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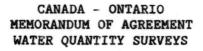
Conservation

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Conservation and Protection

> Inland Waters Directorate Western and Northern Region

Direction générale des eaux intérieures Région de l'ouest et du nord



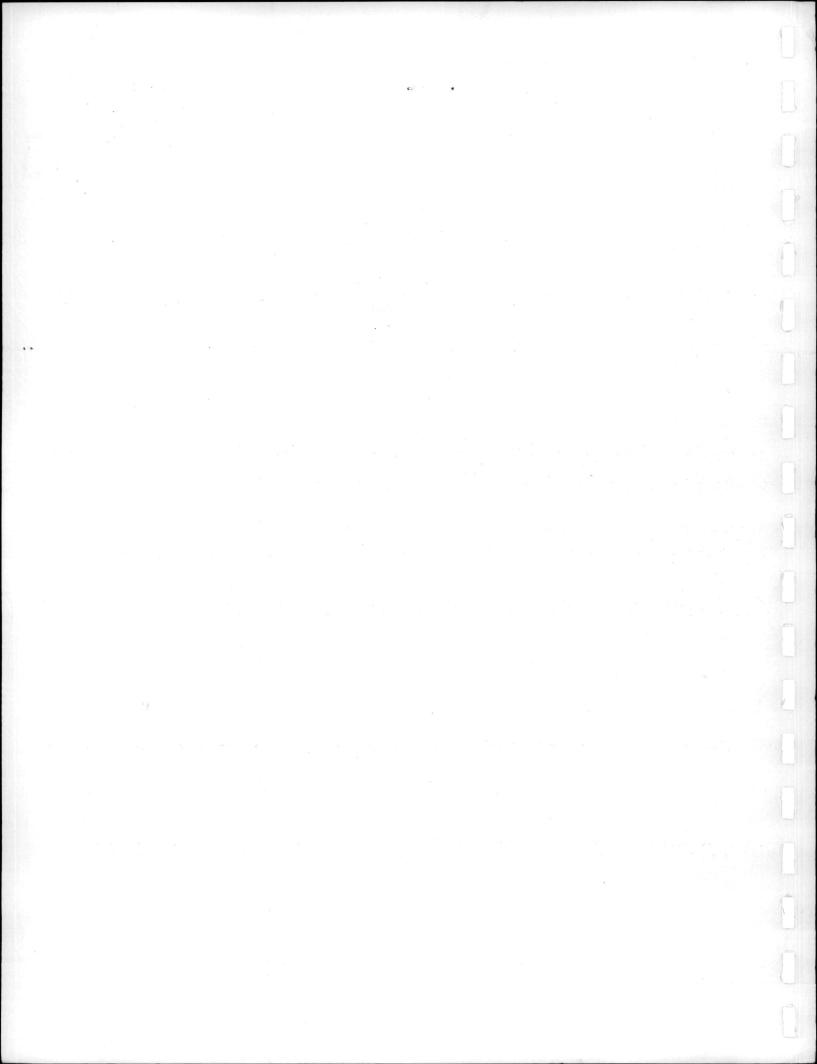
ANNUAL REPORT 1986-87 for NORTHWESTERN ONTARIO

by

D.G. HANSON

Prepared for: Regional Chief Manitoba and N.W. Ontario District Water Resources Branch, Winnipeg, Manitoba

July 1987



CANADA - ONTARIO MEMORANDUM OF AGREEMENT WATER QUANTITY SURVEYS

ANNUAL REPORT 1986-87 for NORTHWESTERN ONTARIO

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WINNIPEG July 1987

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INTRODUCTION

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This is the fifth Annual Report of the Canada Water Resources Branch, Manitoba and N.W. Ontario District that summarizes the activities relating specifically to the hydrometric program in N.W. Ontario.

It should be noted that the Winnipeg District responsibility for operation of hydrometric networks in Ontario is limited to the Lake Winnipeg drainage system which includes the Winnipeg River system and other rivers draining into the east side of Lake Winnipeg. The remainder and the bulk of the Ontario network is operated by Ontario Region based in Guelph, Ontario.

Since 1975 when the federal-provincial Agreements respecting Water Quantity Surveys were signed, informal reports and data have been forwarded to the Ontario Region office. This information is then included in the Ontario Region annual Cost-share Report. This report has been prepared to continue to fulfill that function and in addition to meet local management needs. It further serves to provide a more comprehensive perspective of the significant water management activities that are evolving in this part of Ontario.

This report contains a brief summary of the activities carried out by the Canada Water Resources Branch (CWRB) during the 1986-87 fiscal year. Although most of the 49 hydrometric stations are classified as federal,

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some other funding by the provinces of both Ontario and Manitoba is provided through the Lake of the Woods Control Board (LWCB). Special mechanisms to recover the costs of operations and administer these stations are in place.

The geographic bounds of the Winnipeg District's responsibility in northwestern Ontario is that of the Lake Winnipeg drainage system. For management purposes the area includes several relatively easily identifiable areas. These areas are: the international boundary/Rainy River areas, the Lake of the Woods/Winnipeg River area, the English River system, the Experimental Lakes Area and the rivers draining directly into the east side of Lake Winnipeg.

The report has been prepared in a format similar to the Annual Report of the Canada-Manitoba Memorandum of Agreement for Water Quantity Surveys. Operational costs have been computed and distributed on the basis of Schedules A, B, and C of that Agreement which is common to all provinces. The total hydrometric program costs and listing of operational hydrometric stations is provided annually to the Ontario Water Resources Branch, Guelph office for inclusion in the Annual Report of the Canada-Ontario Memorandum of Agreement for Water Quantity Surveys.

In 1986-87 three new DCP systems, one data logger, one Belfort weighing rain gauge and one additional recorder were integrated into the network. Two stations were discontinued, one classification changed and one

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additional contributed data station was operated by the Department of Fisheries and Oceans (DFO).

Spring runoff started in April 1986 with temperatures varying between +18 and -11[°]C and precipitation well below normal in the first three weeks of the month. However a rainstorm during the weekend of April 25 gave an average of 50 mm of precipitation in the Red Lake, Kenora, Sioux Lookout and Atikokan reporting areas. This rainstorm generated flows exceeding the spring snowmelt peaks.

In May, 1986 wet weather continued throughout northwestern Ontario for the first two weeks but in the last half of the month there was little rainfall. The area was declared a "Restricted Fire Zone" for a two week period beginning near the end of May. Most flows peaked near mid-month and flows and levels remained high through to June.

In July the runoff was in recession with most of the major lakes stabilizing.

A major blizzard swept through the area during November 7-9 and significant snowfall accumulation was recorded. Red Lake recorded 49.6 cm of snow, Kenora 33.1, Sioux Lookout 39.8 and Winnipeg 35.2. Record overnight low temperatures were in the -25°C range.

Above normal temperatures persisted to the end of February. Much of the area received up to 35 cm of snow during the February 24-29 period.

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Nearby Winnipeg and vicinity established a record warm winter season with a mean temperature of -9.4 ^oC over the December to February period. The previous record was in 1930-31 with -10 ^oC.

Above normal temperatures occurred in March with precipitation being scattered in the form of rain.

Namakan and Rainy Lakes were above their upper IJC bands throughout May but generally between the upper and lower bands the balance of the year.

Lake of the Woods levels were between the 50 and 75 percentile levels from April to June and then between 25 and 50 to the end of March.

The Department of Communications advised that all operators of DCP's would have to pay annual radio licence fees of \$9.00 per unit effective April 1, 1987. This fee is assessed on the same basis as private users.

A DEC 380 micro complete with digitizing tablet, printer, plotter, modem and furniture was installed and operated in the Kenora sub-office. In May the WRB Winnipeg staff installed the equipment and provided orientation and training. At the end of the year all regular hydrometric computations and Lake of the Woods outflow computations were being done on the DEC 380 micro. An updated version of the LWCBS Lake of the Woods outflow program was installed on the DEC 380 in the WSC Kenora office in March, 1987. A manual and a similar program for Boise Cascade are

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planned. The WRB Winnipeg's total costs in northwestern Ontario for 1986-87 were \$188,676.

The northwestern Ontario total shareable program costs totalled \$200,806. The shareable water quantity program costs are greater than total costs as they include vehicle and equipment depreciation and other items as computed according to Schedules A, B, and C.

Distribution of the shareable water quantity program costs on the basis of primary requesting agency, results in the following shares:

** Canada Water Resources Branch:	\$110,120
Lake of the Woods Control Board:	\$ 76,764
Atomic Energy of Canada Ltd. (AECL):	\$ 8,910
Province of Ontario	\$ 5,012

This report highlights the program activities undertaken in cooperation with the LWCBS, the International Rainy Lake Board of Control (IRLBC), the Department of Fisheries and Oceans (DFO) and the Atomic Energy of Canada Ltd. (AECL). Operational problems, additions/deletions, and network planning aspects are also discussed.

** Includes International Rainy Lake Board of Control

SUMMARY OF OPERATIONAL CONSIDERATIONS

2.0

2.1 LAKE OF THE WOODS CONTROL BOARD SECRETARIAT (LWCBS) AND THE WATER RESOURCES BRANCH (WRB) WINNIPEG

Generally business over the year was handled by memorandum and telephone. Under LWCB business, the topics were the gauging network plans for 1987-88, capital expenditure plans 1987-88, data review and information, and 1987-88 workplans.

2.2 INTERNATIONAL RAINY LAKE BOARD OF CONTROL, LAC SEUL

Generally business related to the IRLBC and Lac Seul is handled through the LWCBS. At the November 5, 1982 meeting, it was agreed to keep IRLBC business separate where feasible.

2.3 DEPARTMENT OF FISHERIES AND OCEANS (FRESHWATER INSTITUTE)

A network of 22 stations in the Experimental Lakes Area is operated by DFO and the data received by WRB as contributed data. The 1985 hydrometric data was received in hard copy format. WRB is planning to keypunch the data into their database. Negotiations are continuing on the transfer of ownership of instrumentation, equipment and shelters associated with the network.

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2.4 ATOMIC ENERGY OF CANADA LIMITED (AECL)

The AECL network is related to their research program for underground storage vaults for nuclear waste. The gauging station network part of their program is directed to understanding the shallow and deep groundwater flow system development in fractured plutonic rock. AECL is attempting to determine typical flow paths, lengths and groundwater fluxes from these depths to surface. In the study of information and base flows there are other cooperative efforts between AECL, NWRI, consultants and universities. The AECL research area is near Atikokan, Ontario.

WRB met with AECL to explain the requirements for contributed data. WRB emphasized the need for a paper trail to trace the published data back to field records collected to the appropriate standard. AECL requested WRB assistance for the operation of a tipping bucket rain gauge in 1987-88.

2.5 COORDINATION WITH WRB ONTARIO REGIONAL OFFICE (GUELPH)

Business related to the Ontario Regional office was carried out by mail and telephone. The Ontario Region writes the annual cost-share report for hydrometric work carried out in Ontario. Usually communication with the Ontario Region was related to the

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cost-share report. Current Schedule A's, past year expenditures, current year and next year's estimates of program expenditures were provided for cost share purposes. A Memorandum of Understanding (MOU) between WRB, Guelph, WRB, Winnipeg, and MOE, Ontario was in effect for the operation of three lower Rainy River tributary hydrometric gauging stations.

