Canada Energy Regulator
Fees Report
Fiscal year 2024–25

The Honourable Tim Hodgson, MP
Minister of Energy and Natural Resources

© His Majesty the King in Right of Canada, represented by the Minister of Energy and Natural Resources, 2025

Catalogue No. NE2-28E-PDF

ISSN 2563-6073

This document is available on the Government of Canada website at www.canada.ca[i].

This document is available in alternative formats upon request.

Table of contents

CEO's message 5

About this report 6

Remissions 7

Overall totals, by fee-setting mechanism 7

Totals, by fee grouping, for fees set by act, regulation or fees notice 7

Details on each fee set by act, regulation or fees notice 8

Endnotes 26

CEO's message

I am pleased to present Canada Energy Regulator report on fees for 2024–25.

The *Service Fees Act*[ii] provides a modern legislative framework that enables cost-effective delivery of services and, through better reporting to Parliament, improves transparency and oversight.

The *Service Fees Act*[ii] does not apply to fees, levies or charges established under the authority of the *Canadian Energy Regulator Act*[iii]. Nevertheless, these fees, along with fees established under the *Canadian Oil and Gas Operations Act*[iv], are included in this report.

This year's report continues to provide detail on each fee, such as the type and rate of adjustment, the service standard, and the performance result. This information provides context on each fee, in the spirit of open and transparent fee management.

I welcome the opportunity to provide transparent and up-to-date information to Canadians on the Canada Energy Regulator's fee structure.

Tracy Sletto
Chief Executive Officer
Canada Energy Regulator

About this report

This report, which is tabled under section 20 of the *Service Fees Act*[ii], the *Low-Materiality Fees Regulations*[v], and subsection 4.2.9 of the Treasury Board *Directive on Charging and Special Financial Authorities*[vi], contains information about the fees the Canada Energy Regulator had the authority to charge in fiscal year 2024–25.

The report covers fees that are both subject to the *Service Fees Act*[ii] and exempted from the *Service Fees Act*[ii].

For reporting purposes, fees are categorized by fee-setting mechanism. There are three mechanisms:

1. Act, regulation or fees notice:
   The authority to set these fees is delegated to a department, minister or Governor in Council pursuant to an act of Parliament.

2. Contract:
   Ministers have the inherent authority to enter into contracts, which are usually negotiated between the minister and an individual or organization, and which cover fees and other terms and conditions. In some cases, that authority may also be provided by an act of Parliament.

3. Market rate or auction:
   The authority to set these fees comes from an act of Parliament or a regulation, and the minister, department or Governor in Council has no control in determining the fee amount.

For fees set by an Act, regulation or fees notice, the report provides totals for fee groupings, as well as detailed information for each fee. The Canada Energy Regulator did not have fees set by contract, market rate or auction.

Fees charged by the Canada Energy Regulator under the *Access to Information Act*[vii] are not subject to the *Service Fees Act*[ii] and are not included in this report. Information on the Canada Energy Regulator's access to information fees can be found in our annual report to Parliament on the administration of the *Access to Information Act: CER's Publications and Reports Page*[viii].

Remissions

In 2024–25, the Canada Energy Regulator was not subject to the requirements in section 7 of the *Service Fees Act*[ii] and had no authority to remit, so this report does not include remission amounts.

Overall totals, by fee-setting mechanism

The following table presents the total revenue, cost and remissions for all fees the Canada Energy Regulator had the authority to charge in 2024–25, by fee-setting mechanism.

Overall totals for 2024–25, by fee-setting mechanism

Fee-setting mechanism	Revenue ($)	Cost ($)	Remissions ($)
Fees set by act, regulation or fees notice	136,823,210	137,743,243	These fees were not subject to remissions.

Totals, by fee grouping, for fees set by act, regulation or fees notice

A fee grouping is a set of fees relating to a single business line, directorate or program that a department had the authority to charge for those activities.

This section presents, for each fee grouping, the total revenue, cost and remissions for all fees the Canada Energy Regulator had the authority to charge in 2024–25 that are set by the following:

- act
- regulation

Regulatory fees: totals for 2024–25

Revenue ($)	Cost ($)	Remissions ($)
136,823,185	136,182,648	These fees were not subject to remissions.

License fees: totals for 2024–25

Revenue ($)	Cost ($)	Remissions ($)
25	1,560,595	These fees were not subject to remissions.

