# DRAFT OPERATOR'S MANUAL UNDERGROUND FUEL STORAGE TANK MANAGEMENT AT FEDERAL FACILITIES IN ONTARIO

PREPARED FOR ENVIRONMENT CANADA

PREPARED BY:
BARENCO INC
IN COOPERATION WITH
JAGGER HIMS LIMITED

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### ACRONYMS

CSA		CANADIAN STANDARDS ASSOCIATION
ECP	•	CANADA ENVIRONMENTAL CODE OF PRACTICE FOR UNDERGROUND STORAGE TANK SYSTEMS CONTAINING PETROLEUM PRODUCTS
FOC	-	ONTARIO ENERGY ACT AND FUEL OIL CODE
FRP		FIBERGLASS - REINFORCED PLASTIC
FSB	9-	FUELS SAFETY BRANCH, ONTARIO MINISTRY OF CONSUMER AND COMMERCIAL RELATIONS
GHC		ONTARIO GASOLINE HANDLING ACT AND CODE
MOE	¥	ONTARIO MINISTRY OF THE ENVIRONMENT
ULC		UNDERWRITERS' LABORATORIES OF CANADA

#### 1.0 INTRODUCTION

#### 1.1 PURPOSE AND SCOPE OF MANUAL

The purpose of this document is to provide operators of underground fuel tank systems at Federal facilities in Ontario with a management manual. Accordingly, this manual outlines

- regulatory requirements and guidelines at the Federal and Provincial levels.
- step-by-step management procedures in planning and installing new facilities or operating or abandoning existing facilities, and
- sources of information about tank management and the selection of outside companies to do the work.

This document is not intended to be a technical reference manual, and the reader is referred to other sources of information for detailed descriptions of tank systems.

#### 1.2 FEDERAL AND PROVINCIAL JURISDICTIONS

Guidelines for the management of underground fuel tank systems at Federal facilities are established by the

 Environmental Code of Practice for Underground Storage Tank Systems Containing Petroleum Products.

This Environmental Code of Practice (ECP) was issued in 1989 by a National Task Force and is administered by Environment Canada. The document complements the National Fire Code of Canada and part of CSA Standard B139, Installation Code for Oil Burning Equipment.

The ECP was developed to promote uniform performance standards for tank management across Canada. Many requirements of the Code refer to the "jurisdiction having authority". In Ontario, this phrase usually refers to the Fuels Safety Branch (FSB) of the Ontario Ministry of Consumer and Commercial Relations.

The FSB regulates the storage of petroleum products through the Gasoline Handling and Energy Acts. The MOE regulates environmental protection through the Environmental Protection and Ontario Water Resources Acts, among other legislation. Some aspects of underground tank management, such as cleanup of contaminated soils, are covered under both FSB and MOE jurisdiction.

Pertinent legislation, regulations, and guidelines under Federal and Ontario jurisdiction are listed in Appendix A and are described in more detail in the individual sections of the manual.

#### 1.3 MANUAL ORGANIZATION

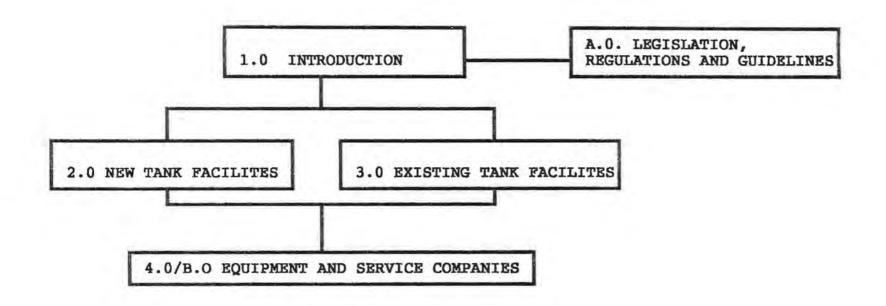
The general organization of the manual is shown by Figure 1-1.

Regulatory requirements and guidelines are introduced by Section 1.2 and listed in detail in Appendix A.

Basic management procedures are categorized by the age of the tank facility as either new (Part 2) or existing (Part 3). Descriptions of each category of procedures include a summary and references to pertinent sections of regulatory agency documents.

Dozens of companies in Ontario offer services and equipment related to tank management. Typically, these firms undertake work on both new and existing facilities. They are classified in Part 4 and listed in Appendix B by type of company.

FIGURE 1-1 FLOW CHART OF MANUAL ORGANIZATION



#### 2.0 NEW TANK FACILITIES

#### 2.1 MANAGEMENT COMPONENTS AND REQUIREMENTS

Installation of new tank facilities consists of four major procedures:

- 1) Registration
- 2) Site Assessment
- 3) Engineering Design and Equipment Selection
- 4) Installation

General requirements for these procedures tasks under the Environmental Code of Practice and Gasoline Handling Code are summarized by Figures 2-1 and 2-2.

#### FIGURE 2-1 FEDERAL CODE OF PRACTICE FOR NEW TANKS

#### REGISTRATION

Registration required with authority having jurisdiction and with Environment Canada prior to installation.