2.6 NETWORKS

The changes made to the hydrometric network are described in Appendix I, Network Modifications to Schedule A's and a summary of construction activities, is shown in Appendix III, Table 10.

Staff logged many field hours in April and May due to spring runoff and the late April high water conditions. Check measurements were made at most discharge stations to verify or extend existing ratings.

2.6.1 <u>Water Resources Branch Network</u>

The reports "Analysis of Namakan Lake Control Structures" and "Computation of Streamflow Records at Fort Frances and International Falls Controls Structures" were completed by P.M. Pelletier and distributed. Rating equations for the Namakan Lake outflow at Kettle Falls were developed from

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weir theory and available data and compared to previous ratings The complex flow situation at Fort Frances through power plants mills dams and canal gates was studied to determine the applicability and accuracy of the existing flow computation techniques

Two Rainy River tributary stations (LaVallee River near Devlin and Sturgeon Creek near Barwick) could not be funded in 1987-88 and were discontinued February 27 1987

Significant effort was put into maintaining the real time systems Several DATS gauges were repaired with lengthy turn around times Several pulse generators on the Hydromet DCP systems failed and needed replacing A surplus DATS gauge was obtained from WRB Regina upgraded and maintained as a spare for the N W Ontario and Manitoba data logging sites Effort was expended on resolving the grounding problem at the Rainy Lake near Fort Frances land line telemetering site After discussions with Bell Canada and Ontario Hydro the shelter grounding was upgraded and plans were made to upgrade the exterior electrical service

A Leupold and Stevens Telemark II data logger was installed at the Lake of the Woods at Keewatin station for evaluation

Annual visits and flow measurements were done for the two American stations in the network

Data reviews were completed for seven gauging stations

2 6 2 Lake of the Woods Control Board Network

In mid February the LWCBS adopted the 1923 GSC Bulletin adjustment datum for two of their provisional data stations on the Winnipeg River

In late February LWCBS proposed that the WSC datum for gauging stations on the Winnipeg River be changed to the 1923 GSC Bulletin adjustment datum WSC is currently considering this proposal

A Belfort 5915 precipitation gauge was installed at the Lac la Croix at Campbell s Camp station and the DCP upgraded from a La Barge to a Hydromet

Hydromet DCP s were installed at the Troutlake and Turtle River stations and the La Barge from Lac la Croix installed at Salveson Lake

The LWCBS delivered the initial version Lake of the Woods total outflow program software to the Kenora sub-office on November 13 1986 during the fall meeting of the LWCB The outflow calculation program was implemented January 1 1987

A pressure transducer was installed in tandem with the Cyclone Island manometer for evaluation

2 6 3 Atomic Energy of Canada (AECL) Network

Two real time gauging stations were operated under a purchase order arrangement These stations are required to support research activites associated with their Underground Research Laboratory project

2 7 NETWORK PLANNING

A network evaluation and plan for the Western and Northern Region was completed Its purpose is to determine the adjustment required in the network to meet the federal and provincial requirements to 1990 The report recommended additional stations to meet national inventory and regional hydrology needs in northwestern Ontario

2 8 PUBLICATION OF DATA

Hydrometric surveys are conducted by the Water Survey of Canada under various agreements with provinces and territories who contribute to the cost of the basic field investigations which are carried out in accordance with mutually agreed upon plans The results of these surveys made in northwestern Ontario are published in these publications Surface Water Data (Ontario) Historical Streamflow Summary (Ontario) Historical Water Levels Summary (Ontario) and Surface Water Data Reference Index (Canada) The costs of publication are paid by WRB The published data is also available on microfiche and magnetic tape from the WRB Ottawa office

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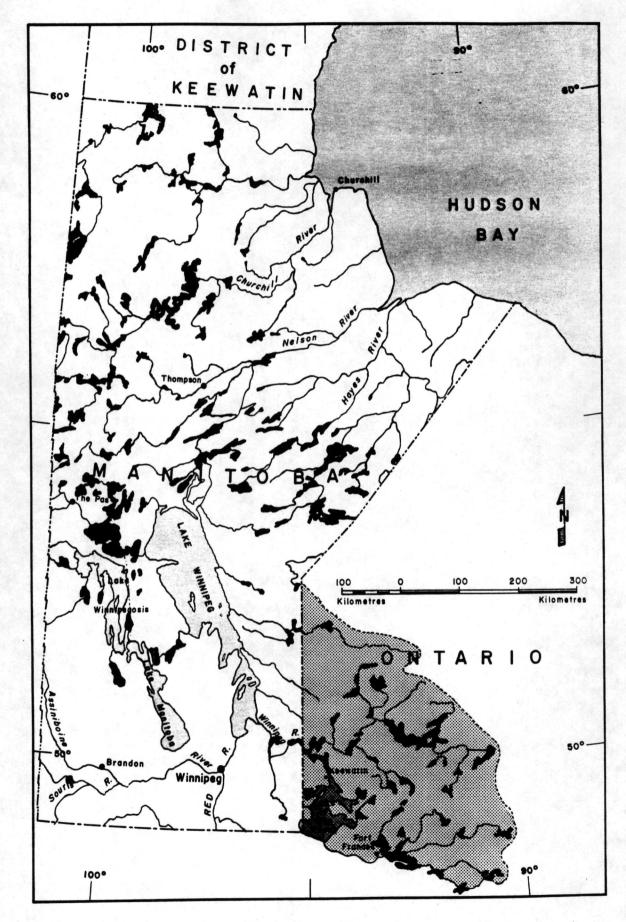


FIGURE I LOCATION MAP - NORTHWESTERN ONTARIO PORTION OF THE LAKE WINNIPEG DRAINAGE BASIN

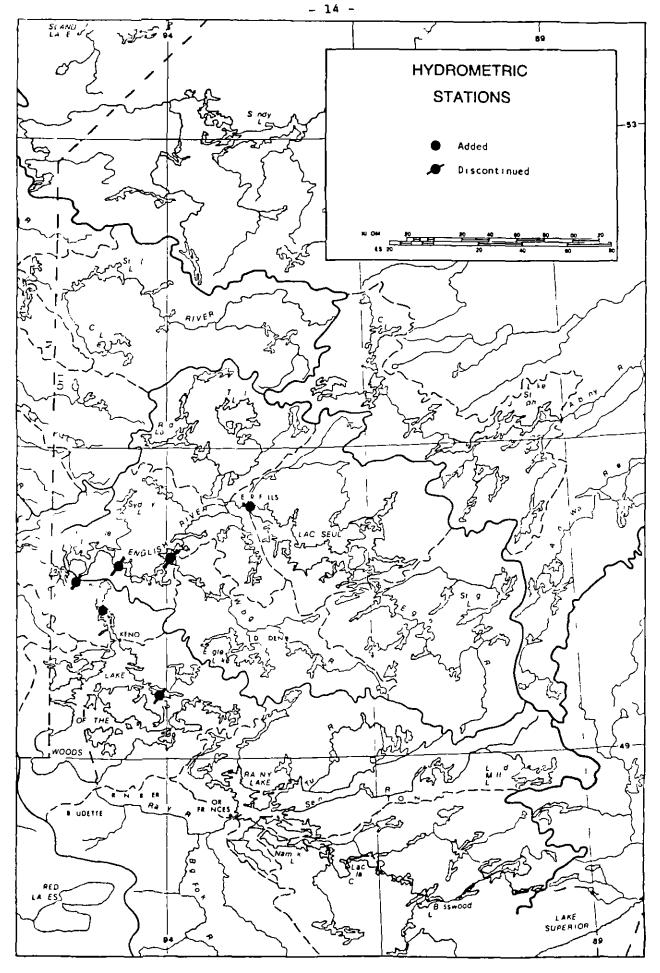
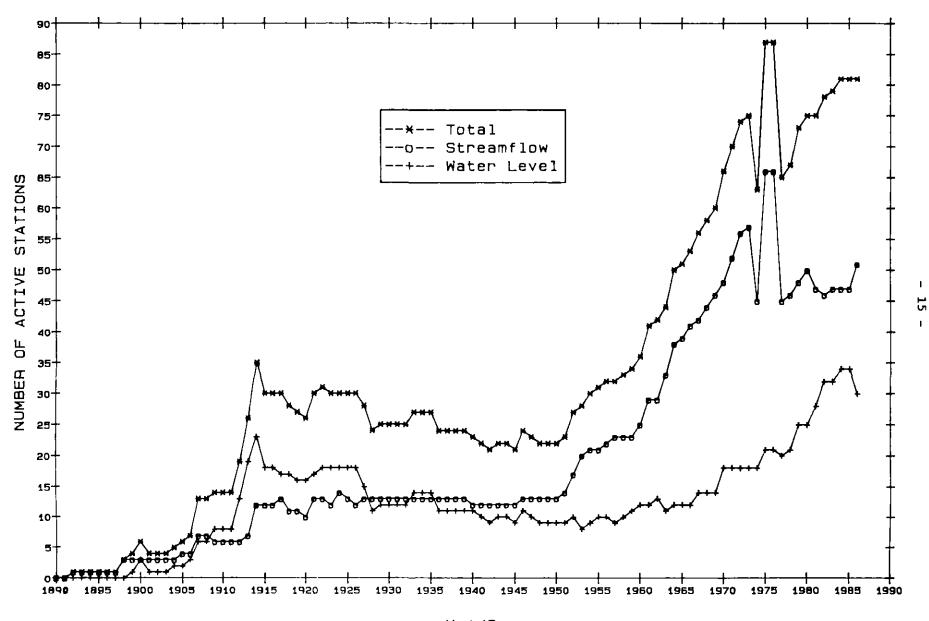