Details on each fee set by act, regulation or fees notice

This section provides detailed information on each fee the Canada Energy Regulator had the authority to charge in 2024–25 and that was set by the following:

- act
- regulation

Fee grouping
Regulatory fees

Fee
Each large oil pipeline company shall, every year, pay to the Board a cost recovery charge calculated in the manner set out in subsection 14(1) and 16.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 14(1) and 16.

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
1. Issue preliminary estimated billing notices by September 30.
2. Issue final estimated billing notices for the upcoming year by December 31.
3. Issue quarterly invoices to large oil companies.

Performance result
All three service standards were met at 100%:
1. 15 Preliminary estimated billing notices were sent by September 30, 2024 to large oil companies.
2. 15 Final Estimated billing notices were sent by December 31, 2024 to large oil companies.
3. Issued 60 invoices during the fiscal year 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], 14 and 16.

2024–25 total fee revenue ($)
71,667,644

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
December 31, 2026

2026–27 fee amount ($)

Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], section 14 and 16.

Fee grouping
Regulatory fees

Fee
Each large gas pipeline company shall, every year, pay to the Board a cost recovery charge calculated in the manner set out in subsection 14(2) and 16.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 14(2) and 16.

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
1. Issue preliminary estimated billing notices by September 30.
2. Issue final estimated billing notices for the upcoming year by December 31.
3. Issue quarterly invoices to large gas companies.

Performance result
All three service standards were met at 100%:
1. 9 Preliminary estimated billing notices were sent by September 30, 2024 to large gas companies.
2. 9 Final Estimated billing notices were sent by December 31, 2024 to large gas companies.
3. Issued 36 invoices during the fiscal year 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], 14 and 16.

2024–25 total fee revenue ($)
58,655,530

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
December 31, 2026

2026–27 fee amount ($)

Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], section 14 and 16.

Fee grouping
Regulatory fees

Fee
Each large power line company shall, every year, pay to the Board a cost recovery charge calculated in the manner set out in subsection 14(3) and 16.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 14(3) and 16.

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
1. Issue preliminary estimated billing notices by September 30.
2. Issue final estimated billing notices for the upcoming year by December 31.
3. Issue quarterly invoices to large power line companies.

Performance result
All three service standards were met at 100%:
1. 10 Preliminary estimated billing notices were sent by September 30, 2024.
2. 10 Final Estimated billing notices were sent by December 31, 2024.
3. Issued 40 invoices during the fiscal year 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], 14 and 16.

2024–25 total fee revenue ($)
6,269,039

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
December 31, 2026

2026–27 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], section 14 and 16.

Fee grouping
License Fee

Fee
Fee charged for the issuance of operating licenses under the Canada Oil and Gas Operations Act[iv] (COGO Act).

Fee-setting authority
Canada Oil and Gas Operations Act[iv], section 4.2
Canada Oil and Gas Operations Regulations[x], section 3(2)(d)

Year fee-setting authority was introduced
1985

Last year fee-setting authority was amended
2020

Service standard
Issue annual Operating License to companies applying for them within 30 days of the receipt of their complete application and fee payment.

Performance result
The service standard was met at 80%, issued 7 Operating Licenses to companies upon the receipt of complete applications and received full payments but only 1 Operating License was recognized as revenue in 2024-25.

Application of *Low-Materiality Fees Regulations*
Low-materiality (<$51)

2024–25 fee amount ($)
25

2024–25 total fee revenue ($)
25

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
25

Fee grouping
Regulatory fees

Fee
Any company that obtains an exemption order under section 294 of the Act in respect of, or a certificate authorizing, the construction of a pipeline shall pay to the Board a levy equal to 0.2% of the estimated cost of construction of the pipeline, as estimated by the Board in its decision issuing the certificate or making the order.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.2(1)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice within 90 days .

Performance result
There was no invoice issued, as the conditions under which this fee is levied did not arise in 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], 5.2(1).

2024–25 total fee revenue ($)
0

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], section 5.2(1).

Fee grouping
Regulatory fees

Fee
A company that obtains a permit or certificate under Part 4 of the Act that authorizes the construction of an international or interprovincial power line shall pay to the Board a levy equal to 0.2% of the estimated cost of construction of the power line, as estimated by the Board in its decision to issue the permit or certificate.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.3(1)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice within 90 days .

Performance result
There was no invoice issued, as the conditions under which this fee is levied did not arise in 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], 5.3(1).

