

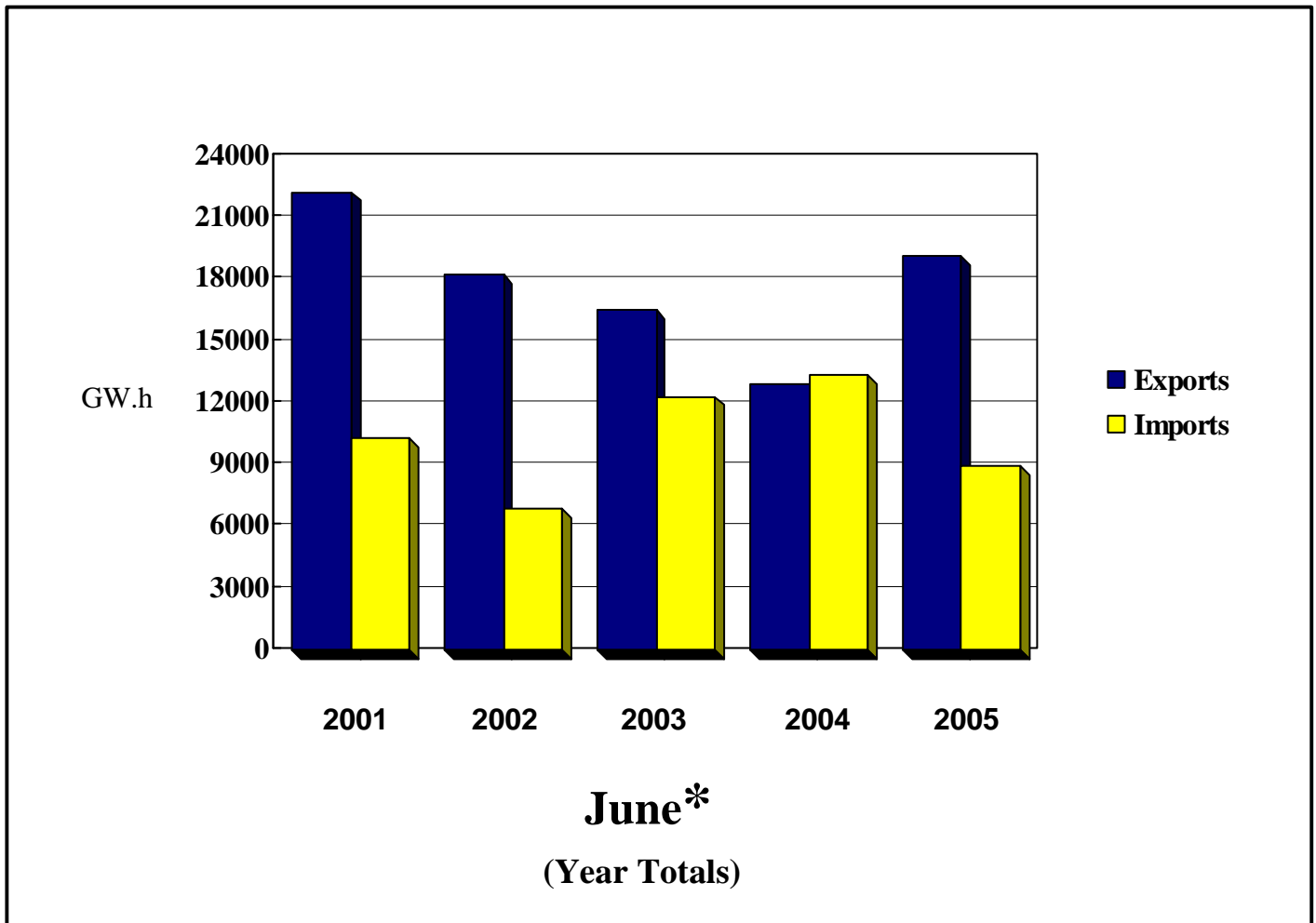


# Electricity Exports and Imports

Monthly Statistics for

**June 2005 [Revision 27 March 2006]\***

Exports: 3577 GW.h  
Imports: 2002 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JUNE 2005

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Exports of Electric Energy</b>	Firm	970 941	6 232 902	62 054 939	387 482 189	55.74	51.39
	Interruptible	2 606 380	12 813 596	169 623 870	825 115 362	64.14	63.42
	Non-Revenue/Inadvertant	- 537 224	-3 183 592	0	0	0.00	0.00
	Service	124 543	307 600	1 034 921	6 760 686	8.31	27.67
<b>Total Exports</b>		<b>3 164 639</b>	<b>16 170 506</b>	<b>232 713 730</b>	<b>1 219 358 237</b>	<b>70.25</b>	<b>69.88</b>
Total Sales - Firm and Interruptible		3 577 321	19 046 498	231 678 809	1 212 597 551	61.86	59.39
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 516 310	-3 136 913	0	0	0.00	0.00
	Purchase	2 002 342	8 910 330	103 666 071	460 286 367	51.77	48.17
	Service	106 493	193 099	285	780 975	0.00	8.19
<b>Total Imports</b>		<b>1 592 526</b>	<b>5 966 515</b>	<b>103 666 356</b>	<b>461 067 342</b>	<b>65.10</b>	<b>71.96</b>
<b>Excess of Exports Over Imports</b>		<b>1 572 114</b>	<b>10 203 991</b>	<b>129 047 373</b>	<b>758 290 894</b>		
<b>Number of Export Licences:</b>		<b>7</b>					
<b>Number of Export Permits/Orders:</b>		<b>174</b>					
		<b>181</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	564	9 941	19 777	478 605	35.07	47.98
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	5 740	16 408	343 792	870 264	59.89	50.99
EPCOR Merchant	Permit 186	I	6 242	16 096	233 273	723 472	37.37	46.79
TransAlta Ener	Permit 168	F	1 688	7 143	59 201	331 359	35.07	46.04
TransCanada Ene	Permit 78	I	915	12 985	33 256	644 914	36.35	47.72
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>15 149</b>	<b>65 502</b>	<b>689 299</b>	<b>3 168 620</b>	<b>45.50</b>	<b>48.02</b>
<b>British Columbia</b>								
BC Hydro	Permit 105	F	81	685	5 772	49 029	71.58	71.72
	Permit 127	N	- 369 047	-2 151 607	0	0	0.00	0.00
		S	106 480	179 271	0	0	0.00	0.00
		N	0	100 948	0	0	0.00	0.00
	Treaty	N	2 194	53 879	0	0	0.00	0.00
FortisBC	Permit 115	F	26 128	26 838	798 046	820 106	30.54	30.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Powerex Corp.	Permit 118	I	491 048	2 001 293	34 533 052	135 569 680	70.33	63.63
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>517 257</b>	<b>2 028 816</b>	<b>35 336 870</b>	<b>136 438 816</b>	<b>68.32</b>	<b>63.43</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	43.68
	Permit 33	F	22 790	22 790	899 113	899 113	39.45	41.23
	Permit 34	F	17 384	17 384	685 835	685 835	39.45	41.22
	Permit 35	F	25 474	25 474	1 675 943	1 675 943	65.79	75.25
	Permit 45	F	17 591	79 701	1 253 525	5 965 841	71.26	72.14
	Permit 46	I	910 072	3 558 493	42 576 826	160 994 387	46.78	48.62
		N	4 914	14 040	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.85
	Permit 144	F	17 590	96 431	1 472 305	8 055 881	83.70	84.15
	Permit 155	F	21 108	123 708	1 234 062	7 240 845	58.46	58.57
	Permit 207	F	35 181	206 372	2 431 953	14 174 678	69.13	68.67
	Permit 224	F	175 903	335 903	10 435 767	20 465 128	59.33	60.93
	Permit 259	F	400	3 690	25 568	206 769	63.99	56.19
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 243 493</b>	<b>5 437 684</b>	<b>62 690 897</b>	<b>267 071 295</b>	<b>50.42</b>	<b>49.88</b>
<b>New Brunswick</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Brascan	Permit 112	F	6 066	6 066	599 164	599 164	98.77	98.77
Emera Energy	Permit 217	F	0	259 724	0	16 491 870	0.00	63.50
Fraser Inc.	Permit 225	F	33 315	171 915	2 325 084	12 473 523	69.79	71.53
NB Power	Permit 90	F	5 366	116 634	421 496	10 047 952	65.30	62.29
	Permit 91	I	67 917	496 665	4 963 705	33 695 536	72.92	61.87
	Permit 148	F	73 426	241 088	4 761 419	14 781 784	64.85	55.52
WPS Power Dev.	Licence 177	F	14 255	63 234	416 539	1 770 414	29.22	28.47