FIGURE 2 CHANGES TO WATER QUANTITY NETWORK EFFECTIVE APRIL 1

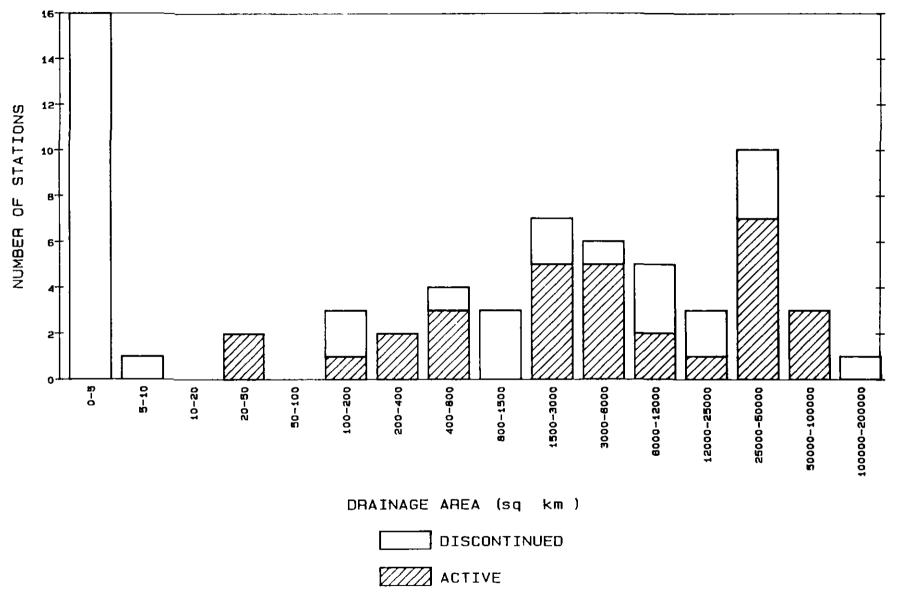


DEVELOPMENT OF HYDROMETRIC STATIONS IN NORTHWESTERN ONTARIO



FIGURE 3

STATIONS BY DRAINAGE AREA





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YEARS OF DATA FOR GAUGING STATIONS IN NORTHWESTERN ONTARIO

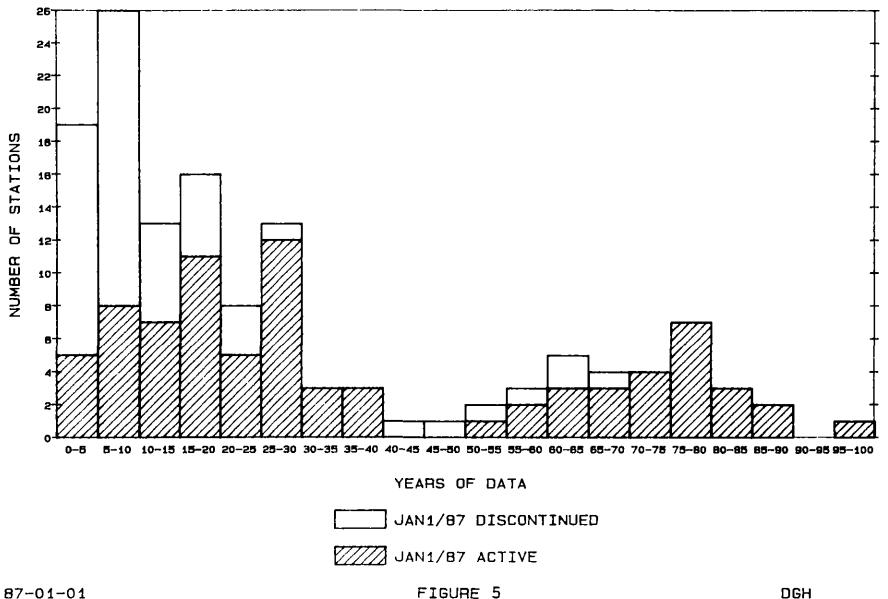
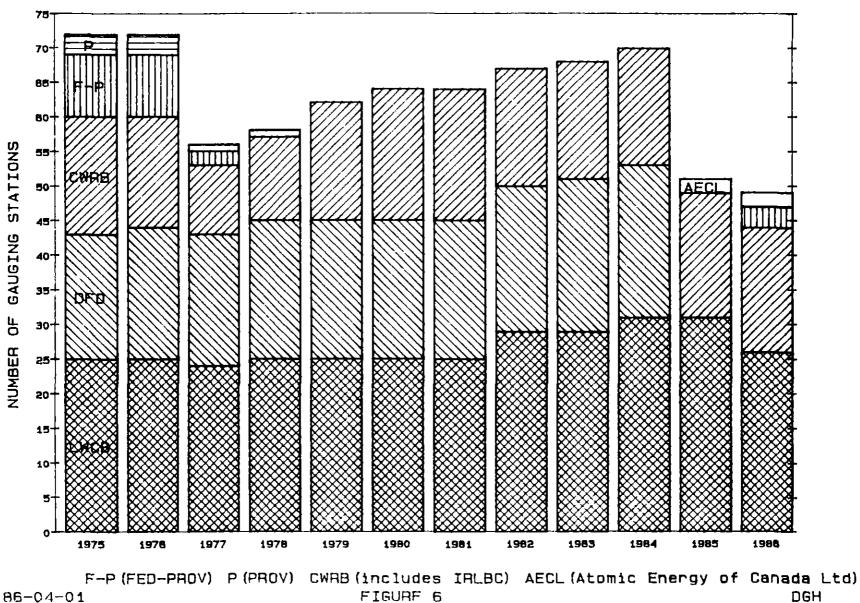


FIGURE 5

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STATION CLASSIFICATIONS ON APRIL 1 WATER SURVEY OF CANADA OPERATED STATIONS



86-04-01

COST OF OPERATION

- 19 -

Detailed cost information and procedures for cost-share format computations for 1986-87 are included in Appendix III Most of the stations in northwestern Ontario are classified Federal but costs have been proportioned on the basis of identified user interest

The cost summary as presented in Table 1 consists of two parts

- Part A Unit Cost Summary presents the breakdown by salary operations depreciation and total costs of operating a station unit
- 2) Part B Total Cost Summary shows breakdown of salary O & M and capital depreciation costs according to the primary agency

The cost summary information of total operating costs from Table 1 were combined with construction and capital equipment costs and distributed on a primary agency basis as shown in Table 2

Each January the LWCBS requests an estimate of the current year s operating costs to the end of the fiscal year The LWCBS provides these costs in turn to the Conservation and Protection headquarters administration office for their preparation of the annual Lake of

the Woods/Lac Seul Financial Report WRB supplies salary operation and maintenance and capital expenditure figures as totals for each basin which are distributed according to conventional station costs remote station costs, station type and station period of operation Table 3 summarizes the financial accounting by basin for 1986-87 For 1986-87 the cost of operation was as follows

> Lac Seul Basin \$44 197 Lake of the Woods Basin \$32 567

TOTAL \$76 764

The remote stations operating costs are significantly higher due to higher access costs Normally fixed or rotary wing aircraft are used for remote access stations as opposed to stationwagon truck or van for conventional access stations Remote access stations are defined as not normally having vehicular access

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TABLE 1

NORTHWESTERN ONTARIO WATER QUANTITY PROGRAM COST SUMMARY 1986 - 87 PART A - UNIT COST SUMMARY

St	ation Category	Sta	of ation its	Si	alary \$	Operations \$	Capital Depreciation	Total \$
1	Hydrometric Conventional Access	1	0	2	743	1 405	307	4 455
2	Hydrometric Remote Access	1	0	3	511	2 420	307	6 238

Primary Agency	No of Stations	No of Stations Units	Salary \$	Operations \$	Capital Depreciation \$	Total \$
<u>Canada Water</u> Resources Branch						
Conventional Access Remote Access	11 7	7 40 5 80	20 298 20 364	10 397 14 036	2 272 1 781	32 967 36 181
Atomic Energy of Canada	Ltd_					
Conventional Access Remote Access	2 0	2 00 0	5 486 0	2 810 0	614 0	8 910 0
Lake of the Woods Control Board						
a) Lac Seul Basın Conventional Access Remote Access	8 5	5 65 3 05	15 498 10 709	7 938 7 381	1 735 936	25 171 19 026
b) Lake of the Woods Bas Conventional Access	in 11	6 40	17 555	8 992	1 965	28 512
Remote Access	2	0 65	2 282	1 573	200	4 055
<u>Federal - Provincial</u>						
Conventional Access Remote Access	3 0	2 25 0	6 172 0	3 161 0	691 0	10 024 0
TOTALS			\$ 98 364	\$56 288	\$10 194	\$ 164 846

PART	В	_	TOTAL	COST	SUMMARY

TABLE 2 NORTHWESTERN ONTARIO WATER QUANTITY PROGRAM COST-SHARE SUMMARY 1986~87

Operational Costs		
Table 1 Part B	\$164	846
Guelph/Winnipeg Journal Voucher re MOU	1	243
Capital Construction Costs Appendix 3 Table 9	25	017
Capital Equipment Costs	9	7 0 0
TOTAL Water Quantity Program costs	\$200	806
Distribution of Costs by Agency		
1) Water Resources Branch Winnipeg	\$110	120
2) Lake of the Woods Control Board	76	764
3) Atomic Energy of Canada Ltd	8	910
4) Province of Ontario	5	012
TOTAL	\$200	806
NOTE 1) Table 1 shows the calculation of agency salary and capital depreciation costs The unit costs are derived in Appendix 3 Tables 3 5 and 8 W construction project costs are shown in Appendix 10	in Tal RB cap	ble l pital

2) Revenue to CRF (\$4 266 from the Province of Ontario and \$5 200 from AECL)

TABLE 3

LAKE OF THE WOODS CONTROL BOARD FINANCIAL ACCOUNTING

A LAC SEUL BASIN

	Estimated Billing <u>1987-01-22</u>	Actual Expenditures 1986-87	Difference
Salary	\$26 282	26,207	-75
Operating	17,811	17 990	+179
Capital Equipment and Construction	0	0	0
Sub-total	\$44 093	44 197	+104
B LAKE OF THE WOODS BASIN			
Salary	\$19 895	19 837	-58
Operating	12 410	12 730	+320
Capital Equipment and Construction	0	0	0
Sub-Total	\$32 305	32 567	+262
C TOTALS (A & B)	\$76 398	76 7641	+366

Note about adjustments

- (~) indicates an actual expenditure less than estimated hence a credit for payee
- (+) indicates an actual expenditure greater than estimated hence a debit for payee
- WRB repaired two LWCB answering machines during the year at a cost of \$188 22 This amount should be added to give a total actual expenditure for the year of \$76 952

APPENDIX I

NETWORK MODIFICATIONS TO SCHEDULE A S

1986-87 and 1987-88

NORTHWESTERN ONTARIO NETWORK MODIFICATIONS

A

Proposed 1987-88 Schedule A

Discontinued

(1) 05PC016 LaVallee River near Devlin F-Pl
(2) 05PC010 Sturgeon River near Barwick F-Pl

Additions

(1)	05PD032	Lake	114	Inflow	near Kenora	a (Contr	' Data)
(2)	05QD024	Lake	302	Upland	Watershed (Contr	Data)

Changes

(1)	05QD008	Cedar River below Wabaskang Lake - from remote to conventional access delete (R) - delete cableway (c)
(2)	05PB022	Eye Rıver near Coulson Lake near Atıkokan - delete artıfıcıal control (A)
(3)	05PB021	Eye Rıver near Hardtack Lake near Atıkokan - add tıppıng bucket precıpıtatıon gauge (P)
(4)	05QE011	Salveson Lake near Outlet - add a DCP (D)
(5)	05QC003	Troutlake River below Big Falls - add a DCP (D)
(6)	05PA011	Lac la Croix at Campbell s Camp - add a Belfort weighing rain gauge (P)
(7)	05P0029	Lake of the Woods at Cyclone Island - add artificial control note (A)
(8)	05PE014	Lake of the Woods at Keewatın - add a Telemark II (I)
(9)	05PC011	Pinewood River near Pinewood - move to F-1 from F-P1
(10)	05PC002	Rainy River at Ft Frances Int Falls (PP) - add a recorder to change from manual operation delete (M) add (R)
(11)	05PC004	Rainy River at Ft Frances Int Falls Mill (FB) - add artificial control note (A)