(Part 2, Appendices A, B, C)

#### SITE ASSESSMENT

Assessment and classification of proposed site required by Environment Canada with respect to sensitivity for potential impact on the environment or human health and and safety (Part 3)

ENGINEERING DESIGN AND EQUIPMENT SELECTION

Location must allow eventual removal. Overfill/spill
protection and secondary containment/leak detection
required for class A sites. Cathodicatly protected
steel or FRP required for Class B and C sites.
Equipment must comply with standards.

(Part 4, Appendices B, E, F)

#### INSTALLATION

Installer must be approved by FSB. Installation must conform to standards. Leak tests required. (Part 4)

#### FIGURE 2-2 ONTARIO GASOLINE HANDLING CODE FOR NEW TANKS

#### REGISTRATION

Registration required before use (Act Sec. 6A (5))

#### SITE ASSESSMENT

Not required, except as may be necessary to determine design requirements such as anchoring under high water table conditions

#### DESIGN REQUIREMENTS

Location must meet requirements. Cathodically-protected steel or FRP required for all sites. Equipment must comply with standards. (Sec. 7)

#### INSTALLATION

Installer must be registered with FSB. Installation must conform to standards. Leak test required (Sec. 7)

#### 2.2 REGISTRATION

Managers at Federal facilities are required to register new tanks with Environment Canada before the tanks are installed. The registration form is included in Appendix C.

Registration also is required with the FSB before the tank is used.

#### 2.3 SITE ASSESSMENT

The ECD requires that proposed and existing sites be classified as Class A or Class B or Class C according to their sensitivity for potential impact on the environment and human health and safety. Class A sites are the most sensitive and Class C sites the least sensitive.

Presently, the classification of sites at Federal facilities is undertaken by Environment Canada. Detailed classification criteria are under development. General criteria recommended by the Code of Practice (Part 3) include, but are not limited to

- the quality and quantity of the ground water resource that could be affected by a leak,
- the density and proximity of wells,
- the local geology,
- the proximity of bodies of water,
- the proximity of densely populated areas,
- the proximity of subsurface structures and subsurface utility corridors,
- the presence in the area of geological, hydrogeological or environmental conditions, structures or animal, bird, aquatic or plant life that necessitates the taking of unusual precautions to prevent pollution of the environment.

Because most of the factors are related to subsurface conditions, the classification should be done or reviewed by a qualified hydrogeologist. Selection of outside consultants is described in Part 4 of this manual.

#### 2.4 ENGINEERING DESIGN AND EQUIPMENT SELECTION

An outline of general requirements for engineering design of tank systems and selection of equipment is presented by Figure 2-3. Additional detailed requirements are described by the Environmental Code of Practice and Gasoline Handling Code.

Companies which perform design work or supply equipment described in Part 4 are listed in Appendix B of this manual.

#### 2.5 INSTALLATION

The installation of new underground tank systems must be done by registered contractors. However, it is the responsibility of the owner to make sure that government regulations are followed and that an inspection is carried out (GHC\_\_\_\_\_).

Tank installation work performed by outside contractors at Federal facilities should be done under formal contract. The contents and specifications of contracts can vary widely depending upon the site and work required. A sample outline of a typical table of contents for an installation contract is shown by Figure 2-4.

Companies which install tank systems in Ontario are described in Part 4 and listed in Appendix B of this manual.

### FIGURE 2-3 ENGINEERING DESIGN AND EQUIPMENT SELECTION FOR NEW TANKS

#### LOCATION REQUIREMENTS

Tank location must permit eventual removal (ECP 4.4.8).

Tank must be set at minimum distances with respect to buildings, street lines, other tanks, building foundations and supports, and property lines (GHC 7 (24))

#### MINIMUM DESIGN REQUIREMENTS

Tanks at all sites must be of cathodically-protected steel or FRP (ECP and GHC). Similar requirements apply to piping. Tanks at sites with high water tables must be anchored. Leak detector required when dispenser connected to line with submerged pump (GHC 7 (40)

# STEEL TANKS Tank must conform with ULC Standard CAN4-S603-M85 Cathodic protection conform with ULC Standard CAN4-S603.1M. (ECP 4.3.1 (1))

FRP TANKS
Tank must conform with ULC
Standard CAN4-S615M.
(ECP 4.3.1 (1)

CLASS A SITES
Secondary containment
is required, consisting
of double-walled tank,
vault, or impervious
underlayment with
interstitial leak
detection (ECP4.2.2 (1)
and APP E). Overfill
or spill protection
device required.