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>200 345</b>	<b>1 355 326</b>	<b>13 487 407</b>	<b>89 860 243</b>	<b>66.91</b>	<b>60.72</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	3 340	29 132	209 205	1 852 857	62.64	53.65
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>3 340</b>	<b>29 132</b>	<b>209 205</b>	<b>1 852 857</b>	<b>62.64</b>	<b>53.65</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	354	23 783	20 203	1 406 993	57.07	52.21
Brascan	Permit 112	F	86 603	367 790	5 063 169	22 016 547	58.46	61.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Cargill Trading	Permit 204	F	5 231	35 507	283 032	2 057 682	54.11	58.54
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	2 833	16 334	209 294	1 130 162	73.88	69.19
Conectiv Energy	Permit 212	I	13 600	65 979	555 300	3 329 970	40.83	47.80
Constell ECG	Permit 138	I	1 477	72 307	113 851	5 036 371	77.08	69.47
Constell NE	Permit 264	F	250	250	25 441	25 441	101.76	101.76
Coral Energy	Permit 174	F	47 050	302 682	3 563 643	19 790 502	75.74	64.79
D&W Subway	Permit 26	F	121	613	0	0	0.00	71.15
Direct Commod.	Permit 240	I	6 501	21 251	446 510	1 566 132	68.68	72.59
Direct EM Inc.	Permit 200	F	11 571	22 363	809 408	1 578 096	69.95	64.33
DTE Energy Trad	Permit 206	F	43 907	720 222	1 752 292	34 245 938	39.91	48.18
EPCOR Merchant	Permit 187	F	37 517	169 472	1 698 719	8 261 289	45.28	44.78
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 175 285	-1 200 852	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.92
Northern States	Permit 235	F	0	79 860	0	4 009 400	0.00	49.70
Ont Power Gen	Permit 24	F	13	115	25	230	2.00	7.40
OPGI/OHIM	Permit 21	I	182 484	1 302 276	11 701 449	77 652 367	62.59	54.19
		S	18 063	128 329	1 034 921	6 760 686	57.30	49.53
Powerex Corp.	Permit 116	I	973	222 723	47 067	12 430 497	48.37	53.98
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	1 188	19 321	51 535	1 242 045	43.38	53.78
SPLIT ROCK	Permit 221	F	26 345	238 331	1 558 674	14 010 046	59.16	52.03
TransAlta Ener	Permit 168	F	53 188	353 376	2 906 510	20 186 295	54.65	51.65
WPS Energy	Permit 250	I	150	150	21 325	21 325	142.17	142.17
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>521 355</b>	<b>4 036 515</b>	<b>30 827 447</b>	<b>230 102 333</b>	<b>58.59</b>	<b>53.43</b>

#### Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Brascan	Permit 112	F	24 812	197 486	1 991 304	15 344 810	80.26	75.45
Hydro-Quebec	Licence 180	F	76 348	513 734	7 113 816	44 438 331	34.86	34.82
	Licence 181	F	13 488	86 384	1 193 086	7 318 241	34.86	36.35
	Licence 182	F	11 668	78 535	1 057 350	6 613 706	34.86	34.83
	Licence 183	F	20 965	139 469	1 940 897	12 072 711	34.86	34.82
	Licence 184	F	13 460	90 247	1 294 143	8 062 009	34.86	34.83
	Permit 20	F	285	858	21 605	63 802	75.94	75.65
	Permit 64	I	747 184	4 226 115	65 971 523	349 857 955	85.47	77.99
MEHQ	Permit 129	I	85 546	387 279	3 694 354	18 787 897	43.19	49.31
Powerex Corp.	Permit 116	I	21 157	21 157	1 115 480	1 115 480	52.72	52.72
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 014 913</b>	<b>5 741 264</b>	<b>85 393 559</b>	<b>463 674 942</b>	<b>74.32</b>	<b>69.46</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	61 470	352 259	3 044 125	20 428 446	48.53	59.80
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>61 470</b>	<b>352 259</b>	<b>3 044 125</b>	<b>20 428 446</b>	<b>48.53</b>	<b>59.80</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 577 321</b>	<b>19 046 498</b>	<b>231 678 809</b>	<b>1 212 597 551</b>	<b>61.86</b>	<b>59.39</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Alberta</b>								
Candela Energy	-	P	745	2 565	86 369	222 555	115.93	100.30
Cargill Trading		P	1 669	5 444	97 060	343 138	58.15	63.03
Enmax Marketing		P	14 801	68 901	793 360	3 793 434	53.60	53.24
EPCOR Merchant		P	2 479	112 663	90 780	7 143 913	36.62	63.47
TransAlta Ener		P	208	5 745	8 087	324 961	38.88	59.06