NORTHWESTERN ONTARIO NETWORK MODIFICATIONS (continued)

- (12) 05PB014 Turtle River near Mine Centre - add a DCP (D)

1986-87 Schedule A

Discontinu<u>ed</u>

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(1)	05QE013	Ball Lake at Ball Lake Lodge
(2)	05PD030	Lake of the Woods at Sioux Narrows
(3)	05QE014	Separation Lake at Walstens Outpost Camp
(4)	05PE021	Winnipeg River at Whitedog Indian Reserve

Additions

(1) -	Lac	Seul	at	Hanaway	s	Lodge
(~)			-			•

(2) - Winnipeg River at Minaki

Changes

(1) 05QE008 Cedar River below Wabaskang Lake changed to conventional access

APPENDIX II

SCHEDULE A 1986-87

AND

LISTINGS OF THE MAJOR AGENCY NETWORKS

1986 1987 SCHFDULE A	
OF	
MEMORANDUM OF AGREEMENT	
BETWEEN	
DEIWEEN	
DEPARTMENT OF THE ENVIRONMENT	
MANITOBA NOPTHWEST ONTARIO WINNIPEG	
	<u> </u>
AND	
GOVERNMENT OF ONTARIO	• ·
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GAUGE INFORMATION	DATA COLLECTION CODES
H WATER LEVEL STAILON	R-REMOTE ACCESS STAFION
	S SEDIMENT SAMPLING
R-RECORDING GAUGE	T TELEMARK
M MANUAL GAUGE	Q WATER QUALITY DATA
P POWERPLANT RATING	D DATA COLLECTION PLATFORM
	A ARTIFICIAL CONTROL
	W=WATER TEMPERATURE DATA
	P=PRECIPITATION DATA
	C=CABLEWAY
	V-VELOCITY RECORDER
	I-INTELLIGENT MICROPROCESSOR
FUNDING CODE INDEX	STATION RESPONSIBILITY CODES
F1 FEDERAL 1 FEDERAL DEPARTMENTAL PROGRAMS	01 MANITOBA CENTRAL
F2= FEDERAL 2 INTERPROVINCIAL WATERS	02 MANITOBA WEST E T DAIGNEAULT S AREA
F3= FEDERAL 3 INTERNATIONAL WATERS	03 MANITOBA EAST & LOKITS AREA
F4= FEDERAL 4 NATIONAL WATER QUANTITY INVENTORY	04 THOMPSON SUB OFFICE W ANTONYSHYN
	05 THE PAS SUB OFFICE W KROLL
	06 KEEWATIN SUB OFFICE R G ROUSSON
FP1= FEDERAL PROVINCIAL	
P1= PROVINCIAL	10 CONTRIBUTED BY MAN WATER RESOURCES DIVISION
	11 CONTRIBUTED BY MANITOBA HYDRO
CONO- CONTRIBUTED BY THE PROVINCE OF ONTARIO	12 CONTRIBUTED BY FRESHWATER INSTITUTE
CONT= CONTRIBUTED DATA	13 CONTRIBUTED BY GREAT LAKES PAPER COMPANY
CONF CONTRIBUTED BY OTHER FEDERAL AGENCY	14 CONTRIBUTED BY ONTARIO HYDRO
CONW CONTRIBUTEDC BY FRESHWATER INSTITUTE	15 CONTRIBUTED BY GREATER WINNIPEG WATER DISTRICT
NEWC NEW CONSTRUCTION	16 CONTRIBUTED BY WINNIPEG HYDRO
	17 CONTRIBUTED BY BOISE CASCADE CANADA LTD
	18 CONTRIBUTED BY ATOMIC ENERGY OF CANADA LIMITED
OPERATION SCHEDULE OP	
- C CONTINUOUS OPERATION	
S SEASONAL OPERATION	

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I. \$ Ν.

ACTIVE GAUGING STATIONS FOR UNTARIO FEDERAL 1 FEDERAL DEPARIMENTAL PROGRAMS

STA NO	DR AREA	DIST	RESP	GAUGE DATA	FUND CD	OP	STATION NAME	NC
050E008	1690 0	o	06	QR CD	F 1	c	CEDAR RIVER BELOW WIRASKANG LAKE	
0500001	4920 0	đ	06	QR CT	F 1	С	CHUKUNI RIVER NEAR EAR FALLS	
05PB022	0 0	0	06	QR DA	F1	С	EYE RIVER NEAR COULSTON LAKE NR ATIKOKAN	
05PB021	00	. 0	06	OR DA	F1	C		
050E015	0 0	0	06	HR R	F1	s	GRASSY NARROWS LAKE AT GRASSY NARROWS	
050B003	ōō	ō	06	HR (AP	FI		LAC SEUL AT GOLDPINES	
	ō ō	ă	06	HM	E1		LAC SEUL AT HANAWAY S LODGE	
050B002	0.0	Ó	06	нм	F1		LAC SEUL AT HUDSON	
050B001	0 0	0	06	HR RDP	F١	с	LAC SEUL AT LAC SEUL	
050E012	548 0	ŏ	06	QR RCD	FI		LONG LEGGED RIVER BELOW LONG LEGGED LAKE	1
050E011	0 0	ō	06		 F1		SALVESEN LAKE NEAR OUTLET	
05QA004	4740 0	ŏ	06	QR RCD	Fi		STURGEON RIVER AT MCDOUGALL MILLS	1
0505000	1500 0	-	~~	00 D	_ ,	~	CTUDOLEN DIVED AT OUT ET SALVESSA LAVE	
050E009	1530 0	<u> </u>	06		<u>F1</u>		STURGEON RIVER AT OUTLET SALVESEN LAKE	
0500003	2370 0	σ	06	QR C	F1		TROUTLAKE RIVER BELOW BIG FALLS	1
0500006	6370 0	o o	06	QR T	F1		WABIGOON RIVER NEAR QUIBELL	1
		5	06	HRR	F1	5	WINNIPEG RIVER ABOVE BOUNDARY FALLS	1
05PF 051	0 0	Ū						
····	0 0 0 0 3 NOT APPL	0	06	НМ	F1	M	WINNIPEG RIVER AT MINAKI	1
	0.0	0	06	нм	F1	M	WINNIPEG RIVER AT MINAKI	
05PF051	0.0	0	06	HM	F1	<u>M</u>	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F 1		WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	нм 	F 1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F 1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F 1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F 1	M	WINNIPEG RIVER AT MINAKI	
····	0.0	0	06	HM	F 1	M	WINNIPEG RIVER AT MINAKI	

SUMMARY CONVENTIONAL	. STATIONS	REMOTE STATIONS		TOTALS	
DISCHARGE	(C) 6	DISCHARGE (C) =	з ————		—
DISCHARGE	(S) - 0	DISCHARGE (S)	0		
DISCHARGE	(M) - O	DISCHARGE (M)	0	DISCHARGE 9	
WATER LEV	/EL (C) 1	WATER LEVEL (C)	2	WATER LEVEL = 8	
WATER LEV	/EL (S) 1	WATER LEVEL (S) =	2	TOTAL - 17	

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ACTIVE GAUGING STATIONS FOR ONTARIO FEDERAL 2 INTERPROVINCIAL WATERS									2 1986 1.38,	1.387
STA NO	DR AREA	DIST	RESP	GAUGE DATA	FUND CD	ÖP		STATION NAM	10	NO
05RC001	5730 0	0	06	OR RD	F2	С	BERENS RIVER	ABOVE BERENS	LAKE	1
AREA 00I	S NOT APPL	ICABLE								
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SUMM	1ARY (CONVENT	IONAL	STATIONS	F	REMOTI	ESTATIONS		TOTALS	
		DISC	HARGE	(C) - 0 (S) - 0			SCHARGE (C) SCHARGE (S)	1 0		
		DISC	HARGE	(S) = 0 (M) = 0		DI	SCHARGE (M)	0	DISCHARGE - 1	
				EL (C) = 0 EL (S) = 0		WA	TER LEVEL (C) TER LEVEL (S)	- 0 = 0	WATER LEVEL O TOTAL 1	<u></u>

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ACTIVE GAUGING STATIONS FOR ONTARIO FEDERAL 3

STA NO	DR AREA	DIST	RESP	GAUCE D	TA FUND CD	ÔΡ	STATION NAME	ı
05PB018	332 0	0	06	QR II	F3	С	ATIKOKAN RIVER AT ATIKOKAN	
05PA012	4510 0	Ō	06	QR RI) F3	С	BASSWOOD RIVER NEAR WINTON	
05PA010	0 0	σ	06	HR	F3	С	FRENCH LAKE NEAR ATIKOKAN	
05PA011	0.0	Ø	06	HR RI) F3	<u> </u>	LAC LA CROIX AT CAMPBELL S CAMP	
05PD011	0 0	σ	06	HR	A F3	с	LAKE OF THE WOODS AT CLEARWATER BAY	
05PD029	0 0	0	06	HR RI	VP F3	С	LAKE OF THE WOODS AT CYCLONE ISLAND	
05PD008	0 0	0	06	HR	AP F3	С	LAKE OF THE WOODS AT HANSON BAY	
05PE014	0 0	0	06	HR	F3	C	LAKE OF THE WOODS AT KEEWATIN	
05PD001	0 0	0		HR	AD F3	c	LAKE OF THE WOODS AT WARROAD	
05PE005		Ö.	06	QR	F3	<u> </u>	LAKE OF THE WOODS OUTLET AT MINK CREEK	
05PE006	0 0	ð	06	QP (F3 F3	c	LAKE OF THE WOODS EAST OUTLET AT POWERH	
05PE011	0 0	o	06	QR	CA F3	¢	LAKE OF THE WOODS WEST OUTLET AT POWERH	
05PA003	0 0	0	06	HR R		С		
05PA006	13400 0	0	06	QR R	F3	C	NAMAKAN RIVER AT OUTLET OF LAC LA CROIX	
05PB015	443 0	0	06	QR R	F3	C	PIPESTONE RIVER ABOVE RAINY LAKE	
05PB007	0 0	0	06	HR	A F3	С	RAINY LAKE NEAR FORT FRANCES	
05PC019	38600 0		06	OP 0	A F3	C	RAINY RIVER AT FORT FRANCES	
05PC002	38600 0	٥	06	HM J	A F3	C	RAINY RIVER AT FT FRANCES INT FALLS PP	
05PC003	38600 0	0	06	HR /	N F3	C	RAINY RIVER AT FT FR INT FALLS PWR PLT	
05PC004	38600 0	٥	06	HR	F3	<u>c</u>	RAINY RIVER AT FT FR INT FALLS MILL FB	
05PC005	38600 0	0	06	нм	F3	с	RAINY RIVER AT FT FR INT FALLS PLT CNL	
05PC018	50200 0	0	06	QR (CD F3	C	RAINY RIVER AT MANITOU RAPIDS	
05PE001	0 0	o	06	HM A	F3	C	WINNIPEG RIVER BELOW KENORA POWERHOUSE	
05PE020	70400 0	Ō	06	QP /	F3	C	WINNIPEG RIVER BELOW L OF WOODS OUTLETS	
05PE012	0 0	0	06	HR	53 F3	с	WINNIPEG RIVER BELOW NOPMAN DAM AND PWR	