CLASS B SITES
Overfill or
spill
protection
device
required
(ECP 4.2.3 (1))

CLASS C SITES No additional requirements (ECP 4.2.4 (1))

# FIGURE 2-4 SAMPLE SPECIFICATION TABLE OF CONTENTS FOR INSTALLATION OF NEW TANKS

1)	Scope of Work
	Labour
	Materials
	Excluded Work

- 2) Contractor Qualification
- 3) Permits and Inspections
- 4) Insurance
- 5) Safety
- 6) Location

Tank and Plping Layout Site Conditions

7) Materials

Tank Selection
Burial Depth
Anchoring System
Piping Selection
Spill Containment
Monitoring
Backfill

- 8) Site Clean Up
- Workmanship and Code Compliance
   Tightness Testing
   Warranties
- 10) Costs Ten

Terms of Payment Extras

11) Schedules

#### 3.0 EXISTING TANKS FACILITIES

#### 3.1 MANAGEMENT COMPONENTS AND REQUIREMENTS

The management of existing tank facilities consist of six major procedures:

- 1) Registration
- 2) Site Assessment
- 3) Equipment Upgrading
- 4) Operations and Maintenance
- 5) Leaks
- 6) Abandonment

General requirements for these procedures under the Environmental Code of Practice and Gasoline Handling Code are summarized by Figures 3-1 and 3-2.

#### FIGURE 3-1 ENVIRONMENTAL CODE OF PRACTICE FOR EXISTING TANK FACILITIES

#### REGISTRATION AND SITE ASSESSMENT

Registration required with authority having jurisdiction and with Environment Canada prior to installation (ECP Part 2). Assessment and classification of site required by Environment Canada (ECP Part 3)

#### UPGRADING

Tanks should be removed or upgraded according to prescribed schedule or soil aggressiveness analysis. Tanks more than 25 years old should be replaced. (ECP 5.3)

#### OPERATION AND MAINTENANCE

Records must be maintained of inventory control and reconciliation data, cathodic protection and leak system checks, tank tests, and other inspections. (ECP 6.2-6.3)

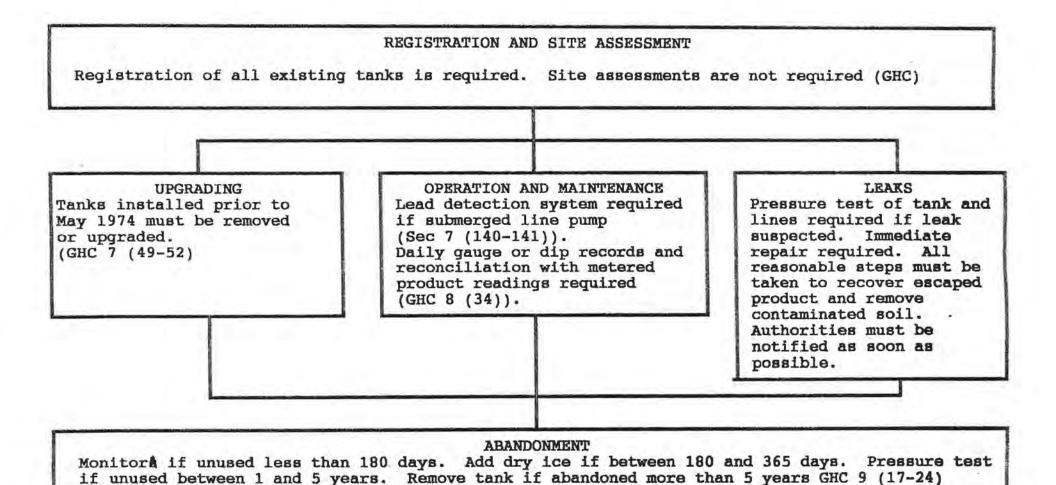
#### LEAKS

When a leak is known or suspected, the owner must take steps including removal or precision leak testing of equipment, removal of the affected system, and containment and recovery of the escaped product (ECP 6.6)

#### ABANDONMENT

Maintain cathodic protection if unused more than 30 days. Notify authorities. Perform precision leak test if unused more than 1 year. Remove tank if out of service for more than 2 years. Any reuse must conform with standards. Proper disposal required (ECP Part 7)

#### FIGURE 3-2 GASOLINE HANDLING CODE FOR EXISTING TANK FACILITIES



#### 3.2 REGISTRATION AND SITE ASSESSMENT

Registration and site assessment requirements for existing tank facilities are similar to those for new facilities. These requirements re described in Sections 2.2 and 2.3 of this manual.

#### 3.3 UPGRADING OF STEEL TANKS

Existing steel tanks may be protected against external corrosion by wrapping, coating, galvanizing or cathodic protection. If not, the tanks are unprotected.

Under the GHC (Sec. 7 (49-52), unprotected steel tanks and piping installed before May 1, 1974, must be removed or upgraded by January 1, 1991. The upgrading must be by replacement, lining, cathodic protection, or any other method approved by the Director of the FSB.

However, approval for unprotected tanks may be granted where they are installed in benign soil and the owner submits an engineering report to the Director of the FSB (GHC Sec. 7 (58)).

Under the ECP (5.3), tanks more than 25 years old should be replaced only.

#### 3.4 OPERATION AND MAINTENANCE

Operation and maintenance requirements consist mainly of equipment maintenance, leak detection procedures and monitoring of cathodic protection equipment.