TransCanada Ene		P	14 087	38 354	659 401	2 066 750	46.81	55.74
<b>Subtotal Purchased Imports: Alberta</b>			<b>33 989</b>	<b>233 672</b>	<b>1 735 057</b>	<b>13 894 753</b>	<b>51.05</b>	<b>59.44</b>
<b>British Columbia</b>								
BC Hydro		N	- 358 605	-2 000 028	0	0	0.00	0.00
		S	106 480	179 271	0	0	0.00	0.00
FortisBC		P	1 815	11 690	69 196	809 257	38.12	67.75
Powerex Corp.		P	808 367	2 845 556	31 445 327	125 568 058	38.90	42.71
<b>Subtotal Purchased Imports: British Columbia</b>			<b>810 182</b>	<b>2 857 246</b>	<b>31 514 524</b>	<b>126 377 316</b>	<b>38.90</b>	<b>42.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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National Energy Board  
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	15 736	182 808	428 681	7 094 241	27.24	43.00
<b>Subtotal Purchased Imports: Manitoba</b>			<b>15 736</b>	<b>182 808</b>	<b>428 681</b>	<b>7 094 241</b>	<b>27.24</b>	<b>43.00</b>
<b>New Brunswick</b>								
Emera Energy		P	1 938	4 368	58 444	131 077	30.16	30.01
NB Power		P	496	4 749	11 374	141 817	22.93	27.91
WPS Power Dev.		P	409	1 677	11 957	45 980	29.22	25.46
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>2 843</b>	<b>10 794</b>	<b>81 775</b>	<b>318 873</b>	<b>28.76</b>	<b>27.64</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	3 527	35 497	240 260	2 632 953	68.12	75.04
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>3 527</b>	<b>35 497</b>	<b>240 260</b>	<b>2 632 953</b>	<b>68.12</b>	<b>75.04</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board  
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Ontario</b>								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	0	11 428	0	447 256	0.00	39.34
Brascan		P	30 614	138 043	2 705 960	10 233 170	88.39	71.89
Cargill Trading		P	112 560	882 323	6 342 066	47 453 952	56.34	51.87
Cincinnati G&E		P	43 544	189 388	3 517 809	14 190 741	80.79	72.79
Conectiv Energy		P	3 346	28 348	321 745	1 826 262	96.16	59.85
Constell ECG		P	10 735	97 987	1 240 487	6 067 573	115.56	92.75
Constell NE		P	11 206	39 171	1 164 858	3 168 153	103.95	80.88
Coral Energy		P	2 086	12 136	234 969	889 869	112.64	48.18
D&W Subway		P	111	673	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	7 798	41 879	765 292	3 722 710	98.14	88.77
Direct EM Inc.		P	3 875	6 627	436 382	655 879	112.61	95.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
DTE Energy Trad	-	P	155 463	864 861	7 723 246	41 125 921	49.68	46.24
EPCOR Merchant		P	22 593	85 236	1 272 232	5 193 044	56.31	64.57
Ind Elc Mark Op		N	- 157 705	-1 145 936	0	0	0.00	0.00
Manitoba Hydro		P	124 848	491 880	6 309 854	22 574 909	50.54	40.83
Merrill-Lynch		P	10 992	84 638	804 042	4 855 069	73.15	55.41
Morgan Stanley		P	0	1 100	0	65 304	0.00	66.20
Northern States		P	22 881	59 595	1 459 054	3 540 889	63.77	59.70
OPGI/OHIM		P	79 973	391 926	4 546 627	18 742 776	56.85	46.18
		S	13	13 828	285	780 975	21.91	50.81
Powerex Corp.		P	46 189	170 551	3 065 178	9 222 833	66.36	43.51
Rainbow		P	2 143	19 093	194 932	1 391 189	90.96	70.73
Sempra Corp		P	4 324	59 108	375 161	3 389 317	86.76	54.92
SPLIT ROCK		P	400	32 697	67 049	1 786 298	167.62	43.72
TransAlta Ener		P	78 108	427 050	4 647 548	21 974 165	59.50	48.77
WPS Energy		P	1 800	1 800	259 026	259 026	143.90	143.90
<b>Subtotal Purchased Imports: Ontario</b>			<b>775 589</b>	<b>4 140 597</b>	<b>47 453 518</b>	<b>222 912 841</b>	<b>61.18</b>	<b>50.50</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Quebec</b>								
Brascan	-	P	792	1 562	34 781	77 741	43.91	51.66
Emera Energy		P	12 425	40 913	1 025 484	4 184 494	82.53	102.28
Hydro-Quebec		P	296 706	1 121 234	18 168 363	70 249 232	61.23	56.52
MEHQ		P	17 326	36 198	1 631 339	3 116 991	94.16	84.60
Powerex Corp.		P	0	35 218	0	1 894 613	0.00	53.80
<b>Subtotal Purchased Imports: Quebec</b>			<b>327 249</b>	<b>1 235 125</b>	<b>20 859 966</b>	<b>79 523 072</b>	<b>63.74</b>	<b>58.75</b>
