



Quarterly Financial Report  
For the quarter ended December 31, 2025

## Statement outlining results, risks and significant changes in operations, personnel, and program

### Introduction

This quarterly financial report has been prepared by Canada Energy Regulator (CER) management as required by [Section 65.1 of the Financial Administration Act \(FAA\)](#) and in the form and manner prescribed by the Treasury Board in accordance with the special purpose financial reporting framework described in the [Directive on Accounting Standards, GC 4400 Departmental Quarterly Financial Reports](#). It should be read in conjunction with the [Main Estimates](#) and [Supplementary Estimates](#). This quarterly report has not been subject to an external audit or review.

The CER is named in Schedule II of the Financial Administration Act and is accountable to Parliament through the Minister of Natural Resources. The CER regulates energy infrastructure in a way that prevents harm and ensures the safe, reliable, competitive, and environmentally sustainable delivery of energy to Canada and the world. The Regulator's mandate includes:

- making transparent decisions, orders and recommendations with respect to pipelines, powerlines, offshore renewable energy projects and abandoned pipelines;
- overseeing the construction, operation and abandonment of pipelines, interprovincial powerlines and international powerlines and overseeing work and activities authorized under Part 5 of the CER Act as well as abandoned facilities;
- making orders with respect to traffic, tolls and tariffs and overseeing matters relating to traffic, tolls and tariffs;
- making decisions and orders and giving directions under Part 8 of the CER Act with respect to oil and gas interests, production and conservation;
- advising and reporting on energy matters;
- providing alternative dispute resolution processes;
- exercising powers and performing duties and functions that are conferred on the Regulator under any other Act of Parliament; and
- exercising its powers and performing its duties and functions in a manner that respects the Government of Canada's commitments with respect to the rights of the Indigenous Peoples of Canada.

The CER receives its funding through annual Parliamentary authorities. The Government recovers substantially all of the costs from the regulated industry. The revenues are deposited directly into the Consolidated Revenue Fund. This process is regulated by the Cost Recovery Regulations.



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The CER's Core Responsibilities are Energy Adjudication, Safety and Environment Oversight, Energy Information and Engagement.

Further details on the CER's authority, mandate and programs can be found in the [Departmental Plans](#), [Departmental Results Reports](#), and [Part II of the Main Estimates](#).

### **Basis of Presentation**

The quarterly financial report has been prepared by management using an expenditure basis of accounting. The accompanying Statement of Authorities includes the CER's spending authorities granted by Parliament, and those used by the CER, consistent with the [Main Estimates](#) and [Supplementary Estimates](#) for the 2025-26 fiscal year. This quarterly report has been prepared using a special purpose financial reporting framework designed to meet financial information needs with respect to the use of spending authorities.

The authority of Parliament is required before monies can be spent by the Government. Approvals are given in the form of annually approved limits through appropriation acts, or through legislation in the form of statutory spending authority for specific purposes.

When Parliament is dissolved for the purposes of a general election, section 30 of the Financial Administration Act authorizes the Governor General, under certain conditions, to issue a special warrant authorizing the Government to withdraw funds from the Consolidated Revenue Fund. A special warrant is deemed to be an appropriation for the fiscal year in which it is issued.

The CER uses the full accrual method of accounting to prepare and present its annual departmental financial statements, which are part of the departmental results reporting process. However, the spending authorities voted by Parliament remain on an expenditure basis.

### **Highlights of the Fiscal Quarter and the Fiscal Year to Date Results**

This section highlights any significant items that affected the year-to-date results and/or contributed to the net change in resources available for the year and actual expenditures. It should be read in conjunction with the [Statement of Budgetary Authorities](#) and the [Departmental Budgetary Expenditures by Standard Object](#), which can be found at the end of this report.



## Budgetary Authorities Analysis

As reflected in the [Statement of Budgetary Authorities](#) and the [Departmental Budgetary Expenditures by Standard Object](#), the department's total authority available for use in the fiscal year ending March 31, 2026 is \$129.21 million, as compared to \$132.83 million in the fiscal year ending March 31, 2025. The decrease of \$3.62 million is due to:

- a decrease of \$6.94 million related to Budget 2022 funding for regulatory renewal activities, as well as funding to implement the Impact Assessment Act;
- a decrease of \$3.42 million related to compensation adjustments including changes to terms and conditions of service or employment in the federal public administration;
- a decrease of \$2.52 million related to Grants and Contributions;
- a decrease of \$0.36 million related to the Refocusing Government Spending;
- a decrease of \$0.29 million related to the Operating budget Carry Forward;
- an increase of \$6.72 million related to Budget 2025 funding for net-zero energy modeling, innovative data and information management; as well as regulatory experimentation projects; and
- an increase of \$3.19 million related to the employee benefit plan;



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## Expenditures Analysis

As reflected in the [Departmental Budgetary Expenditures by Standard Object](#), the department's authority used in the quarter ended December 31, 2025 is \$84.82 million, as compared to \$89.29 million as at the quarter ended December 31, 2024. The decrease of \$4.47 million is due to:

- a decrease of \$7.04 million related to retroactive payment as a result of Collective Agreement renewal in FY24-25;
- a decrease of \$4.90 million related to Budget 2022 funding for regulatory renewal activities, as well as funding to implement the Impact Assessment Act;
- a decrease of \$0.88 million related to the Grants and Contributions;
- a decrease of \$0.02 million related to Budget 2024 funding for Indigenous Advisory and Monitoring Committees;
- an increase of \$5.78 million related to Budget 2025 funding for net-zero energy modeling; innovative data and information management; as well as regulatory experimentation projects;
- an increase of \$1.75 million related to the employee benefit plan; and
- an increase of \$0.84 million related to Operational requirements.

## Risks and Uncertainties

The CER's work is shaped by emerging energy trends and by the proactive consideration of safety, environmental, societal, and economic trends which may influence both the volume of adjudicative matters that come before the CER in any given year, and our ability to carry out responsibilities that represent the ever-changing interests and concerns of Canadians. Due to the nature of its mandate, the CER's expenditures are influenced by planned and unplanned events (internal and external) that create uncertainty in expenditure and resource pressures.

Managing risks and seizing opportunities in the work the CER does on behalf of all Canadians will affect how the CER achieves its planned results. The CER has an Enterprise Risk Management (ERM) Framework for managing risks in the context of the current governance model and Strategic Plan. ERM is a holistic approach to identifying, assessing, preparing for, and managing organization-wide strategic risks. By providing a framework to identify enterprise level risk events, ERM enables the CER's Board of Directors and senior management to strategically manage events that might stand in the way of organizational success as well as identifying mitigations to these risks.



Canada Energy  
Regulator

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## **Significant Changes in Relation to Operations, Personnel and Programs**

There were no significant changes in this period.

## **Approval by Senior Officials**

The original version was approved by \_\_\_\_\_ The original version was approved by \_\_\_\_\_

\_\_\_\_\_  
Tracy Sletto  
Chief Executive Officer

\_\_\_\_\_  
Jason Reid  
Chief Financial Officer

Calgary, Canada  
09 February 2026



## Statement of Authorities (*unaudited*)

(in thousands of dollars)

	Fiscal year 2025-2026			Fiscal year 2024-2025		
	Total available for use for the year ending March 31, 2026*	Used during the quarter ended December 31, 2025	Year to date used at quarter-end	Total available for use for the year ending March 31, 2025*	Used during the quarter ended December 31, 2024	Year to date used at quarter-end
Vote 1 - Program Expenditures	115,461	25,837	75,387	122,271	26,696	81,608
Statutory Authority	13,747	3,145	9,435	10,558	2,562	7,686
<b>Total Budgetary authorities</b>	<b>129,208</b>	<b>28,982</b>	<b>84,822</b>	<b>132,829</b>	<b>29,258</b>	<b>89,294</b>
<b>Non-budgetary authorities</b>						
<b>Total authorities</b>	<b>129,208</b>	<b>28,982</b>	<b>84,822</b>	<b>132,829</b>	<b>29,258</b>	<b>89,294</b>

More information is available in the attached table.

\* Includes only Authorities available for use and granted by Parliament at quarter-end.



## Departmental budgetary expenditures by Standard Object *(unaudited)*

<i>(in thousands of dollars)</i>	Fiscal year 2025-2026			Fiscal year 2024-2025		
	Planned expenditures for the year ending March 31, 2026*	Expended during the quarter ended December 31, 2025	Year to date used at quarter-end	Planned expenditures for the year ending March 31, 2025*	Expended during the quarter ended December 31, 2024	Year to date used at quarter-end
<b>Expenditures:</b>						
Personnel	104,422	25,292	74,187	104,655	24,434	77,707
Transportation and communications	1,899	802	1,795	2,214	745	1,706
Information	125	99	339	186	24	148
Professional and special services	12,279	2,233	6,227	13,590	2,122	6,263
Rentals	1,232	159	913	1,160	616	1,261
Repair and maintenance	735	82	259	997	25	287
Utilities, materials, and supplies	372	8	164	291	95	283
Acquisition of land, buildings and works	-	-	16	-	-	-
Acquisition of machinery and equipment	1,656	28	250	695	4	83
Transfer payments	6,453	278	665	8,977	1,187	1,550
Public debt charges	-	-	-	-	-	-
Other subsidies and payments	35	1	7	64	6	6
<b>Total gross budgetary expenditures</b>	<b>129,208</b>	<b>28,982</b>	<b>84,822</b>	<b>132,829</b>	<b>29,258</b>	<b>89,294</b>
<b>Less</b>						
<b>Total Revenues netted against expenditures</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total net budgetary expenditures</b>	<b>129,208</b>	<b>28,982</b>	<b>84,822</b>	<b>132,829</b>	<b>29,258</b>	<b>89,294</b>

\* Includes only Authorities available for use and granted by Parliament at quarter-end.