Acceptable leak detection according to the Environmental Code of Practice (Appendix F) may include the following:

- automated, frequent to continuous tank gauging system, capable of performing daily reconciliation,
- manual inventory control data that is statistically analyzed on at least a daily basis.
- secondary containment with interstitial monitoring, which includes double wall tanks,
- soil gas or vapour monitoring systems,
- hydrocarbon monitoring,
- other technologies acceptable to the authority having jurisdiction.

In Ontario, the GHC requires leak detection systems where the dispenser is connected to a line supplied by a submerged pump (Sec. 7 (140-141)). This system must be tested at least every 12 months and be maintained in good operating condition.

All underground tanks in Ontario subject to the Gasoline Handling Code must be closely monitored for product loss or entry of water (GHC, Sec. 8 (34)):

- tanks, except those at bulk plants, must be gauged or dipped daily for water and product,
- product and water dip or gauge readings must be recorded,
- the gauge or dip readings must be reconciled with product delivery and dispensing meter readings,

- when the reconciliation shows a possible product loss or when the water dip exceeds two
  inches it must be reported immediately to the owner,
- all gauge and dip records must be maintained for at least two years.

Under the ECP (6.4), inventory control procedures must also conform with the National Fire Code Subsection 4.3.17.

Corrosion protection monitoring at Federal facilities must conform (ECP 6.3.1) with

- CAN4-S603.1M for sacrificial anode systems (voltage between 850 mV and 1100 mV)
- PACE Report No. 87-1, Clause 5.5 (c) and Part 6.0 for impressed current systems.

#### 3.5 LEAKS

#### 3.5.1 LEAK SUSPECTED

When a leak is suspected or when the Director of the FSB requests, pressure tests of both the tank and lines must be conducted (GHC 8(35)). If there is any doubt about the results of the pressure tests, the tank or lines must be uncovered to allow visual inspection. Records of the tests must be kept.

#### 3.5.2 LEAK CONFIRMED

Under the Gasoline Handling Code (Sec. 8 (35)), when a leak is confirmed the tank or line owner must

- arrange for immediate repair or replacement of the leaking systems.
- take all steps reasonable in the circumstances to recover escaped product and to remove product contaminated soil before installing a replacement tank or backfilling a repaired line, and
- report all leaks to the nearest FSB inspector or fire prevention authority as soon as practicable within 24 hours.

Tank owners and operators are also required to report immediately spills and leaks to the Ministry of the Environment (MOE) under requirements of the Environmental Protection Act.

For a relatively small leak, limited excavation of contaminated soil around the tank may be all that is required. For larger leaks, however, several stages of work may be necessary, as portrayed by Figure 3-3.

#### 3.6 ABANDONMENT

General requirements for the abandonment of tanks are outlined by Figure 3-4. When a tank is abandoned permanently, the preferred procedure is removal and disposal. Sample instructions for this procedure are presented by Figure 3-5. In special cases, a tank may be abandoned in-place without removal (Figure 3-4).

# FIGURE 3-3 INVESTIGATION AND REMEDIATION OF LARGE PRODUCT LEAKS

#### EMERGENCY PHASE

- 1. Pump or remove product from leaky equipment.
- Expose leak and recover product, if feasible, from adjacent excavation.
- Initiate investigation of amount and extent of product loss, including vapour survey of nearby structures.

#### REMEDIAL PLANNING PHASE

- Continue subsurface investigations by digging, drilling, and/or soil vapour testing.
- Define type and extent of contamination (free product, residual product, dissolved product, vapours) and potential impacts on the environment and human health and safety both on and off Federal property.
- 3. Determine and evaluate feasible remedial options.
- Obtain regulatory approval for cleanup criteria and preferred remedial option.

#### REMEDIAL PHASE

- Select cleanup contractors.
- Supervise remedial work and undertake confirmatory testing during cleanup.
- Monitor site after remediation to ensure cleanup was achieved.

#### FIGURE 3-4 TANK ABANDONMENT REQUIREMENTS

#### Less than 180 days:

- Notify chief inspector of FSB before going out of service and upon reactivating.
- Record and safekeep monthly tank gauging measurements.
- Keep pipe covers, facilities and controls locked.
- Maintain and operate any impressed current protection.

#### More than 180 days:

- All of the above.
- Empty the tank of all Class I product and either refill with Class II product or remove explosive fumes with dry ice.

#### More than 365 days:

- All of the above.
- Preform a precision leak test before reactivating.

#### More than 2 years or when no further use is apparent:

Removal is favoured over abandonment in place, but if the tank cannot be removed because it would endanger overhead facilities or heavy equipment access for removal is not available, then the tank can be abandoned in place by purging the tank of fumes, either having a licensed inspector check the interior for performations or perform a precision leak test, remove the sludge, cut holes in the tank top and fill the tank with sand, gravel, or concrete. Piping must be removed. An unearthed tank must be rendered gas free and unfit for further use.