<b>Saskatchewan</b>								
Northpoint		P	33 227	214 591	1 352 291	7 532 319	40.70	34.80
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>33 227</b>	<b>214 591</b>	<b>1 352 291</b>	<b>7 532 319</b>	<b>40.70</b>	<b>34.80</b>
<b>Total Purchased Imports:</b>			<b>2 002 342</b>	<b>8 910 330</b>	<b>103 666 071</b>	<b>460 286 367</b>	<b>51.77</b>	<b>48.17</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Alaska</b>	British Columbia	81	685	5 772	49 029	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>81</b>	<b>685</b>	<b>5 772</b>	<b>49 029</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	6 854	46 694	582 391	3 724 029	84.97	77.09
<b>Subtotal Exports: Arizona</b>		<b>6 854</b>	<b>46 694</b>	<b>582 391</b>	<b>3 724 029</b>	<b>84.97</b>	<b>77.09</b>
<b>California</b>	British Columbia	6 697	20 734	473 002	1 467 630	70.63	67.11
<b>Subtotal Exports: California</b>		<b>6 697</b>	<b>20 734</b>	<b>473 002</b>	<b>1 467 630</b>	<b>70.63</b>	<b>67.11</b>
<b>Colorado</b>	British Columbia	1 813	14 422	126 255	1 052 504	69.64	67.96
<b>Subtotal Exports: Colorado</b>		<b>1 813</b>	<b>14 422</b>	<b>126 255</b>	<b>1 052 504</b>	<b>69.64</b>	<b>67.96</b>
<b>Idaho</b>	British Columbia	1 132	8 987	82 518	653 750	72.90	74.34
<b>Subtotal Exports: Idaho</b>		<b>1 132</b>	<b>8 987</b>	<b>82 518</b>	<b>653 750</b>	<b>72.90</b>	<b>74.34</b>
<b>Illinois</b>	Ontario	0	1 138	0	65 402	0.00	55.99
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 138</b>	<b>0</b>	<b>65 402</b>	<b>0.00</b>	<b>55.99</b>
<b>Indiana</b>	British Columbia	0	1	0	0	0.00	0.00
	Ontario	719	1 177	33 997	58 091	47.28	49.36
<b>Subtotal Exports: Indiana</b>		<b>719</b>	<b>1 178</b>	<b>33 997</b>	<b>58 091</b>	<b>47.28</b>	<b>49.31</b>
<b>Iowa</b>	British Columbia	0	2	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	194 279	1 349 260	12 888 243	89 261 079	65.92	60.63
	Nova Scotia	3 340	29 132	209 205	1 852 857	62.64	53.65
	Quebec	85 546	387 279	3 694 354	18 787 897	43.19	49.31
<b>Subtotal Exports: Maine</b>		<b>283 165</b>	<b>1 765 671</b>	<b>16 791 802</b>	<b>109 901 833</b>	<b>59.01</b>	<b>57.50</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Massachusetts</b>	Ontario	0	150	0	14 557	0.00	95.45
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>14 557</b>	<b>0.00</b>	<b>95.45</b>
<b>Michigan</b>	Ontario	77 291	1 046 846	3 954 321	53 517 968	51.16	50.00
<b>Subtotal Exports: Michigan</b>		<b>77 291</b>	<b>1 046 846</b>	<b>3 954 321</b>	<b>53 517 968</b>	<b>51.16</b>	<b>50.00</b>
<b>Minnesota</b>	Manitoba	62 422	244 306	3 698 425	12 586 606	59.25	45.44
	Ontario	674	109 068	284 389	7 050 830	73.93	55.13
<b>Subtotal Exports: Minnesota</b>		<b>63 096</b>	<b>353 374</b>	<b>3 982 814</b>	<b>19 637 436</b>	<b>59.41</b>	<b>48.49</b>
<b>Missouri</b>	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	4 051	0	137 510	0.00	33.94
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>4 078</b>	<b>0</b>	<b>137 510</b>	<b>0.00</b>	<b>33.72</b>
<b>Montana</b>	British Columbia	5 498	13 390	342 934	810 565	62.37	61.64
<b>Subtotal Exports: Montana</b>		<b>5 498</b>	<b>13 390</b>	<b>342 934</b>	<b>810 565</b>	<b>62.37</b>	<b>61.64</b>
<b>ND/Minn</b>	Manitoba	1 181 071	5 193 378	58 992 472	254 484 689	49.95	50.08
<b>Subtotal Exports: ND/Minn</b>		<b>1 181 071</b>	<b>5 193 378</b>	<b>58 992 472</b>	<b>254 484 689</b>	<b>49.95</b>	<b>50.08</b>
<b>Nebraska</b>	British Columbia	0	281	0	25 454	0.00	90.59
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>281</b>	<b>0</b>	<b>25 454</b>	<b>0.00</b>	<b>90.59</b>
<b>Nevada</b>	British Columbia	32 048	155 235	2 460 176	11 156 661	76.77	73.35
<b>Subtotal Exports: Nevada</b>		<b>32 048</b>	<b>155 235</b>	<b>2 460 176</b>	<b>11 156 661</b>	<b>76.77</b>	<b>73.35</b>
<b>New England</b>	New Brunswick	1 032	1 032	98 416	98 416	95.36	95.36