DR AREA 0 0 15 NOT APPLICABLE

SUMMARY	CONVENTIONAL STATIONS	REMOIE STATIONS		TOTALS			
	DISCHARGE (C) - 7	DISCHARGE (C)	3				
	DISCHARGE (S) 0	DISCHARCE (S)	0				
	DISCHARGE (M) 0	DISCHARGE (M)	0	DISCHARGE 10			
	WATER LEVEL (C) 12	WATER LEVEL (C)	3	WATER LEVEL = 15			
	WATER LEVEL (S) O	WATER LEVEL (S)	D	TOTAL = 25			

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STA NO	DR AREA	DIST	RESP	GAUGE	DATA	FUND CD	OP	STATION	NAME		NO
05PD026	744 0		06			F4		BERRY CREEK AT OUTLET			
050A002 05PB014	6400 O 4870 O		06 06		D	F4 F4		ENGLISH RIVER AT UMFRE TURTLE RIVER NEAR MINE			2
REA =0 0 1	S NOT ADD		<u>_</u>			•					<u> </u>
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SUMM	1ARY	CONVEN	[] ONAL	STATI	ONS	F	REMOT	E STATIONS	TOTALS		
		DIS	CHARGE	(c)	3			SCHARGE (C) 0	· · · · · · · · · · · · · · · · · · ·		
		DIS	CHARGE	(S)	0		DI	SCHARGE (S) 0			
		DIS	CHARGE	(M)	- 0		DI	SCHARCE (M) 0	DISCHARGE	= 3	
		WATI	ER LEV	ΈL (C)	- 0			TER LEVEL (C) = 0	WATER LEVEL	0	
		114 71		'EL (S)	- 0		ω Δ	TER LEVEL (S) - O	TOTAL	3	



	F	EDERAL	PROVI	NCIA	∟ 1										
STA NO	DR AR	EA D	IST R	ESP	GAUGE	DATA	FUND	CD C	٦P	STATION I	NAME				I
05PC016			5	06	QR					LA VALLEE RIVER NEAR DE			- - · · · · · · · · · · · · · · · · · ·	····-	
05PCQ11 05PCQ10			5 5	06 06	QR	Т				PINEWOOD RIVER NEAR PIN STURGEON RIVER NEAR BAN					
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EA O O I	SNOI	APPLIC	ABLE												
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SUM	1ARY	CON	VENTIC	NAL	STATI	ONS		REMO	эте	STATIONS	те	TALS			
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			D I SCHA D I SCHA			03		L (CHARGE (C) 0 CHARGE (S) - 0					
		I	DISCHA	ARGE	(M)	Ō				CHARGE (M) - O		DISCHARGE	3		
			WATER	LEVE	L (C)	- 0				ER LEVEL (C) 0		WATER LEVEL	0	<u> </u>	
			WATER						UΔT	ER LEVEL (S) 0		TOTAL	3		

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			VE GAUG Ral pro			S FOR	ONTAR	10						2 1986 198	7
STA NO	DR	AREA	DIST	RESP	GAUGE	DATA	FUND	CD FP2			TATION N	AME			NO
AREA 0 0	15 NO	T APPI	LICABLE												
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	MARY		CONVENT		STATI	<u>nns</u>		 RF	MOTE STATI	' NS		TOTALS			
			DISC	HARGE	(C)				DISCHARGE	(C) =	0				
			DISC	HARGE	(S)	0 0			D I SCHARGE D I SCHARGE	(S)	0	DISCHARG	E O		
			WATE	R LEV	EL (C) EL (S)	0 0			WATER LEVI		0	WATER LE	VEL ≠ 0 ≠ 0		

	AC FL	CTIVE GAUG EDERAL PRO	SING STATION DVINCIAL 3	S FOR REGION	ONTAR	IO TER OU	ANTITY INVE	NTORY		2 1986 1987	
STA NO	DR AR	EA DIST	RESP GAUGE	DATA	FUND	CD FP3	ØP	s	TATION NAM	ME	NÖ
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SI	JMMARY	CONVENT	IONAL STATE	ONS		RE	MOTE STATIO			TOTALS	
		DISC	CHARGE (C) Charge (S) Charge (M)	- 0 0			DISCHARGE DISCHARGE DISCHARGE	(\$)	0 0 0	DISCHARGE ≠ 0	
		WATE WATE	R LEVEL (C) R LEVEL (S)	0			WATER LEVL	L (C) _ (S) -	0 0	WATER LEVEL O TOTAL ≠ O	

		/E GAUG Incial		ATIONS	S FOR	ONTAR	10							2 19	986 1937	
STA NO DE	RAREA	DIST	RESP	GAUGE	DATA	FUND	CD P1	ÖP		s1	ATION NA	ME				NO
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SUMMAR	Y I	CONVENT	IONAL	STATIO	ONS		R	EMOTE S	TATIONS			TOTALS				
		DISC	HARGE HARGE HARGE	(S)	= 0 0 0			DISCH.	ARGE (C) ARGE (S) ARGE (M)		0 0 0	DISCHARG	<u>-</u>	0		
		WATE	R LEVE R LEVE	L (C) L (S)	0			WATER	LEVEL (LEVEL (C) = S) =	0 0	WATER LE TOTAL	VEL =	0		

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	CTIVE GAUGING STATI ROVINCIAL 2	UNS FOR DE	NTARIO			2 1986 1967	
STA NO DR AR	EA DIST RESP GAU	GE DATA F	FUND CD	0P	STATION NA	λΜΕ	NÖ
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SUMMARY	CONVENTIONAL STA			EMOTE STATIONS		TOTALS	
	DISCHARGE (C) DISCHARGE (S)	0		DISCHARGE (C) DISCHARCE (S)	0		
	DISCHARGE (M)	0		DISCHARGE (M)	0	DISCHARGE O	
	WATER LEVEL (<u>c) 0</u>		WATER LEVEL (C)	- 0	WATER LEVEL O	
	WATER LEVEL (S) O		WATER LEVEL (S)	- 0	TOTAL = O	

ACTIVE GAUGING STATIONS FOR ONTARIO CONTRIBUTED BY THE FRESHWATER INSTITUTE

STA NO	DR AREA	DIST	RESP	GAUGE DATA	FUND CD	OP	STATION NAME	NO
05PD027	0 0	0	12	HR A	CONW	s	LAKE 114 NEAR KENORA	
05PD014	8	0	12	QR A	LÓNW	S	LAKE 114 OUTLET NEAR KENURA	
050D021	0 0	•	12	HR RA	CONW	S	LAKE 223 NEAR KENORA	
050D017	0 0	0	12	OR RA	CONW	<u>s</u>	LAKE 223 OUTLET NEAR KENGRA	
0500018	0 0	0	12	QR RA	CONW	s	LAKE 224 OUTLET NEAR KENORA	;
0500019	0 0	0	12	QR RA	CONW	s	LAKE 225 OUTLET NEAR KENORA	
0500015	0 0		12	QR RA	CONW	s	LAKE 226 OUTLET NEAR KENORA	7
050D009	0 0	0	12	HR RA	CONW	S	LAKE 227 NEAR KENORA	
0500008	5	0	12	QR RA	CONW	S	LAKE 227 OUTLET NEAR KENORA	•
05PD021	0 0	0	12	HR A	CONW	C	LAKE 239 NEAR KENORA	1
05PD023	36	0	12	QR A	CONW	C	LAKE 239 OUTLET NEAR KENORA	1
05PD024	0 0	0	12	QR A	CONW	S	LAKE 239 LOWER EAST INLET NEAR KENORA	1:
05PD031	0 0	ņ	12	QR A	CONW	s	LAKE 239 NORTHEAST INLET NEAR KENORA	1:
05PD015	73	Ö	12	QR A	CONW	C	LAKE 240 OUTLET NEAR KENORA	1.
050D022	0 0	0	12	HR A	CONW	S	LAKE 302 NEAR KENORA	11
050D023	0 0	0	12	OR A	CONW	S	LAKE 302 OUTLET NEAR KENORA	10
05PD020	0 0	0	12	HR	CONW	s	LAKE 303 NEAR KENORA	1
05PD019	7	D	12	QR A	CONW	S	LAKE 303 OUTLET NEAR KENORA	11
05PD018	0 0	0	12	HR	CONW	S	LAKE 304 NEAR KENORA	19
05PD017	23		12		CONW	<u>c</u>	LAKE 470 OUTLET NEAR KENORA	2
05PD028	0 0	۵	12	QR A	CONW	s	LAKE 661 OUTLET NEAR KENORA	2
05PD022	6	0	12	QR A	CONW	S	N W TRIBUTARY TO LAKE 239 NEAR KENORA	2

DR AREA -0 0 IS NOT APPLICABLE

SUMMARY	CONVENTIONAL STATION	S	REMOTE STATIONS		TOTALS	
	DISCHARGE (C)	3	DISCHARGE (C)	0		
	DISCHARGE (S)	7	DISCHARGE (S)	5		
	DISCHARGE (M)	0	DISCHARGE (M)	0	DISCHARGE 15	
<u> </u>	WATER LEVEL (C)		WATER LEVEL (C)	— <u> </u>	WATER LEVEL 7	
	WATER LEVEL (S)	4	WATER LEVEL (S)	2	TOTAL = 22	

2 1986 1987

ACTIVE GAUGING STATIONS FOF ONTARIO CONTRIBUTED BY THE PROVINCE OF ONTARIO

STA NO	DR AREA	DIST	RESP	GAUGE	DATA	FUND CD	OP	STATION NAME	NÖ
 050E005	52300 0		14	QP	A	CONO	c	ENCLISH RIVER AT CARIBOU FALLS	1
05QE006	26400 0	σ	14	QP	QA	CONO	С	ENGLISH RIVER AT EAR FALLS	2
05QE007	37000 0	0	14	QP	Α	CONO	С	ENGLISH RIVER AT MANITOU FALLS	Э
 050B005	0 0	0	14	HR	A	CONO	С	LAKE ST JOSEPH DIVERSION ABOVE CONT DAM	4
050B006	0 0	0	14	OR	A	CONO	с	LAKE ST JOSEPH DIVERSION AT ROOT PORTAGE	5
05PE009	00	σ	14	нм	Α	CONO	С	WINNIPEG RIVER AT MINAKI	6
05PE010	0.0	σ	14	QP	A	CONO	Ç	WINNIPEG RIVER AT WHITEDOG FALLS POWERH	7

