91 | 4 118 | 262 496 | 63.74 |
| | | Permit 148 | 652 | 38 463 | 58.96 |
| | | Subtotal | 15 836 | 1 151 651 | 72.72 |
| | Imported Oil | Permit 90 | 16 271 | 1 250 915 | 76.88 |
| | | Permit 91 | 12 523 | 798 181 | 63.74 |
| | | Permit 148 | 23 822 | 1 404 537 | 58.96 |
| | | Subtotal | 52 616 | 3 453 634 | 65.64 |
| Natural Gas | Permit 90 | 61 | 4 711 | 76.88 | |
| | Permit 91 | 4 049 | 258 108 | 63.74 | |
| | Permit 148 | 68 755 | 4 053 767 | 58.96 | |
| | Subtotal | 72 865 | 4 316 586 | 59.24 | |

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|------------------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| NB Power Gen. | Other | Permit 90 | 397 | 30 510 | 76.88 |
| | | Permit 91 | 225 | 14 339 | 63.74 |
| | | Permit 148 | 32 | 1 886 | 58.96 |
| | | Subtotal | 654 | 46 735 | 71.48 |
| | Subtotal | | 209 527 | 13 349 447 | 63.71 |
| Northern States | Other | Permit 235 | 2 275 | 88 421 | 38.87 |
| | | Subtotal | 2 275 | 88 421 | 38.87 |
| | Subtotal | | 2 275 | 88 421 | 38.87 |
| Ont Power Gen | Other | Permit 24 | 16 | 32 | 2.02 |
| | | Subtotal | 16 | 32 | 2.02 |
| | Subtotal | | 16 | 32 | 2.02 |
| OPGI/OPIIM | Other | Permit 21 | 70 463 | 4 074 049 | 57.82 |
| | | Subtotal | 70 463 | 4 074 049 | 57.82 |
| | Subtotal | | 70 463 | 4 074 049 | 57.82 |
| Powerex Corp. | Other | Permit 116 | 24 849 | 1 428 978 | 57.51 |
| | | Permit 118 | 250 762 | 17 354 019 | 69.21 |
| | | Subtotal | 275 611 | 18 782 997 | 68.15 |
| | Subtotal | | 275 611 | 18 782 997 | 68.15 |
| Rainbow | Other | Permit 263 | 100 | 3 947 | 39.47 |
| | | Subtotal | 100 | 3 947 | 39.47 |
| | Subtotal | | 100 | 3 947 | 39.47 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | APR05 | | |
|----------------------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| SPLIT ROCK | Other | Permit 221 | 26 377 | 1 581 392 | 59.95 |
| | | Subtotal | 26 377 | 1 581 392 | 59.95 |
| | Subtotal | | 26 377 | 1 581 392 | 59.95 |
| TransCanada Ene | Other | Permit 78 | 6 044 | 326 164 | 53.96 |
| | | Subtotal | 6 044 | 326 164 | 53.96 |
| | Subtotal | | 6 044 | 326 164 | 53.96 |
| Total All Exporters | | | 2 033 463 | 137 398 723 | 67.57 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.