	Ontario	66	15 260	4 997	1 637 824	75.72	106.05
	Quebec	314 429	2 069 671	27 935 812	175 750 010	88.85	79.26
<b>Subtotal Exports: New England</b>		<b>315 527</b>	<b>2 085 963</b>	<b>28 039 225</b>	<b>177 486 250</b>	<b>88.86</b>	<b>79.36</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>New Mexico</b>	British Columbia	9 164	43 300	729 717	3 217 605	79.63	73.37
<b>Subtotal Exports: New Mexico</b>		<b>9 164</b>	<b>43 300</b>	<b>729 717</b>	<b>3 217 605</b>	<b>79.63</b>	<b>73.37</b>
<b>New York</b>	New Brunswick	5 034	5 034	500 748	500 748	99.47	99.47
	Ontario	439 519	2 823 393	26 327 378	165 337 062	59.80	54.48
	Quebec	474 863	2 366 027	40 790 209	189 744 751	81.46	76.52
<b>Subtotal Exports: New York</b>		<b>919 415</b>	<b>5 194 454</b>	<b>67 618 336</b>	<b>355 582 562</b>	<b>71.20</b>	<b>65.04</b>
<b>North Dakota</b>	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	61 470	352 259	3 044 125	20 428 446	48.53	59.80
<b>Subtotal Exports: North Dakota</b>		<b>61 470</b>	<b>353 184</b>	<b>3 044 125</b>	<b>20 464 594</b>	<b>48.53</b>	<b>59.77</b>
<b>Ohio</b>	Ontario	2 833	16 334	209 294	1 130 162	73.88	69.19
<b>Subtotal Exports: Ohio</b>		<b>2 833</b>	<b>16 334</b>	<b>209 294</b>	<b>1 130 162</b>	<b>73.88</b>	<b>69.19</b>
<b>Oregon</b>	Alberta	295	2 743	11 272	121 731	38.21	44.89
	British Columbia	393 626	1 474 744	27 287 601	100 331 204	69.32	66.67
<b>Subtotal Exports: Oregon</b>		<b>393 921</b>	<b>1 477 487</b>	<b>27 298 872</b>	<b>100 452 935</b>	<b>69.30</b>	<b>66.64</b>
<b>Pennsylvania</b>	Ontario	254	19 098	13 070	1 152 927	51.46	60.15
<b>Subtotal Exports: Pennsylvania</b>		<b>254</b>	<b>19 098</b>	<b>13 070</b>	<b>1 152 927</b>	<b>51.46</b>	<b>60.15</b>
<b>Utah</b>	British Columbia	3 975	9 269	301 643	860 062	75.89	94.15
<b>Subtotal Exports: Utah</b>		<b>3 975</b>	<b>9 269</b>	<b>301 643</b>	<b>860 062</b>	<b>75.89</b>	<b>94.15</b>
<b>Vermont</b>	Quebec	140 075	918 287	12 973 183	79 392 284	36.50	35.60
<b>Subtotal Exports: Vermont</b>		<b>140 075</b>	<b>918 287</b>	<b>12 973 183</b>	<b>79 392 284</b>	<b>36.50</b>	<b>35.60</b>
<b>Washington</b>	Alberta	14 854	61 834	678 027	3 010 741	45.65	48.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Washington</b>	British Columbia	53 591	223 556	2 713 012	11 694 004	50.62	48.59
<b>Subtotal Exports: Washington</b>		<b>68 445</b>	<b>285 390</b>	<b>3 391 039</b>	<b>14 704 745</b>	<b>49.54</b>	<b>48.55</b>
<b>Wyoming</b>	British Columbia	2 778	17 489	231 849	1 396 320	83.46	82.74
<b>Subtotal Exports: Wyoming</b>		<b>2 778</b>	<b>17 489</b>	<b>231 849</b>	<b>1 396 320</b>	<b>83.46</b>	<b>82.74</b>
<b>Total Exports</b>		<b>3 577 321</b>	<b>19 046 498</b>	<b>231 678 809</b>	<b>1 212 597 551</b>	<b>61.86</b>	<b>59.39</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Arizona</b>	British Columbia	8 240	46 988	180 204	1 428 873	21.87	32.75
<b>Subtotal Imports: Arizona</b>		<b>8 240</b>	<b>46 988</b>	<b>180 204</b>	<b>1 428 873</b>	<b>21.87</b>	<b>32.75</b>
<b>Colorado</b>	British Columbia	0	194	0	6 929	0.00	35.72
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>194</b>	<b>0</b>	<b>6 929</b>	<b>0.00</b>	<b>35.72</b>
<b>Illinois</b>	Ontario	2 143	9 363	194 932	765 645	90.96	77.39
<b>Subtotal Imports: Illinois</b>		<b>2 143</b>	<b>9 363</b>	<b>194 932</b>	<b>765 645</b>	<b>90.96</b>	<b>77.39</b>
<b>Indiana</b>	Ontario	0	887	0	67 957	0.00	76.61
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>887</b>	<b>0</b>	<b>67 957</b>	<b>0.00</b>	<b>76.61</b>
<b>Iowa</b>	British Columbia	3	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
<b>Subtotal Imports: Iowa</b>		<b>3</b>	<b>732</b>	<b>0</b>	<b>24 150</b>	<b>0.00</b>	<b>24.57</b>
<b>Kansas</b>	Ontario	0	253	0	16 413	0.00	80.06
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>253</b>	<b>0</b>	<b>16 413</b>	<b>0.00</b>	<b>80.06</b>
<b>Kentucky</b>	Ontario	0	250	0	20 900	0.00	83.60