DR AREA O O IS NOT APPLICABLE

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SUMMARY	CONVENTIONAL STATION	S	REMOTE STATIONS		TOTALS	
<u> </u>	DISCHARGE (C)	5	DISCHARGE (C)	0		
	DISCHARGE (S)	0	DISCHARGE (S)	0		
	DISCHARGE (M)	0	DISCHARGE (M)	0	DISCHARGE - 5	
	WATER LEVEL (C)	2	WATER LEVEL (C)		WATER LEVEL 2	
	WATER LEVEL (S)	0	WATER LEVEL (S)	0	TOTAL = 7	

2 1986 1987

STA NO	DR AREA	DIST	RESP	GAUGE	DATA	FUND CD	٥P	:	STATION NAME	E		N
050D003	2510 C 5880 C		13		A	CONT		EAGLE RIVER AT				
05PB009 05QD016	2300 0		17 13		A A	CONT CONT		SEINE RIVER AT WABIGOON RIVER		ALLS GEN SIN		
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SUMM		CONVENT	t i di la l	QTAT1		the second se	EMAT	E STATIONS		TOTALS		
		CONVEN										
		DISC	CHARGE	(C)	3 3		DI		0			
		DIS	CHARGE	(M)	0 0				0 0	DISCHARGE	3	
			ER LEV		- 0			TER LEVEL (C) -		WATER LEVEL	0	

OSPB020 0 0 0 18 OR CONF S EAST (RIBUTARY TO DAGINA LAKE NEAR ATIKOKAN OSPB019 0 0 18 OR CONF S N E TRIBUTARY TO DAGINA LAKE NEAR ATIKOKAN IREA 0.0 15 NOT APPLICABLE Image: Conf of the conf	NO				E		TION	STA			ÖP	FUND CD	DATA	GAUGE	RESP	DIST	AREA	DR	STA NO
OSPEDIS 0 0 0 1a OR CONF S N E TRIBUTARY TO DASIMA LAKE NEAR ATIKOKAN REA 0 0 IS NOT APPLICABLE				NEAR	LAKE	Th A	DAS	10		FAST									05PB020
SUMMARY CONVENTIONAL STATIONS REMOTE STATIONS TOTALS DISCHARGE (C) = 0 DISCHARGE (C) 0 DISCHARGE (S) 2 DISCHARGE (M) 0 DISCHARGE 2																			
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DISCHARGE (C) = 0 DISCHARGE (C) 0 DISCHARGE (S) 2 DISCHARGE (S) 0 DISCHARGE (M) 0 DISCHARGE (M) 0 DISCHARGE 2															<u></u>	<u>-</u>			
DISCHARGE (C) = 0 DISCHARGE (C) 0 DISCHARGE (S) 2 DISCHARGE (S) 0 DISCHARGE (M) 0 DISCHARGE (M) 0 DISCHARGE 2					TAT				TONS	E STA	CMAT	-		CTAT/4			~	MARY	C LIMI
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SUM	MARY	CONVENT	IONAL	STATI	ÓNS		R	EMOTE STAT	TIONS		-	TOTALS				
	<u> </u>		HARGE		- 0 - 0			DISCHAR		0	~					
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		WATE	ER LEV	EL (S)	0			WATER LE	EVEL (S)	0		TOTAL	≖ 0			

CANADIAN WATER RESOURCES BRANCH NETWORK*

STATION NO

STATION NAME

05PB018	Atikokan River at Atikokan
05PA012	Basswood River near Winton (USGS)
05RC001	Berens River above Berens Lake
05PD026	Berry Creek at Outlet of Berry Lake
05PA010	French Lake near Atıkokan
05PA011	Lac la Croıx at Campbell s Camp
05QE012	Long-Legged River below Long-Legged Lake
05PA003	Namakan Lake above Kettle Falls Dam
05PA006	Namakan River at Outlet of Lac la Croix
05PB015	Pipestone River above Rainy Lake
05PB007	Rainy Lake near Fort Frances
05PC019	Rainy River at Fort Frances

Computations of Rainy River at Fort Frances requires

(05PC002) Rainy River at Fort Frances - International Falls Powerplant Forebay

(05PC003) Rainy River at Fort Frances - International Falls Powerplant <u>Tailrace</u>

(05PC004) Rainy River at Fort Frances - International Falls <u>Power Mill Forebay</u>

(05PC005) Rainy River at Fort Frances - International Falls Powerplant <u>Canal</u>

05PC018Rainy River at Manitou Rapids (USGS)05PB014Turtle River near Mine Centre

* Includes International Rainy Lake Board of Control stations

1987-06-30

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LAKE OF THE WOODS CONTROL BOARD NETWORK

LAKE OF THE WOODS AND LAC SEUL BASINS

a) LAC SEUL BASIN STATIONS

Station No

Station Name

05QE008	Cedar River below Wabaskang Lake	CQ
05QC001	Chukini River near Ear Falls	CQ
05QA002	English River at Umfreville	CQ
05QE015	Grassy Narrows Lake at Grassy Narrows	SHR
05QB003	Lac Seul at Goldpines	СН
-	Lac Seul at Hanaway s Lodge	MH
05QB002	Lac Seul at Hudson	SH
05QB001	Lac Seul at Lac Seul	CHR
05QA004	Sturgeon River at McDougall Mills	CQR
05QE011	Salveson Lake near Outlet	CHR
05QE009	Sturgeon River at Outlet of Salveson Lake	CQR
05QC003	Troutlake River below Big Falls	CQ
05QC006	Wabigoon River near Quibell	CQ

b) LAKE OF THE WOODS BASIN STATIONS

05PD011	Lake of the Woods at Clearwater Bay	СН
05PD029	Lake of the Woods at Cyclone Island	CHR
05PE006	Lake of the Woods Eastern Outlet at Kenora Powerhouse	CQ
05PD008	Lake of the Woods at Hanson Bay	CH
05PE014	Lake of the Woods at Keewatin	СН
05PE005	Lake of the Woods Outlet at Mink Creek	CQ
05PD001	Lake of the Woods at Warroad	СН
05PE011	Lake of the Woods Western Outlet at Norman Dam Powerhouse	CQ
05PF051	Winnipeg River above Boundary Falls	SHR
_	Winnipeg River at Minaki	MH
05PE001	Winnipeg River below Kenora Powerhouse	CH
05PE020	Winnipeg River below Lake of the Woods Outlets	CQ
05PE012	Winnipeg River below Norman Dam and Powerhouse	СН

NOTES

CQ - Flow station continuous operation 1 00 unit SQ - Flow station seasonal operation 0 75 unit CH - Water level station continuous operation 0 40 unit SH - Water level station seasonal operation 0 25 unit MH - Staff-gauge miscellaneous readings 0 00 unit R - Remote

86-12-31

ATOMIC ENERGY OF CANADA LIMITED NETWORK

05PB022	Eye River near Coulson Lake north of Atikokan	CQ
05PB021	Eye River near Hardtack Lake north of Atikokan	CQ

FEDERAL-PROVINCIAL NETWORK

05PC016	LaVallee River near Devlin	SQ
05PC011	Pinewood River near Pinewood (Fed=LWCB)	SQ
05PC010	Sturgeon River near Barwick	SQ

APPENDIX III

COSTING PROCEDURES AND ASSUMPTIONS ALONG WITH DETAILED COST COMPUTATIONS INCLUDING NUMBER OF STATIONS AND COSTS FOR 1986-87

COSTING PROCEDURES AND ASSUMPTIONS

Details of 1986-87 costs and computational methods are presented in this appendix

For accounting and estimating purposes costs are summarized using three categories

- I Salary Costs
- II Operations and Maintenance Costs
- III Capital Costs

Program costs are determined using the departmental cost accounting and coding systems along with the Department of Supply and Services detailed transaction computer listings

Because total operational costs of hydrometric stations vary significantly with the period of operation and with the type of record produced weighting factors have been developed. These weighting factors are used to compute station units which in turn are used to apportion both the operation and maintenance and the capital costs

STATION UNITS

The calculation of station units is based on the 1986-87 Schedule A for northwestern Ontario which is included in Appendix III The number of

station units is not modified to include new stations constructed or stations discontinued during the fiscal year. The standard weighting factors used by the Water Survey of Canada in the Western and Northern Region to calculate Federal Federal-Provincial and Provincial costs are

Type of Station	<u>Symbol</u>	<u>Unit</u>
12 month flow record	Q ¹²	1 00
8 month flow record	Q ⁸	0 75
12 month water level record	H12	0 40
8 month water level record	н ⁸	0 25
12 month sediment record	s ¹²	1 00
8 month sediment record	s ⁸	0 75
Miscellaneous Record	м	0 00

Table 1 contains the number of stations and station units for gauging stations operated in each hydrometric category

SALARY COSTS

1

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Salary costs are wages of field personnel (hydrometric survey technicians and supervisory staff) directly associated with the collection and computation of the hyrometric and sediment record Salaries vary according to classification related to career development supervisory or non-supervisory duties and are adjusted to account for assignments to

other programs The salaries of other personnel assigned to hydrometric or sediment operations as the need arises are included Salary costs are apportioned according to hydrometric conventional access and remote access stations Table 2 presents the staff and salaries chargeable for the 1986-87 fiscal year Table 3 contains the calculation of station unit salary cost

OPERATIONAL COSTS

Operations and maintenance costs cover a multitude of items Table 4 presents a detailed breakdown of the expenditures according to the departmental coding system of line objects (expenditure items) and cost codes This information was extracted from the Federal Department of Supply and Services year end expenditure data on computer listings The coding system enables the separation of costs to hydrometric conventional (0005 code) and hydrometric remote (0006 code) for all expenditures Table 5 provides a summary of the 0 & M costs and presents the derived station unit 0 & M costs for hydrometric conventional and hydrometric remote categories

CAPITAL DEPRECIATION COSTS

Capital costs include vehicle and equipment depreciation The total inventory value of hydrometric sediment and construction field equipment not including water level recording equipment is depreciated at 10% annually

Table 6 presents the summation of the equipment inventory value at the beginning and end of the 1986-87 fiscal year and the average of the two is used as the value for computing the equipment depreciation Depreciation figures for vehicles are presented in Table 7 and are based on the Federal Fleet Management Information System suggested vehicle life times Depreciation is charged only for the months that the vehicle is actually used for field operation

Table 8 presents a summary of the vehicle depreciation and the equipment depreciation along with the computation of the unit capital depreciation to be charged to hydrometric conventional and remote access program Construction vehicle and equipment depreciation is charged to the construction costs which are presented in Table 9

CONSTRUCTION COSTS

A construction cost summary showing the cost breakdown by major items is presented in Table 9 This information is obtained from the 1986-87 district construction report with the exceptions as noted The construction equipment and vehicle depreciation values are derived from Table 6 and 7 respectively The addition of vehicle and depreciation costs results in cost breakdown being slightly higher than is shown in the WRB Annual Construction Report Table 10 details the actual project costs on an individual basis

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<u>Table 1</u>

3-1986-1987

HYDROMETRIC SUMMARY (STATION UNITS)