(GHC Sec. 17 to 23; EV) Sec. 7.2 to 7.5)

# FIGURE 3-5 SAMPLE INSTRUCTIONS FOR UNDERGROUND TANK REMOVAL AND DISPOSAL

- 1. Remove all residues and liquids from tank. Dispose correctly.
- 2. Excavate to the top of the tank.
- 3. Disconnect all fittings, except vent pipe, carefully draining any liquid into a container.
- Purge the tank of flammable vapours.
- 5. Excavate and remove tank.
- Excavate and dispose any contaminated soil from around tank.
- Render tank unsuitable for reuse and dispose at an approved facility.

#### 4.0 EQUIPMENT AND SERVICE COMPANIES

Dozens of companies in Ontario offer services and equipment related to the management of underground fuel tanks. Service companies include consultants, contractors, and analytical laboratories. Consultants undertake environmental studies, engineering design, and construction supervision. Contractors do the construction work. Some companies provide or attempt to provide both consulting and contracting services.

A partial listing of companies is contained in Appendix B. This part of the manual describes general sources of information. The services offered by companies can vary widely from company to company, office to office, and year to year. Accordingly the user of this manual is cautioned to ensure that the companies are capable of and experienced with undertaking the work that is required and specified.

#### 4.1 ENGINEERING AND ENVIRONMENTAL CONSULTANTS

Engineering and environmental consulting firms may offer services in the areas of

- design of storage facilities,
- auditing and testing,
- environmental surveys and monitoring,
- hydrogeology studies, and
- remediation of contaminated sites.

The most comprehensive listing of engineering consulting firms in Ontario is contained in the Consulting Engineers of Ontario Directory, which is revised annually. Copies may be obtained from

Consulting Engineers of Ontario 86 Overlea Boulevard - Suite 403, Toronto, Ontario M4H 1C6 Tel: (416) 425-8027. Many consulting firms which are active in the hazardous waste and spill cleanup fields are listed in the Directory of Hazardous Waste Services, available from

Corpus Information Services 1450 Don Mills Road, Don Mills, Ontario M3B 2X7 Tel: (416) 445-6641.

A partial listing of consustants is contained in Appendix B of this manual.

#### 4.2 TANK MANAGEMENT CONTRACTORS

Tank management contractors offer services in areas such as

- tank installation and removal,
- tank upgrading and protection programs,
- tank testing and monitoring, and
- auditing and instrumentation.

In Ontario, tank management contractors must be registered with the Fuels Safety Branch. The list of currently registered contractors may be obtained from

Fuels Safety Branch
Shipp Centre West Tower
3300 Bloor Street West - 4th Floor
Etobicoke, Ontario
M8X 2X4
Tel: (416) 234-6030.

Some tank management contractors also offer consulting, drilling, and waste management services.

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4.3 DRILLING CONTRACTORS

Drilling contractors offer services in areas such as:

sampling of soils and rock, and

installation of ground water monitors.

Depending upon the firm, additional services may include geotechnical testing.

Under requirements of the Ontario Water Resources Act drillers who install ground water monitoring

wells should be registered with the MOE

4.4 ANALYTICAL LABORATORIES

Analytical laboratories perform chemical testing of samples of petroleum products, soils, waters and

air or soil vapours.

4.5 WASTE MANAGEMENT CONTRACTORS

Waste management contractors offer services in areas such as:

excavation of contaminated materials, and

haulage of unearthed tanks, contaminated soils, and waste water.

In Ontario, generators of waste are required to register with Environment Ontario under Regulation

309. The waste must be hauled by a licenced carrier under a manifest or list of cargo system.

Many contractors who undertake spill cleanup work are listed in the Province of Ontario

Contingency Plan for Spills of Oil and Other Hazardous Materials (1989). Copies of this list of

independent contractors are available from

Ministry of the Environment Spills Action Centre 7 Overlea Boulevard - 5th Floor Toronto, Ontario

M4H 1A8

Tel: (416) 965-9619

These and other contractors are also listed in the Corpus Directory of Hazardous Waste Services (see Section 4.1 of this manual).

#### 4.6 EQUIPMENT SUPPLIERS

Equipment available for management of underground fuel tanks includes:

- steel and FRP tanks,
- leak detection sensors and alarms, and
- instrumentation.

A partial list of companies which provide this type of equipment is contained in Appendix B.

# APPENDIX A LEGISLATION, REGULATIONS, AND GUIDELINES

#### A.1 FEDERAL LEGISLATION, REGULATIONS, AND GUIDELINES

A. 1.1 Environment Canada
Ontario Region Industrial Programs
25 St. Clair Avenue East Oil and Gas Group
Toronto, Ontario Hull, Quebec

- Environmental Code of Practice for Underground Storage Tank Systems Containing Petroleum Products (1989), Catalogue No. En40-359/1989E.
- Detection, Prevention and Remediation of Leaks from Underground Storage Tanks (February, 1989), Report EPS 2/PN/1.
- A.1.2 <u>Canadian Standards Association</u>
  118 Rexdale Boulevard
  Rexdale, Ontario
  M9W 1R3
  (416) 747-4000
- Installation Code for Oil Burning Equipment, CSA Standard B139-1976.
- General Requirements for Oil Burning Equipment CSA Standard B140.0.
- A.1.3 <u>National Research Council of Canada</u>
  Ottawa, Ontario
  K1A OR6
- National Fire Code of Canada (1985), Report NRCC 23175.
- A.1.4 <u>Canadian Petroleum Products Institute</u>
  275 Slater Street Suite 1202
  Ottawa, Ontario
  K1P 5H9
- Guideline Specification for the Impressed Current Method of Cathodic Protection of Underground Petroleum Storage Tanks, PACE Report 87-1.