<b>Subtotal Imports: Kentucky</b>		<b>0</b>	<b>250</b>	<b>0</b>	<b>20 900</b>	<b>0.00</b>	<b>83.60</b>
<b>Maine</b>	New Brunswick	2 843	10 794	81 775	318 873	28.76	27.64
	Quebec	17 326	36 198	1 631 339	3 116 991	94.16	84.60
<b>Subtotal Imports: Maine</b>		<b>20 169</b>	<b>46 992</b>	<b>1 713 114</b>	<b>3 435 865</b>	<b>84.94</b>	<b>74.71</b>
<b>Massachusetts</b>	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	627	3 844	65 808	329 062	104.96	85.70
<b>Subtotal Imports: Massachusetts</b>		<b>627</b>	<b>3 974</b>	<b>65 808</b>	<b>338 631</b>	<b>104.96</b>	<b>85.31</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Michigan</b>	Ontario	403 081	2 123 754	21 362 179	102 409 035	53.00	47.49
<b>Subtotal Imports: Michigan</b>		<b>403 081</b>	<b>2 123 754</b>	<b>21 362 179</b>	<b>102 409 035</b>	<b>53.00</b>	<b>47.49</b>
<b>Minnesota</b>	Alberta	1 669	5 444	97 060	343 138	58.15	63.03
	Ontario	197 863	1 225 219	11 499 545	65 509 770	58.12	49.62
<b>Subtotal Imports: Minnesota</b>		<b>199 532</b>	<b>1 230 663</b>	<b>11 596 605</b>	<b>65 852 908</b>	<b>58.12</b>	<b>49.66</b>
<b>Missouri</b>	Ontario	0	2 087	0	142 393	0.00	61.62
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 087</b>	<b>0</b>	<b>142 393</b>	<b>0.00</b>	<b>61.62</b>
<b>Montana</b>	Alberta	0	25	0	1 715	0.00	49.25
	British Columbia	39 514	52 245	1 234 332	1 839 437	31.24	40.26
<b>Subtotal Imports: Montana</b>		<b>39 514</b>	<b>52 270</b>	<b>1 234 332</b>	<b>1 841 152</b>	<b>31.24</b>	<b>40.34</b>
<b>ND/Minn</b>	Manitoba	15 736	182 808	428 681	7 094 241	27.24	43.00
<b>Subtotal Imports: ND/Minn</b>		<b>15 736</b>	<b>182 808</b>	<b>428 681</b>	<b>7 094 241</b>	<b>27.24</b>	<b>43.00</b>
<b>Nebraska</b>	British Columbia	183	3 123	4 086	73 368	22.33	22.62
<b>Subtotal Imports: Nebraska</b>		<b>183</b>	<b>3 123</b>	<b>4 086</b>	<b>73 368</b>	<b>22.33</b>	<b>22.62</b>
<b>Nevada</b>	British Columbia	5 181	24 282	115 654	843 500	22.32	34.34
<b>Subtotal Imports: Nevada</b>		<b>5 181</b>	<b>24 282</b>	<b>115 654</b>	<b>843 500</b>	<b>22.32</b>	<b>34.34</b>
<b>New England</b>	Quebec	54 896	161 497	2 703 596	8 139 310	49.25	50.40
<b>Subtotal Imports: New England</b>		<b>54 896</b>	<b>161 497</b>	<b>2 703 596</b>	<b>8 139 310</b>	<b>49.25</b>	<b>50.40</b>
<b>New Mexico</b>	British Columbia	5 543	55 173	128 960	1 922 941	23.27	34.14
<b>Subtotal Imports: New Mexico</b>		<b>5 543</b>	<b>55 173</b>	<b>128 960</b>	<b>1 922 941</b>	<b>23.27</b>	<b>34.14</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>New York</b>	Ontario	99 122	435 437	9 106 959	31 926 564	91.88	64.42
	Quebec	255 027	1 037 430	16 525 031	68 266 771	64.80	58.35
<b>Subtotal Imports: New York</b>		<b>354 149</b>	<b>1 472 867</b>	<b>25 631 990</b>	<b>100 193 335</b>	<b>72.38</b>	<b>60.62</b>
<b>North Dakota</b>	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	33 227	214 591	1 352 291	7 532 319	40.70	34.80
<b>Subtotal Imports: North Dakota</b>		<b>33 227</b>	<b>215 617</b>	<b>1 352 291</b>	<b>7 541 326</b>	<b>40.70</b>	<b>34.76</b>
<b>Ohio</b>	Ontario	43 544	190 044	3 517 809	14 237 436	80.79	72.78
<b>Subtotal Imports: Ohio</b>		<b>43 544</b>	<b>190 044</b>	<b>3 517 809</b>	<b>14 237 436</b>	<b>80.79</b>	<b>72.78</b>
<b>Oklahoma</b>	Ontario	0	342	0	28 877	0.00	71.22
<b>Subtotal Imports: Oklahoma</b>		<b>0</b>	<b>342</b>	<b>0</b>	<b>28 877</b>	<b>0.00</b>	<b>71.22</b>
<b>Oregon</b>	British Columbia	9 645	267 911	313 844	10 923 315	32.54	39.72
<b>Subtotal Imports: Oregon</b>		<b>9 645</b>	<b>267 911</b>	<b>313 844</b>	<b>10 923 315</b>	<b>32.54</b>	<b>39.72</b>
<b>Pennsylvania</b>	Nova Scotia	3 527	35 497	240 260	2 632 953	68.12	75.04
	Ontario	29 209	143 962	1 706 285	7 163 581	58.42	39.88
<b>Subtotal Imports: Pennsylvania</b>		<b>32 736</b>	<b>179 459</b>	<b>1 946 545</b>	<b>9 796 534</b>	<b>59.46</b>	<b>46.61</b>
<b>South Dakota</b>	Ontario	0	150	0	13 304	0.00	86.35