14

6

5

49

33 20

FEDERAL	CONVENTIONAL REMOTE						
Discharge (C) Discharge (S) Water Level (M) Water Level (C) Water Level (S)	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	16 00 0 00 0 00 5 20 <u>25</u>	(C) 7 x 1 00 = (S) 0 x 0 75 = (M) 0 x 0 00 = (C) 5 x 0 40 = (S) 2 x 0 25 =	7 00 0 00 0 00 2 00 50			
Sub-totals	32	21 45	14	9 50			
FEDERAL-PROVINCIAL							
Discharge (C) Discharge (S) Discharge (M) Water Level (C) Water Level (S)	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0 00 2 25 0 00 0 00 <u>0 00</u>	(C) $0 \times 1 00 =$ (S) $0 \times 0 75 =$ (M) $0 \times 0 00 =$ (C) $0 \times 0 40 =$ (S) <u>0</u> $\times 0 25 =$	0 00 0 00 0 00 0 00 <u>0 00</u>			
Sub-totals	3	2 25	ο	0 00			
PROVINCIAL							
Discharge (C) Discharge (S) Discharge (M) Water Level (C) Water Level (S) Sub-totals TOTALS	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 00 0 00 0 00 <u>0 00</u> <u>0 00</u> 23 70 (71%)	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0 00 0 00 0 00 <u>0 00</u> <u>0 00</u> 9 50 (29%)			
NUMBER OF Discharge Static Water Level Stat Remote Stations Sediment Station Water Quality St Water Temp Stati	ions ns ations		26 23 14 0 0				

D C Platforms					
Telemarks					
Intelligent Microprocessors					
-					
Total Stations					
Total Stations Units					

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TABLE 2

WATER QUANTITY PROGRAM

SALARY COST 1986-87

POSITION NO	POSITION TITLE	<u>SAL</u>	ARY
840-1301 (12 months)	Hydrometric Survey Supervisor	\$36	903
840-1593 (12 months)	Hydrometric Survey Technician	\$33	692
840-1434 (12 months)	Hydrometric Survey Technician	\$26	902
Overtime	All positions	\$	876
	TOTAL	\$98	373

Total p-y utilization 3 0 person years

TABLE 3

CALCULATION OF STATION UNIT SALARY COST 1986-87

<u>sta</u>	TION GROUP	<u>UNITS</u>
a)	Hydrometric Conventional Access Station Units	23 70
b)	Hydrometric Remote Access Station Units	9 50
		•
	Combined Hydrometric Station Units	33 20

Since salary costs are not coded directly to the conventional and remote program stations apportionment of the shareable salary charges is based on a weighting factor of 1 28 for remote versus conventional unit salary

Combined Hydrometric Weighted Salary Units

 $= 23 70 + (1 28 \times 9 50) = 35 86$

Unit Salary Cost (Hydrometric Conventional)

$$= \frac{98,373}{35,86} =$$
\$2 743

Unit Salary Cost (Hydrometric Remote)

 $= 2743 \times 128 = 3511

TABLE 4

LIST OF DEFARTMENT OF SUPFLI & SERVICES (DSS DETAILED OFERATIONS AND MAINTENANCE (0&M) COSTS FOR N W ONTARIO 1986-87

	LINE								
DESCRIPTION	OBJECT	0001	<u>0003</u>	<u>0005</u>	<u>0006</u>	0007	<u>0010</u>	0017	TOTALS
02 TRANSPORTATION & COMMUNIC	ATION								
TRAVEL EXPENSES	401								0 00
CAR MILEAGE	402								0 00
BUS TRAY CTS CHARGE	404								0 00
TRAVEL EXPENSE	411		86 00	7040 00	2305 00		2399 00		11830 00
CAR MILEAGE	412								0 00
CAR RENTALS	413								0 00
ITIN WK TRAV CHAR	414								0 00
TRAVEL GOVT CONF	423								0 00
TRAVEL USA BUSIN	430								0 00
TRAVEL USA ITIN WORK	431			134 00	250 00				364 00
TRAVEL TAXI CHARGE	441								0 00
VACATION TRAV FROM I P A	443								0 00
TRAVEL TRAINING	444					2610 00	¥		2610 00
TRAVEL FOR STAFFING	445								0 00
TRAV EXP NON PS	450								0 00
TRAVEL COSTS	560								0 00
CENT REMOV SERV DSS	566								00 0
MERCH AIR TRANS	601			28 00					2B 00
MERCH RAIL TRANS	602								0 00
MERCH TRUCK TRANS	604	3 00		115 00					118 00
MERCH BUS TRANS	605			46 00					46 00
UNSPEC TRANS COSTS	609			25 00					25 00
PARCEL POST	651			15 00					15 00
OTHER POSTAL SERV	652			184 00					184 00
COURIER SERV	653			30 00					30 00
CENT FREIGHT SERV	654	2 00		187 00			34 00		43 00
TEL GTA DEPT COMM	701								0 00
TEL INST REF CHARGE	02								0 00
TEL LONG DIJT CHARGE	03			62 00	445 00			1980 00	47E 00
TEL SERV CHARGES	04			553 00					25 00
MESS DATA COMM SERV	806			1206 00				119 00	5 00 5 د 1
RENT MESS DATA EQUIF	80								0 00
ADVERTISING PRINTING	901								ΰJ
SUB TOTAL		25 00	86 00	13925 00	3000 00	2610 00	2433 00	2099 00	24178 00
03 INFORMATION									
ADVERTISING OTHER	903								0 00
PRINT COMPET POST	1012								0 00
OTHER PRINT SERV ACQ DSS	1013								0 00
OTH PRINT COMM PRINT	1022								0 00
SUB TOTAL		0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00

A PROFESSIONAL C SPECIAL SERVICE														
<u>04 PROFESSIONAL & SPECIAL SERVICE</u> GAUGE ATTEND SERV	1171					270	00						270	00
STF DEV TR PSC EX LGTR	1220									535 00			535	00
TUI FEES UNIV & COLL	1221												0	00
TR PS OTH	1222									1163 00			1163	00
CONTRCT STENO TYP SERV	1301												0	00
CONTRACT CLERICAL SERVICES	1302												0	00
OTH TEMP HELP SERV	1303					38	00	71	00				109	00
LAUND CLEAN REL SERV	1501												0	00
EDP SERV PURCH OTH DEPT	1505	9000	00										9000	00
EDP PURCH SOFT	1510	,	••										0	00
REAL ESTATE SERVICES	1515												0	00
CNTRCT ADMIN DSS SERV CHG	1525												0	00
GRAPHIC SERV	1535												0	00
OTH PHOTO SERV	1536												0	00
MAINT SERV MONUM PLQ	1543												0	00
PRINT SERV WIT DEPT	1545												0	00
BROKERAGE FEES	1554												0	00
MEMBERSHIP FIES	1575												0	00
SNOW ICE REMOVAL SERVICES	1581					25	00						25	00
OTH SERV CONTR NOT SPEC	1586												0	00
PETTY CASH PURCH SERV	1589												0	00
SRV NES PUR GOV DEFT	1596												0	00
MISCELLANEOUS SERVICES	1597												0	00
	1391	9000	00	n	00	333	00	71	00	1698 00	0 00	0 00	11102	00
SUB TOTAL		9000		Ŭ										
07 RENTALS	1001					1456	DŌ						1456	00
RENTAL LANDS	1615						• -						o	00
RENT EDF EQUIP													0	00
WD PRDC PEF EQUIFM	1620												0	00
RNT PHOTO PRINT EQUIP	16 1												0	00
RNT OFF MACH EXC FURN	1622													00
PHOTO AND AUDIOVISUAL EQUIP	1624													00
RENT MACH EQUIP	1625					1 6	00						15	
LEASE MOTOR VEHIC	1630					15			~~		0.00	0 00	19054	
RENTAL AIRCRAFT	1635			341	00			1 723	ψŪ		990 00	0 00	19054	00
RENT SHIP	1636												0	00
RENT BLDG OTH	1642												0	00
RENT GAS CYLIND	1650					1750	00						1750	00
RENT EQUIP NES	1651					155	00	282	00		20 00		457	00
SUB TOTAL		0	00	341	00	3536	00	18005	00	0 00	1010 00	0 00	22892	00
08 PURCHASED REPAIR & UPKEEP														
MEA CONT LAB INST EXCKRAY	1718					905	00						905	00
SA SAN ALRM SIGH SYST	1719												0	00
FURNITURE FIXTURE	1722												0	00
OTHER EQUIP	1 27					87	00						8	00
EDP EQUIPMENT	1735												0	00
OTH MACH EXCL FURN	1 37					30	00						30	00
SHIPS BOATS	1740													00
RD MOT VEH	1746					46د	0.0							00
ACCID REPAIR DEFT L VEHICLE	1748													00
OVERSNOW VEHICLES	1748													00
GAUGE STATIONS	1805													00
OFFICE BLDG														00
TENANT SERV DPW REVO FUND	1845 1880													00 00
U TOTAL	1000	n	00	٥	00	1 68	00	n	00	0 00	0 00	0 00	18	
		v	•••	v	50	1 00	50	.,						

TABLE 4 (cont'd)

09 UTILITIES, MATERIALS & SUPPLY								2.05	~~			1420	~~
ELECT CONSUMP	1901			1315	00			105	00			1420	
OTHER PUBLIC UTILITIES	1907												00
FOOD MAT FOOD PREP	2002			_									00
ROPE FABRIC	2006			5	00							-	00
OTHER SAND & GRAVEL MET	2009												00
PROPANE GAS LPG	2013			699						1008	~~	5260	00
AUTOMOTIVE GAS	2014			4252	ųΟ					TOOP	00		00
AVIATION GAS	2015												00
JET FUEL	2016			60		3	~~			13	00		00
OTH PETRO COAL PROD	2018			74	-	د	00			13			00
LEATH FUR RUB MAT	2019			79									00
WOOD FAB MAT	2020 2021			,,,	00							-	00
PAPER PAPER BOARD TEXTILE FAB MAT	2022			21	00								00
CHEMICAL REL PROD	2023			31									00
HYDROGEN HELIUM	2023				vv								01
CHLORIN OXYG ACETYL	2024			130	00							130	00
IRON STEEL ALLOYS	2028					18	00					18	00
METAL FABR BASIC PROD	2030			5	00							5	00
CEMENT	2031											0	60
ROOFING MAT	2033											Q	00
GLASS	20 4											٥	00
INSULATION MAT	2035											c	00
PROTECTIVE CLOTHING	2040			272	00							272	00
FOOTMEAR APPAREL ACCESS	2041			164	00							164	00
TOILET CLEAN PREP ETC	2042											C	00
HOUSE FURNISHING	2044											C	00
KITCH UTENS CUTL TABLEN	2045											c	00
STCK ITEM OTH DSS	2048											C	00
MEDIC SUP OPHTHA ORTHO	2050											C	00
LIBRARY STCK PRINT	2051											(00
MAPS CHARTS	2052			600	00					5	00	605	5 00
STATION OFF SUPP	2054			139	00								9 00
DRAFT ART SUPP	2055												00 0
PHOTOC PAP CHEM	2058												0 00
DATA PROCES SUPP	2059	161 00											L 00
PHOTOGRAPH GOODS	2060									4	00		4 00
MED PHARMAC PROD	2061												000
CONTAIN CLE RETURN	2063												000
FLAGS	2067												0 00
PAINT	2068			21	00						00		1 00
MISC PROD AUD VIS BULB	2070			329							00		8 00 7 00
HARDHARE	2071			87	00					20	00		7 00 0 00
SLIDES FILMS & VH TAPES	2081												
SUBSCRIPTIONS	2082		19 00										00 9
PURCHASED CASH INC TX	2083			14	00								4 00
CNVEY ELEV MAT HANDL EQUIP	2105												0 00 6 00
HT AIR COND REFRIG EQUIP	2111			36	00								
PLUMB EQUIP FIT	2113									-	00		0 00 5 00
ELEC LIGHT DIST CONT EQUIP	2114		4 00	130		227	00	70	00	8	00		0 00 9 00
OTH ELEC APPL EQUIP	2116				00								0 00
GEN ELEC EQUIP	2117				00								6 00 6 00
BATTERIES	2118				00	~~	<u>^</u>						9 00
MEA CONT MED OPT INST	2122			320	00	29	00						0 00
SIGNAL SYSTEM	2123												