# A.1.5 <u>Underwriters Laboratories of Canada</u> 7 Crouse Road Scarborough, Ontario M1R 3A9

- Standard for Steel Underground Tanks for Flammable and Combustible Liquids, CAN4-S603-M85.
- Standard for Galvanic Corrosion Protection Systems for Steel Underground Tanks for Flammable and Combustible Liquids, CAN4-S603.1-M85.
- Refurbishing of Steel Underground Tanks for Flammable and Combustible Liquids, CAN4-S603(A).
- Standard for Reinforced Plastic Underground Tanks for Petroleum Products, CAN4-S615-M85.
- Refurbishing of Reinforced Plastic Underground Tanks for Petroleum Fuels, CAN4-S615(A).

#### A.2 PROVINCIAL LEGISLATION, REGULATIONS AND GUIDELINES

#### A.2.1 Fuels Safety Branch

Shipp Centre West Tower 3300 Bloor Street West - 4th Floor Etobicoke, Ontario

M8X 2X4

Tel: (416) 234-6030

- Gasoline Handling Act (RSO 1980 Chapter 185) and Regulation 439 (RRO 1980) also called the Gasoline Handling Code.
- Energy Act (RSO 1980 Chapter 139) and Regulation 288 (RRO 1980), also called the Fuel Oil Code.

#### A.2.2 Ministry of the Environment

135 St. Clair Avenue West

Toronto, Ontario

M4V 1P5

Tel: (416) 323-4321

Regional Offices: Toron

Toronto (416) 467-3000 Sudbury (705) 675-4501 Thunder Bay (807) 475-1205 Kingston (613) 548-6908 London (519) 661-2200 Hamilton (416) 521-7640

- Environmental Protection Act (RSO 1980, Chapter 141).
- Regulation 309 (RRO 1980) regarding Waste Management.
- Ontario Water Resources Act (RSO 1980, Chapter --).
- Guidelines for the Decommissioning and Cleanup of Sites in Ontario (1989).
- Registration Guidance Manual for Generators of Liquid Industrial and Hazardous Waste (1985).

### A.2.3 <u>Publications Ontario</u>

880 Bay Street - 5th Floor Toronto, Ontario M7A 1N8

Tel: (416) 326-5300 or 1-800-668-9938

Branch Stores:

London

Ottawa

- Provincial government documents listed above.
- Government of Ontario Telephone Directory
- Ontario Municipal Directory

# APPENDIX B EQUIPMENT AND SERVICE COMPANIES

#### **B.1 ENGINEERING AND ENVIRONMENTAL CONSULTANTS**

Acres Internaional Limited 5259 Dorchester Road, P.O. Box 10001 Niagra Falls, Ontario L2E 6W1 (416) 374-5407

A.J. Graham Engineering Consultants Limited P.O. Box 917, R.R. #5, Ottawa, Ontario K1G 3N3 (613) 822-1052

Arcturus 6862 Keiffer Street Niagara Falls, Ontario L2E 5 1 (416) 357-6424

Barenco Incorporated 10 Kodiak Crescent Downsview, Ontario M3J 3G5 (416) 222-7232

Beak Consultants Limited 14 Abacus Road Brampton, Ontario L6T 5B7 (416) 458-4044

Canviro Consultants
A Division of CH2M Hill Engineering Ltd
Suite 600, 180 King Street South
Waterloo, Ontario
N2J 1P8
(519) 579-3500

Central Projects Group Incorporated 7030 Woodbine Avenue, Suite 500 Markham, Ontario L3R 1A2 (416) 470-6570

Clayton Environmental Consultants 6 Lansing Square Toronto, Ontario M2J 1T5 (416) 498-7444

Conestoga-Rovers and Associates Limited 651 Colby Drive Waterloo, Ontario (519) 884-0510 Branch Offices: Mississauga, Kincardine

Gartner Lee Limited 140 Renfrew Drive, Suite 102 Markham, Ontario L3R 8B6 (416) 477-8400

Geocon Incorporated 3210 American Drive Mississauga, Ontario L4V 1B3 (416) 673-1664

Golder Associates 2180 Meadowvale Boulevard Mississauga, Ontario L5N 5S3 (416) 567-4444

#### **B.1 ENGINEERING AND ENVIRONMENTAL CONSULTANTS**

Groundwater Technology Incorporated 1520 Trinity Drive, # 5, Mississauga, Ontario L5T 1N9

(416) 672-1700

Heath Consultants Limited 2085 Piper Lane London, Ontario N5Z 3S5 (519) 659-1144

Henderson, Paddon & Associates 945-3rd Avenue East, Suite 212 Owen Sound, Ontario N4K 2K8 (519) 376-7612