<b>Subtotal Imports: South Dakota</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>13 304</b>	<b>0.00</b>	<b>86.35</b>
<b>Texas</b>	Ontario	0	3 379	0	248 749	0.00	73.26
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>3 379</b>	<b>0</b>	<b>248 749</b>	<b>0.00</b>	<b>73.26</b>
<b>Utah</b>	British Columbia	562	762	47 682	56 678	84.84	74.38
<b>Subtotal Imports: Utah</b>		<b>562</b>	<b>762</b>	<b>47 682</b>	<b>56 678</b>	<b>84.84</b>	<b>74.38</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
<b>Washington</b>	Alberta	32 320	228 203	1 637 997	13 549 899	50.68	59.42
	British Columbia	725 235	2 326 047	29 189 848	107 086 294	40.25	43.92
<b>Subtotal Imports: Washington</b>		<b>757 555</b>	<b>2 554 250</b>	<b>30 827 845</b>	<b>120 636 193</b>	<b>40.69</b>	<b>45.12</b>
<b>Wyoming</b>	British Columbia	16 076	80 259	299 913	2 186 410	18.66	26.87
		<b>16 076</b>	<b>80 259</b>	<b>299 913</b>	<b>2 186 410</b>	<b>18.66</b>	<b>26.87</b>
<b>Total Imports</b>		<b>2 002 342</b>	<b>8 910 330</b>	<b>103 666 071</b>	<b>460 286 367</b>	<b>51.77</b>	<b>48.17</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	JUN05		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	8 615	553 356	64.24
Hydraulic	2 188 058	135 303 109	61.84
Imported Coal	43 863	3 003 874	68.48
Imported Oil	34 587	2 490 807	72.02
Natural Gas	68 541	4 446 816	64.88
Other	863 771	57 201 307	66.22
<b>Total</b>	<b>3 207 434</b>	<b>202 999 268</b>	<b>63.29</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	354	20 203	57.07
		<b>Subtotal</b>	<b>354</b>	<b>20 203</b>	<b>57.07</b>
	<b>Subtotal</b>		<b>354</b>	<b>20 203</b>	<b>57.07</b>
ATCO & Alberta	Other	Permit 93	564	19 777	35.07
		<b>Subtotal</b>	<b>564</b>	<b>19 777</b>	<b>35.07</b>
	<b>Subtotal</b>		<b>564</b>	<b>19 777</b>	<b>35.07</b>
BC Hydro	Hydraulic	Permit 105	81	5 772	71.58
		Treaty 0	2 194	0	0.00
		<b>Subtotal</b>	<b>2 275</b>	<b>5 772</b>	<b>2.54</b>
	<b>Subtotal</b>		<b>2 275</b>	<b>5 772</b>	<b>2.54</b>
Brascan	Hydraulic	Permit 112	117 415	7 648 639	65.14
		<b>Subtotal</b>	<b>117 415</b>	<b>7 648 639</b>	<b>65.14</b>
	Other	Permit 112	66	4 997	75.72
		<b>Subtotal</b>	<b>66</b>	<b>4 997</b>	<b>75.72</b>
<b>Subtotal</b>		<b>117 481</b>	<b>7 653 637</b>	<b>65.15</b>	
Cargill Trading	Other	Permit 204	5 231	283 032	54.11
		<b>Subtotal</b>	<b>5 231</b>	<b>283 032</b>	<b>54.11</b>
	<b>Subtotal</b>		<b>5 231</b>	<b>283 032</b>	<b>54.11</b>
Conectiv Energy	Other	Permit 212	13 600	555 300	40.83
		<b>Subtotal</b>	<b>13 600</b>	<b>555 300</b>	<b>40.83</b>
	<b>Subtotal</b>		<b>13 600</b>	<b>555 300</b>	<b>40.83</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Coral Energy</b>	Other	Permit 174	47 050	3 563 643	75.74
		<b>Subtotal</b>	<b>47 050</b>	<b>3 563 643</b>	<b>75.74</b>
	<b>Subtotal</b>		<b>47 050</b>	<b>3 563 643</b>	<b>75.74</b>
<b>Direct Commod.</b>	Other	Permit 240	6 501	446 510	68.68
		<b>Subtotal</b>	<b>6 501</b>	<b>446 510</b>	<b>68.68</b>
	<b>Subtotal</b>		<b>6 501</b>	<b>446 510</b>	<b>68.68</b>
<b>Direct EM Inc.</b>	Other	Permit 200	11 571	809 408	69.95
		<b>Subtotal</b>	<b>11 571</b>	<b>809 408</b>	<b>69.95</b>
	<b>Subtotal</b>		<b>11 571</b>	<b>809 408</b>	<b>69.95</b>
<b>DTE Energy Trad</b>	Other	Permit 206	43 907	1 752 292	39.91
		<b>Subtotal</b>	<b>43 907</b>	<b>1 752 292</b>	<b>39.91</b>
	<b>Subtotal</b>		<b>43 907</b>	<b>1 752 292</b>	<b>39.91</b>
<b>Enmax Marketing</b>	Canadian Coal	Permit 169	5 740	343 792	59.89
		<b>Subtotal</b>	<b>5 740</b>	<b>343 792</b>	<b>59.89</b>
	<b>Subtotal</b>		<b>5 740</b>	<b>343 792</b>	<b>59.89</b>
<b>FortisBC</b>	Hydraulic	Permit 115	26 128	798 046	30.54
		<b>Subtotal</b>	<b>26 128</b>	<b>798 046</b>	<b>30.54</b>
	<b>Subtotal</b>		<b>26 128</b>	<b>798 046</b>	<b>30.54</b>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	76 348	2 661 646	34.86
		Licence 181	13 488	470 219	34.86
		Licence 182	11 668	406 770	34.86