2024–25 total fee revenue ($)
0

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
Fees are based on formulas that can be found at the following website: National Energy Board Cost Recovery Regulations[ix], section 5.3(1).

Fee grouping
Regulatory fees

Fee
Each small oil pipeline company shall, every year, pay to the Board an administration levy of $500.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(2)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 9 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
511

2024–25 total fee revenue ($)
4,599

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
511

Fee grouping
Regulatory fees

Fee
Each small gas pipeline company shall, every year, pay to the Board an administration levy of $500.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(2)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 43 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
511

2024–25 total fee revenue ($)
21,973

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
511

Fee grouping
Regulatory fees

Fee
Each small commodity pipeline company shall, every year, pay to the Board an administration levy of $500.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(2)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 10 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
511

2024–25 total fee revenue ($)
5,110

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
511

Fee grouping
Regulatory fees

Fee
Each small power line company shall, every year, pay to the Board an administration levy of $500.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(2)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 10 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
511

2024–25 total fee revenue ($)
5,110

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
511

Fee grouping
Regulatory fees

Fee
Each intermediate oil pipeline company shall, every year, pay to the Board an administration levy of $10,000.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(1)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 5 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
10,220

2024–25 total fee revenue ($)
51,100

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
10,220

Fee grouping
Regulatory fees

Fee
Each intermediate gas pipeline company shall, every year, pay to the Board an administration levy of $10,000.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(1)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 12 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
10,220

2024–25 total fee revenue ($)
122,640

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
10,220

Fee grouping
Regulatory fees

Fee
Each intermediate commodity pipeline company shall, every year, pay to the Board an administration levy of $10,000.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(1)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
The service standard was met at 100%. Issued 2 invoices on June 30, 2024.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
10,220

2024–25 total fee revenue ($)
20,440

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
10,220

Fee grouping
Regulatory fees

Fee
Each large commodity pipeline company shall, every year, pay to the Board an administration levy of $50,000.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 4(4)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
There was no invoice issued, as the conditions under which this fee is levied did not arise in 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
51,100

2024–25 total fee revenue ($)
0

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
51,100

Fee grouping
Regulatory fees

Fee
An administration levy of $500 for the issuance of a certificate or the making of an exemption order authorizing the construction or operation of a border accommodation pipeline or a border accommodation commodity pipeline is payable to the Board by the authorized company.

Fee-setting authority
Canadian Energy Regulator Act[iii], section 87(1)
National Energy Board Cost Recovery Regulations[ix], section 5.1(4)

Year fee-setting authority was introduced
1991

Last year fee-setting authority was amended
2019

Service standard
Issue an invoice on June 30 every year.

Performance result
There was no invoice issued, as the conditions under which this fee is levied did not arise in 2024-25.

Application of *Low-Materiality Fees Regulations*
Not subject to *Service Fees Act*

2024–25 fee amount ($)
511

2024–25 total fee revenue ($)
0

2024–25 total remissions issued for the fee ($)
This fee was not subject to remissions.

Fee adjustment date in 2026–27
Not applicable

2026–27 fee amount ($)
511

Endnotes

[i] *The Government of Canada website,* www.canada.ca

[ii] *Service Fees Act*, https://laws-lois.justice.gc.ca/eng/acts/S-8.4/FullText.html

[iii] *Canadian Energy Regulator Act*, https://laws-lois.justice.gc.ca/eng/acts/C-15.1/index.html

[iv] *Canada Oil and Gas Operations Act*, https://laws-lois.justice.gc.ca/eng/acts/o-7/

[v] *Low Materiality Fees Regulations,* https://laws-lois.justice.gc.ca/eng/regulations/SOR-2019-109/index.html

[vi] *Directive on Charging and Special Financial Authorities,* https://www.tbs-sct.gc.ca/pol/doc-eng.aspx?id=32502

[vii] *Access to Information Act*, https://laws-lois.justice.gc.ca/eng/acts/a-1/page-1.html

[viii] *CER's Publications and Reports Page,* http://www.cer-rec.gc.ca/en/about/publications-reports/annual-reports-access-information-act-privacy-act/index.html

[ix] *National Energy Board Cost Recovery Regulations*, https://laws-lois.justice.gc.ca/eng/regulations/SOR-91-7/index.html

[x] *Canada Oil and Gas Operations Regulations*, https://laws-lois.justice.gc.ca/eng/regulations/SOR-83-149/