Intera Kenting

Jagger Hims Limited 92 Davis Drive, Suite 210, Newmarket, Ontario L3Y 2N1 (416) 853-3303

Keystone Environmental Resources Incorporated 2233 Argentia Road Mississauga, Ontario L5N 2X7 (416) 858-0200

MacLaren Plansearch

Monenco Consultants Limited 160 Traders Boulevard, Unit 4 Mississauga, Ontario L4Z 3K7 (416) 890-9995

Morrison Beatty Limited 4200 Dixie Road, Unit 12A Mississauga, Ontario L4W 1V7 (416) 624-9308

O'Connor & Associates Limited 3105 Unity Drive, #9 Mississauga, Ontario L5L 4L2 (416) 820-6330

The Proctor & Redfern Group 45 Green Belt Drive Don Mills, Ontario M3C 3K3 (416) 445-3600

Terraqua Investigations Ltd. 232 King Street North, Suite 307 Waterloo, Ontario N2J 2Y7 (519) 888-7892

Trow, Dames and Moore 7560 Airport Road Mississauga, Ontario L4T 2H5 (416) 793-9921

Water and Earth Science Associates Limited P.O. Box 430, Carp, Ontario KOA 1LO (613) 839-3053

#### **B.2 TANK MANAGEMENT CONTRACTORS**

Peel Petro-Chemical Services Inc., 1680 Bonhill Road Mississauga, Ontario L5T 1C8 (416) 670-7867

Penny &Casson Co., Ltd. 3039 Kennedy Road Agincourt, Ontario MIV 1S7 (416) 298-1144

NOTE: A list of contractors registered with the FSB is on order.

#### **B.3 DRILLING CONTRACTORS**

All-Terrain Drilling Ltd 30661 Colby Drive, Waterloo, Ontario N2V 1C2 (519) 886-8810

Archer Drilling Ltd. R.R. #1 Midhurst, Ontario LOL 1XO (705) 726-8338

Atcost Soil Drilling Incorporated 2160 Highway 7 West Concord, Ontario L4K 1B6 (416) 669-1253

DBM Technical Drilling Limited 747 Charlotte Street Sudbury, Ontario P3E 4C1 (705) 671-6107

Dominion Soil Investigation Inc. 104 Crockford Boulevard Scarborough, Ontario M1R 3C6 (416) 751-6565 Branch Offices: London, Sarnia, Thunder Bay, Waterloo, Windsor

Eastern Soil Investigation Ltd. 80 Barbados Boulevard, Unit 17 Scarborough, Ontario M1J 1K9 (416) 261-1333 F.E. Johnson Drilling Co. Ltd P.O. Box 4134, Station 'E' Ottawa, Ontario K1S 5B2 (613) 822-2631

KX5 Drilling Limited 272 Oriole Court Milton, Ontario L9T 3R4 (416) 878-7570

London Soil Test Ltd./ 5 Cottonwood Crescent London, Ontario N6G 2Y7 (519) 472-5486

Longyear Canada Inc. 11 Credit Stone Road, Unit 13 Concord, Ontario L4K 2P1 (416) 669-1097

Malone's Soil Samples Co. Ltd. 36 Racine Road Rexdale, Ontario M9W 2Z3 (416) 748-9060

Marathon Drilling Co. Ltd. P.O. Box 8173, Alta Vista Terminal Ottawa, Ontario K1G 3H7 (613) 822-0571

Master Soil Investigation Ltd. 192 Toryork Drive Weston, Ontario M9L 1X6

#### **B.3 DRILLING CONTRACTORS**

(416) 749-1062

Morton Geotech Inc. P.O.Box 69, Stn. 'M' Toronto, Ontario M6S 4T2 (416) 762-7474

North Bay Drilling Division of National Geotech Inc., 121 Kennedy Avenue, Suite 108 Toronto, Ontario M6S 2X8 (416) 766-0629 (416) 762-2293

PVK & Sons Drilling Limited R.R. #2 Burford, Ontario NOE 1AO (519) 449-5175

V.A. Wood Associates Limited 1080 Tapscott Road - Unit 24 Scarborough, Ontario M1X 1E7 (416) 292-2868

#### **B.4 ANALYTICAL LABORATORIES**

ARECO Canada Incorporated

28 Concourse Gate Nepean, Ontario

K2E 7T7

(613) 228-1145

(416) 890-8566

Barringer Laboratories 5735 McAdam Road Mississauga, Ontario L47 1N9

Bondar-Clegg & Company Limited 5420 Canotek Road Ottawa, Ontario K1J 8X5

(613) 749-2220

Chemex Labs Limited 450 Matheson Boulevard East, Suite 54 Mississauga, Ontario L4Z 1R5 (416) 890-0310

Chem-King Incorporated King Technology Division, R.R. # 3 Barrie, Ontario L4M 4S5 (705) 737-1221

Environmental Applications Group 475 Cochrane Drive, Unit 13 Markham, Ontario L3R 9R5 (416) 479-6107