			- •								
SAF SANIT EQUIP	2124									0	00
HND TOOL CUTL	2126			18	00					18	00
GRADER BLADES	2127		5 00							5	00
OTH EQUIP INCL X RAY	2128			18	00					18	00
EDP EQUIPMENT	2135									0	00
OFF EQUIP UND \$500	2136									0	00
OTH OFF EQUIP	2136									0	00
SHIPS BOATS	2140									0	00
MARINE EQUIP	2141										
RD MOT VIEH	2146			311	00					311	00
RUB TIRE TUBES	2147			21	00					21	00
MISC VEHICLES	2148									0	00
OVERSNOW VEHICLES	2149									0	00
SUB TOTAL	1	61 00	28	10059	00	277 00	175 00	1097 00	0 00	11797	00
14 ALL OTHER PAYMENTS											
OTH MISC EXPEND	25 27									C	00
VEH RE FEES	2528									0	00
CURRENT METER PARTS				710	00	290 00				1000	00
		0 00		710	00	290 00	0 00	0 00	c 00	1000	00
TOTALS	<u>a</u>	9 <u>,186</u>	<u>8455</u>	<u>\$79.9</u>	<u>31</u>	<u>\$21,643</u>	<u>\$4,483</u>	<u>\$4,540</u>	<u>\$2,099</u>	<u>\$72,</u>	<u>337</u>

0001 GENERAL 0003 DCP IMPLEMENTATION PROGRAM 0005 HYDROMETRIC SURVEYS CONVENTIONAL ACCESS 0006 HYDROMETRIC SURVEYS REMOTE ACCESS 0007 HYDROMETIC NON SHAREABLE 0010 CONSTRUCTION 0017 DATA CONTROL * Includes \$693 travel expense for sediment training

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TABLE 4 (cont'd)

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TABLE 5

CALCULATION OF STATION UNIT O & M COST 1986-87

<u>sta</u>	TION GROUP	UNITS
a)	Hydrometric Conventional Access Station Units	23 70
	Unit O & M Cost (Hydrometric Conventional)	
=	<u>Hydrometric Conventional (005)</u> + EDP Unit Costs Conventional Stations Units	
=	$\frac{29,931}{23,70} = 1,263 + 142 = $1,405$	
Ъ)	Hydrometric Remote Access Station Units	9 50
	Unit O & M Cost (Hydrometric Remote)	
=	<u>Hydrometric Remote (006)</u> + EDP Unit Costs Remote Stations Units	
=	$\frac{21,643}{21,21} = 2\ 278 + 142 = $2\ 420$	

<u>NOTE</u> The EDP Unit Costs are derived in the 1986-87 Canada-Manitoba MOA report

TABLE 6

INVENTORY OF HYDROMETRIC AND CONSTRUCTION EQUIPMENT BASED ON EDR CARDS*

HYDROMETRIC AND SEDIMENT

April 1, 1986	April 1, 1987	<u> 1987-87 Average</u>
40 240	43 967	42 103

CONSTRUCTION

9 50

<u>April 1, 1986</u>	<u>April 1,1987</u>	<u>1986-87 Average</u>
4 023	4 023	4 023

 No precise values are currently available for northwestern Ontario Inventory value has been approximated historically as 20% of the Manitoba value The ratio of station units between northwestern Ontario and Manitoba is 0 203 so 20% appears reasonable The inventory values used are prorated to Manitoba s

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TABLE 7

VEHICLE DEPRECIATION

FY 1986-87

Vehicle Number	Original Capital Cost \$	Depre per month \$	Time in use Months	Annual Depr \$	Remarks				
STATION WAGONS - Lifetime 5 years (60 months)									
80-097	7 077	118	12	1 416					
MULTI PURPOSE	VEHICLES OR L	IGHT TRUCKS -	Lifetime	6 years (72 m	onths)				
83-154 86-053	12 300 15 067	171 209	12 12	2 052 2 508					
	Vehicles Depre Vehicles Depre		uding Cons	truction Vehic	cles) = <u>\$5,976</u> = <u>\$ 299</u>				
	(Northwester	n Ontario s u	sage 0 10 :	x \$2 988)					
	TABLE 8								
CALCULATION OF STATION UNIT CAPITAL DEPRECIATION COST 1986-87									
VEHICLE DEPRE	CIATION*				\$ 5 976				
FOUTDMENT DED	PROTATION**								

EQUIPMENT DEPRECIATION**

Average Inventory Value for 1986-87 = \$42 103

Capital Depreciation	<u>42,103</u>
of equipment (10 years)	10

TOTAL CAPITAL DEPRECIATION

STATION GROUP

a)Hydrometric Conventional Access Station Units23 70b)Hydrometric Remote Access Station Units9 50Combined Hydrometric Station Units33 20

Unit Capital Depreciation Cost = <u>\$10,186</u> = \$307 (Hydrometric Conventional) 33 20 4,210

\$10 186

UNITS

Unit Capital Depreciation Cost = \$307 x 1 0 = \$307 (Hydrometric Remote)

* Departmental Fleet Management Information System

** Departmental Equipment-In-Use Material Management System

TABLE 9

NORTHWESTERN ONTARIO CONSTRUCTION PROGRAM COST SUMMARY 1986-87

FEDERAL STATIONS

9 STATIONS

Materials and Supplies	\$ 9 501 44
Travel Expenses	3 181 82
Salaries	10 622 00
Contracts	1 010 40
Constr Vehicle and Equipment Depreciation ¹	<u> </u>
Total Federal Station Costs ²	\$25 016 66

NOTES

- Total construction vehicle and equipment depreciation cost equals \$701 for northwestern Ontario These costs are not included in the Construction Report all other figures are from the 1986-87 Manitoba-Northwestern Ontario District Construction Report
- 2) Includes Keewatin warehouse insulation and upgrading costs

TABLE 10

CONSTRUCTION AND CAPITAL PROJECT COSTS SUMMARY

STATION	STATION NO	PROJECT NO	ITEM	ACTUAL <u>COSTS</u>	\$_1
Ball Lake at Ball Lake Lodge	05QE013	885	Dismantling & removal of shelter	1 402	
Keewatın Warehouse	-	890	Insulate & install heaters in warehouse	10 485	
Lac la Croix at Campbell s Camp	05PA011	891	Insulate shelter	1 350	
Lake of the Woods at Sioux Narrows	05PD030	888	Dismantle functional installation	551	
Namakan Lake above Kettle Falls	05PA003	892	Insulate shelter	1 403	
Separation Lake at Walsten s Camp	05QE014	886	Dismantle installation	671	L
Sturgeon River at McDougall Mills	05QA004	884	Replace cablecar	1 874	- 19
Turtle River near Mine Centre	05PB014	883	Construct cableway anchor shelter	5 910	•
Winnipeg River at Whitedog	05PE021	887	Dismantle installation	664	
			TOTAL	\$24 310	

Note 1) Total of construction and hydrometric staff salary 0 & M and capital costs

APPENDIX IV

SUMMARY OF STATION DATA AND COST INFORMATION NATIONAL ANNUAL REPORT FORMAT 1986-87

Province/Territory <u>Ontario</u> Northwestern Ontario (WRB Wpg)

TABLE 1WATER QUANTITY SURVEYSGAUGING STATION DATA FOR86-87

1	No of Stations			Changes during <u>86-87</u>			Sin Designation April 1 86			
April 17 85	April 17 _86_	Change	Added	Discontinued	Fed	F/P	Prov	Contrib		
51	49	-2	2	4	* 46	* 3	0	34		

* Bracket Sediment Stations

TABLE 2WATER QUANTITY SURVEYSCOMPARATIVE GAUGING STATION DATA April 1/75 to April 1, 1986

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Fr	ederal Station	ns		F P Stations		Pro	ovincial Statio	ns	-	Total Stations	
Apr 1/75	Apr 17 86	Chge	Apr 1/75	Apr 1/86	Chge	Apr 1/75	Apr 1/ <u>86</u>	Chge	Apr 1/75	Apr 1/8 <u>6</u>	Chge
60	46	-14	9	3	-6	3	0	- 3	72	49	-23

F 1	F 2	F 3	F4	Total F	FP 1	FP 2	FP 3	Total F P	P 1	P 2	Total P	Contributed	Total All
17	1	25	3	46	3	0	0	3	n	n	0	34	83

Province ____ONTARIO

NORTHWESTERN ONTARIO (WRB WPG)

TABLE 4WATER QUANTITY SURVEYSTOTAL PROGRAM COSTS & SHAREABLE COSTS FOR(× \$1000)

	Тога	I Program	Costs				Sh	areable Co	sts *		
P/Yrs	Sal	Oper	Сар	Total	P/Yrs	Sal	Oper	Const	Total	F Share	P Share
2 3	109 0	70.0	9.7	100 7		0.8. /	67.7	25.0	101 1	196 1	5.0
2.2		70 0	97	188 7	33	98-4	677	25 0	191 1	186 1	50

* An additional 9 7K of capital (instrumentation & equipment) was a shareable cost

TABLE 5	
WATER QUANTITY SURVEYS COMPARISON - SCHEDULED & ACTUAL COSTS FOR	1986-87
(Dollars)	

Salary &	2 Operations	Consti	ruction		Annual Payment	Received		
Sch D/F	Actual Cost	Sch D/F	Actual Cost	Sch D/F	Actual Cost	Difference	Received	Minus Actual
			NOT APE	LICABL				

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AUTHOR	RB - Wpg., Manitoba	ι.
TITLE CAN	ADA-ONTARIO MEMORAN	IDUM OF
	WATER QUANTITY SUF	
DATEMM	N.Ont. BORROWER'S NAM	E
Borrowed	86/87 Ann. Rept.	Ret'd
-	-	
/		
	0	/



DATE DUE	BORROWER'S NAME
and the second second	