		Licence 183	20 965	730 882	34.86

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Licence 184	13 460	469 243	34.86
		Permit 20	285	21 605	75.94
		Permit 64	747 184	63 863 639	85.47
		<b>Subtotal</b>	<b>883 398</b>	<b>68 624 004</b>	<b>77.68</b>
		<b>Subtotal</b>	<b>883 398</b>	<b>68 624 004</b>	<b>77.68</b>
Manitoba Hydro	Hydraulic	Permit 33	22 488	887 189	39.45
		Permit 34	17 153	676 739	39.45
		Permit 35	25 136	1 653 716	65.79
		Permit 45	17 358	1 236 901	71.26
		Permit 46	829 699	38 362 796	46.24
		Permit 144	17 357	1 452 780	83.70
		Permit 155	20 828	1 217 696	58.46
		Permit 207	34 714	2 399 700	69.13
		Permit 224	173 570	10 297 368	59.33
		<b>Subtotal</b>	<b>1 158 303</b>	<b>58 184 885</b>	<b>50.23</b>
	Imported Coal	Permit 33	188	7 404	39.45
		Permit 34	143	5 648	39.45
		Permit 35	210	13 801	65.79
		Permit 45	145	10 323	71.26
		Permit 46	6 924	320 164	46.24
	Permit 144	145	12 124	83.70	
	Permit 155	174	10 163	58.46	
	Permit 207	290	20 027	69.13	
	Permit 224	1 449	85 939	59.33	

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
		<b>Subtotal</b>	<b>9 667</b>	<b>485 592</b>	<b>50.23</b>
Manitoba Hydro	Other	Permit 33	115	4 520	39.45
		Permit 34	87	3 448	39.45
		Permit 35	128	8 425	65.79
		Permit 45	88	6 301	71.26
		Permit 46	4 227	195 442	46.24
		Permit 144	88	7 401	83.70
		Permit 155	106	6 204	58.46
		Permit 207	177	12 225	69.13
		Permit 224	884	52 461	59.33
				<b>Subtotal</b>	<b>5 901</b>
		<b>Subtotal</b>	<b>1 173 871</b>	<b>58 966 904</b>	<b>50.23</b>
NB Power Gen.	Canadian Coal	Permit 90	106	8 349	78.98
		Permit 91	2 630	192 200	73.09
		Permit 148	139	9 014	64.85
		<b>Subtotal</b>	<b>2 875</b>	<b>209 564</b>	<b>72.90</b>
	Hydraulic	Permit 90	397	31 352	78.98
		Permit 91	142	10 410	73.08
		<b>Subtotal</b>	<b>539</b>	<b>41 762</b>	<b>77.43</b>
	Imported Coal	Permit 90	3 754	296 521	78.98
		Permit 91	30 068	2 197 535	73.09
		Permit 148	374	24 225	64.85
<b>Subtotal</b>		<b>34 196</b>	<b>2 518 281</b>	<b>73.64</b>	

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
NB Power Gen.	Imported Oil	Permit 90	155	12 256	78.98	
		Permit 91	29 832	2 180 277	73.09	
		Permit 148	4 600	298 273	64.85	
		<b>Subtotal</b>	<b>34 587</b>	<b>2 490 807</b>	<b>72.02</b>	
	Natural Gas	Permit 90	5	385	78.99	
		Permit 91	249	18 214	73.09	
		Permit 148	68 287	4 428 217	64.85	
		<b>Subtotal</b>	<b>68 541</b>	<b>4 446 816</b>	<b>64.88</b>	
	Other	Permit 90	920	72 633	78.98	
		Permit 91	4 995	365 067	73.09	
		Permit 148	26	1 690	64.85	
		<b>Subtotal</b>	<b>5 941</b>	<b>439 390</b>	<b>73.96</b>	
	<b>Subtotal</b>		<b>146 678</b>	<b>10 146 620</b>	<b>69.18</b>	
	Ont Power Gen	Other	Permit 24	13	25	2.00
			<b>Subtotal</b>	<b>13</b>	<b>25</b>	<b>2.00</b>
<b>Subtotal</b>			<b>13</b>	<b>25</b>	<b>2.00</b>	
OPGI/OPIM	Other	Permit 21	182 484	11 701 449	64.12	
		<b>Subtotal</b>	<b>182 484</b>	<b>11 701 449</b>	<b>64.12</b>	
	<b>Subtotal</b>		<b>182 484</b>	<b>11 701 449</b>	<b>64.12</b>	
Powerex Corp.	Other	Permit 116	22 130	1 162 547	52.53	
		Permit 118	491 048	34 533 052	70.33	
	<b>Subtotal</b>		<b>513 178</b>	<b>35 695 598</b>	<b>69.56</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
	<b>Subtotal</b>		<b>513 178</b>	<b>35 695 598</b>	<b>69.56</b>
<b>SPLIT ROCK</b>	Other	Permit 221	26 345	1 558 674	59.16
	<b>Subtotal</b>		<b>26 345</b>	<b>1 558 674</b>	<b>59.16</b>
	<b>Subtotal</b>		<b>26 345</b>	<b>1 558 674</b>	<b>59.16</b>
<b>TransCanada Ene</b>	Other	Permit 78	915	33 256	36.35
	<b>Subtotal</b>		<b>915</b>	<b>33 256</b>	<b>36.35</b>
	<b>Subtotal</b>		<b>915</b>	<b>33 256</b>	<b>36.35</b>
<b>WPS Energy</b>	Other	Permit 250	150	21 325	142.17
	<b>Subtotal</b>		<b>150</b>	<b>21 325</b>	<b>142.17</b>
	<b>Subtotal</b>		<b>150</b>	<b>21 325</b>	<b>142.17</b>
<b>Total All Exporters</b>			<b>3 207 434</b>	<b>202 999 268</b>	<b>63.29</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.