Enviroclean 921 Leathorne Street London, Ontario N5Z 3M7 (519) 686-7558 Environment Protection Laboratories 6850 Goreway Drive Toronto, Ontario L4V 1P1 (416) 673-3255

Mann Testing Laboratories Limited 5550 McAdam Road Mississauga, Ontario L4S 1P1 (416) 890-2555

Monenco Science and Technology 70 Hanlan Road, Unit 1 Woodbridge, Ontario L4L 3P6 (416) 850-0111

Ortech International
2395 Speakman Drive
Mississauga, Ontario
(416) 822-411

Rand R Laboratories Limited 1557 Fair Avenue Peterborough, Ontario K9K 1T1 (705) 748-1506

T.S.L. Environmental Laboratories Inc. 1140 Fewster Drive Mississauga, Ontario L4W 1A1 (416) 625-1544

Walker Laboratories 2800 Thorold Townline Road P.O. Box 100 Thorold, Ontario L2V 3Y8 (416) 227-4142

#### **B.4 ANALYTICAL LABORATORIES**

Wellington Environmental Consultants Incorporated 398 Laird Road, Guelph, Ontario N1G 3X7 (519) 822-2436

XRAL Environmental 1885 Leslie Street Don Mills, Ontario M3B 3J4 (416) 445-5809

Zenon Environmental Incorporated 845 Harrington Court Burlington, Ontario L7N 3P3 (416) 639-6320

#### **B.5 WASTE MANAGEMENT CONTRACTORS**

Accurate Industrial Waste Limited

1929 Highway 7 West Concord, Ontario

L4K 1V5

(416) 223-0436

Barenco Incorporated 10 Kodiak Crescent Downsview, Ontario

M3J 3G5

Beeline Carriers Limited 211 Lanark Street

Stoney Creek, ontario

L8E 2Z9

(416) 560-0101

Branch Offices: Goderich, Milton

**Browning-Ferris Industries Limited** 

161 Bridgeland Avenue

Toronto, Ontario

M6A 1Z1

(416) 789-7341

Branch Offices: Chatham, London,

Oshawa, Thunder Bay, Windsor

Cannington Excavating 1989 Ltd.

R.R. #1, P.O. Box 604,

Gormley, Ontario

LOH 1GO

(416) 887-1416

Chem-King Incorporated

Chemical and Petro Waste

(CPW) Disposal Division,

R.R.#3

Barrie, Ontario

L4M 4S5

(705) 737-1221

Environmental Management Corporation

2128 River Road

London, Ontario

N6A 4C3

(519) 451-6630

Laidlaw Environmental Services Limited

265 North Front Street, Suite 502

Sarnia, Ontario

N7T 7X1

(519) 332-0720

Branch Offices: Burlington, Guelph,

Mississauga, London, St. Catharines,

Sarnia, Windsor

O.H. Materials of Canada Limited (OMC)

2192 Wyecroft Road,

P.O. Box 7010

Oakville, Ontario

L6J 6L5

(416) 847-1700

Philip Environmental Services Corporation

52 Imperial Street

Hamilton, Ontario

L8L 7W2

(416) 544-6687

Sanexan Internation Incorporated

3027 Harvester Road, Unit 202

Burlington, Ontario

(416) 681-3366

Waste Management of Canada Incorporated

(IMW)

55 Fenmar Drive

Weston, Ontario

M9L 1M4

(416) 741-1600

#### **B.5 WASTE MANAGEMENT CONTRACTORS**

Woodington Systems Incorporated P.O. Box 100 Thorold, Ontario L2V 3Y8 (416) 262-4227

#### **B.6 EQUIPMENT SUPPLIERS**

Clemmer Industries (1964) Ltd P.O. Box 130 Waterloo, Ontario (519) 884-3210

EMCO Supply 65 Huxley Avenue Weston, Ontario (416) 826-0257

EMCO Wheaton Ltd. 136 The East Mall Toronto, Ontario M8Z 5M2 (416) 231-4141

E.O. Butts Consultants Ltd. 78B Jamie Street Nepean, Ontario K2E 6T6 (613) 226-3050

Liquidex Equipment Inc. 8500 Jules-Leger Ville D'Anjou, Quebec H1J 1A7 (514) 351-6900

MFM Industries P.O. Box 2159, Sta. A Moncton, N.B. (506) 857-2700

OPW Dover Corp. (Canada) Ltd 31 Progress Court, Unit 10 Scarborough, Ontario M1G 3V5 (416) 439-9713 Petroquip Ltd. 33 Mallard Road Don Mills, Ontario M3B 1S4 (416) 449-4725

Pipe Specialties of Canada 705 Progress Avenue, Unit 38 Scarborough, Ontario (416) 431-7780

RNG Equipment Ltd. 32 Stoffel Drive Rexdale, Ontario M9W 1A8 (416) 249-7383

Shaw Pipe Protection Ltd. 25 Bethridge Road Rexdale, Ontario M9W 1M7 (416) 743-7111

#### APPENDIX C

GOVERNMENT FORMS

Note: Appendix C is missing in the original document.

L'appendice C est manquante dans le document

original.